# EFET

# **European Federation of Energy Traders**

## Annex 2a

#### to the General Agreement

#### **Confirmation of Individual Contract**

## between

## MET Romania Energy S.A. ("METRO")

and

# MET SRB d.o.o. ("METRS")

# hereinafter named collectively the 'Parties" and individually the 'Party"

Concluded on 22.12.2021,

Delivery schedule

Total Supply Period		From	То	Contract Capacity	Contract Price
First Date	Last Date	CET	CET	MW	RON/MWh
01.01.2022	31.12.2022	00:00	24:00	0÷5	RO DAM Prices -/+ service fee

Delivery Point (Trading zone)

i) whereas METRO Seller: Romania – Serbian borderii) whereas METRS Seller: Serbia – Romanian border

Voltage Level:

Excluded Holidays

None

Other arrangements

#### Quantity:

As nominated by METRS, METRO agrees to accept and execute on a daily basis the Requests of METRS for sell/buy of electricity on OPCOM. Each separate request shall be sent by METRS not later than two days before the delivery day (D-2) until until 15:00 (CET) for **long term nomininations** as stated in the DAM Order Management – Appendix 1. In case the delivery day is during the weekend the METRS shall send the requests on Thursday, and for deliveries on Monday and Tuesday, METRS shall send the request on Friday.

**For daily nominations** METRS shall send to METRO the request one day before the delivery day (D-1) as stated in the Appendix 2 - DAM Order Management based on daily capacity rights.

METRS shall precisely indicate the delivery profile for respective day. There may be days with 0 (zero) deliveries.

# **Total quantity:**

The total quantity shall be settled at the end of the respective invoicing period, based on the relative METRS requests.

#### Price:

- i) Whereas METRO Seller: The DAM (Day Ahead Market) price for the respective quantities on OPCOM + 2.50 RON/MWh (service fee). The Seller shall not bear the risk for the price resulting at the end of the relative OPCOM DAM session.
- ii) Whereas METRS Seller: The DAM (Day Ahead Market) price for the respective quantities on OPCOM 2.50 RON/MWh (0.5 EUR/MWh) (service fee). For the avoidance of any doubt, METRO shall not bear the risk for the price resulting at the end of the relative OPCOM DAM session.

For long term capacity nominations (monthly or yearly) Depending on the traded volumes, the service fee will be adjusted in the range of  $2.00 \div 4.25$  RON/MWh ( $0.40 \div 0.85$  EUR/MWh), as provided below:

For more than 6000MWh/month: 2.00 RON/MWh (0.40 EUR/MWh);

Between 4800-6000MWh/month: 2.50RON/MWh (0.50 EUR/MWh);

Between 3600-4800MWh/month: 3.00RON/MWh (0.60 EUR/MWh);

Between 2400-3600MWh/month: 3.50 RON/MWh (0.70 EUR/MWh);

Less than 2400MWh/month: 4.25 RON/MWh (0.85EUR/MWh)

For daily capacity nominations shall apply a service fee of 5.00 RON/MWh (1 EUR/MWh)

#### "hereinafter called Applicable fee".

#### Payment Conditions:

When Seller, METRO shall issue an invoice in Ron and METRS shall issue an invoice in EUR, as the case shall be, twice per month:

- 1. On every 14<sup>th</sup> of the month for all nominated quantity within first 15 days of month ("Initial invoice"). The fee that the Parties shall use for the initial invoice is 2.50 RON/MWh (0.5 Eur/MWh)("Initial fee). The payment shall be done in the next financial day, on the bank account specified in the invoice.
- 2. With 1 financial day before last day of the month, for the period 16-last day of the month ("Final invoice"). The fee that the Parties shall use for the Final invoice shall be settled based on the Applicable fee related to the specific monthly traded volumes.

Within the Final invoice and considering the monthly traded volumes, the Initial fee used for the Initial invoice shall be also adjusted by the Applicable fee.

The payment shall be done in the next financial day, on the bank account specified in the invoice.

#### Tax:

The agreed Price is exclusive VAT or other charges of any form. VAT shall be added by the Buyer and paid by the Seller in accordance with applicable legislation.

Seller shall pay all other fees, charges, taxes and other costs accruing up to the Delivery point whereupon the Buyer shall assume and repay all of these costs, fees, charges, taxes, etc.

The equivalent value of the contract concluded with the customs commissioner will be paid by METRO and repayed by METRS in separate invoices.

#### **OTHER ARRANGEMENTS:**

METRS agrees to assume all Cross Border Transmission Capacity costs on the RS-RO/RO-RS border. In case that METRS is unable to secure Cross Border Transmission Capacity for any given month, Buyer and Seller agree to discuss and to agree on any alternative routes for delivery of electricity from Serbia to Romania or Romania to Serbia, as the case shall be. The costs associated with the alternative delivery routes will be assumed by the METRS.

This Confirmation confirms the Individual Contract entered into pursuant to the EFET General Agreement Concerning the Delivery of Electricity between the Parties (General Agreement) and supplements and forms part of that General Agreement. In case of any inconsistencies between the terms of this Confirmation and the Individual Contract, please contact us immediately.

Date: 22.12.2021

MET SRB d.o.o. Name: Ljubomi Nedelikovic

Title: Managing Director

Name: Andras Nagy Title: Managing Director Date: 22.12.2021

**MET Romania Energy SA** 

Name: Florin Frunza Title: Chief Executive Officer

Name: Karoly Matrai Title: Chief Financial Officer

Name: Alina Calugareanu Title: Chief Commercial Officer

Name: Ionela Ionescu Title: Acquisition&Wholesale Manager

Name: Ana Chiojdoiu Title: Legal Manager

# Appendix 1 - DAM Order Management

No.	WHO	WHAT	WHEN
1	METRS	Send to METRO daily schedules for D, for the import- export cross border trading quantities	D-2, until 15:00 CET
2	METRO	Receive from METRS daily schedules for D, for the import-export cross border trading quantities	D-2, until 15:00 CET
3	METRS /METRO	Upload on the Romanian/Serbian TSO platform the schedules METRO/ METRS through BRP	D-1, until 8:00 CET
4	Serbian TSO	Check the schedules matching with the Romanian TSO, for D	D-1, until 8:30 CET
5	Romanian TSO	Check the schedule matching with the Serbian TSO, for D	D-1, until 8:30 CET
6	METRS /METRO	Contact METRO/ METRS, in case of mismatch, in order to recheck and correct the schedule for D	Immediately after mismatch appearance
7	METRS /METRO	Correct the scheduled with METRO/ METRS	Immediately after mismatch appearance
8	METRS /METRO	Upload on the Romanian/Serbian TSO platform the corrected schedules confirmed with METRO/ METRS	Immediately after confirming the correct schedule
9	Romanian& Serbian TSO	Recheck the schedule matching with the Romanian&Serbian TSO	Immediately after uploading the correct schedule
10	METRO	Offer for trading in DAM platform the quantities confirmed with METRS (based on EFET agreement), for D	D-1, until 11:00 CET
11	METRO	Send the schedules according with DAM trading results to MET Romania BRP	D-1, until 13:00 CET
12	Romanian TSO	Upload the schedules on the Romanian TSO platform – DAMAS	D-1, until 15:00 CET

# Appendix 2 - DAM Order Management based on daily capacity rights

No.	WHO	WHAT	WHEN
1	METRS	Send to METRO daily schedules for D, for the import- export cross border trading quantities – day ahead	D-1, until 10:15 CET
2	METRO	Receive from METRS daily schedules for D, for the import-export cross border trading quantities	D-1, until 10:15 CET
3	METRO	Offer for trading in DAM platform the quantities confirmed with METRS (based on EFET agreement), for D	D-1, until 11:00 CET
4	METRO	Send the schedules according with DAM trading results to MET Romania BRP	D-1, until 12:00 CET
5	METRS /METRO	Upload on the Romanian/Serbian TSO platform the schedules METRO/ METRS through BRP	D-1, until 13:00 CET
6	Serbian TSO	Check the schedules matching with the Romanian TSO, for D	D-1, until 13:30 CET
5	Romanian TSO	Check the schedule matching with the Serbian TSO, for D	D-1, until 13:30 CET
6	METRS /METRO	Contact METRO/ METRS, in case of mismatch, in order to recheck and correct the schedule for D	Immediately after mismatch appearance
7	METRS /METRO	Correct the scheduled with METRO/ METRS	Immediately after mismatch appearance
8	METRS /METRO	Upload on the Romanian/Serbian TSO platform the corrected schedules confirmed with METRO/ METRS	Immediately after confirming the correct schedule
9	Romanian& Serbian TSO	Recheck the schedule matching with the Romanian&Serbian TSO	Immediately after uploading the correct schedule
10	METRO	Offer for trading in DAM platform the quantities confirmed with METRS (based on EFET agreement), for D	D-1, until 11:00 CET

D – delivery day