

Romanian gas and electricity market operator

Opcom

MONTHLY MARKET REPORT
JUNE 2022

Day-Ahead Market - June 2022

Number of registered participants on Day Ahead Market: **335**Number of active market participants [participants/month]: **215**Average number of active market participants [participants/day]: **202**

Average price (arithmetic mean) [euro/MWh]: **230.19** Average price (weighted mean) [euro/MWh]: **237.06**

Total traded volume [MWh]: **2,153,795.6** Average traded volume [MWh/h]: **2,991.4**

DAM Share of forecasted net consumption [%]: 52.09

Value [mil. euro]: **510.58**

| Period | Total Traded Volume [MWh] | Average Traded Volume [MWh/h] | DAM Share [%] | Average Price [euro/MWh] | Value of Transactions [euro] |
|-----------|---------------------------------|-------------------------------------|------------------|-----------------------------|------------------------------------|
| June 2021 | 2,176,473.8 | 3,022.9 | 50.76% | 76.95 | 166,928,539.88 |
| June 2022 | 2,153,795.6 | 2,991.4 | 52.09% | 230.19 | 510,576,331.27 |
| Variation | -1.04% | ▼ -1.04% | +2.62% | +199.17% | +205.87% |

| Period | Total Traded Volume [MWh] | Average Traded Volume [MWh/h] | DAM Share [%] | Average Price [euro/MWh] | Value of Transactions [euro] |
|-----------|---------------------------------|-------------------------------------|------------------|-----------------------------|---------------------------------|
| May 2022 | 2,117,089.7 | 2,845.6 | 50.07% | 202.25 | 436,279,138.09 |
| June 2022 | 2,153,795.6 | 2,991.4 | 52.09% | 230.19 | 510,576,331.27 |
| Variation | +1.73% | +5.12% | +4.04% | +13.82% | +17.03% |

Intraday Market - June 2022

Number of registered participants on IDM: 146

Number of active market participants [participants/month]: 64

Average price (weighted mean) [euro/MWh]: 216.25

Total traded volume [MWh]: **78,450.0**Average traded volume [MWh/h]: **109.0**

IDM Share of forecasted net consumption [%]: 1.90

Value [mil. euro]: **16.97**

| Period | Total Traded Volume [MWh] | Average Traded Volume [MWh/h] | IDM Share [%] | Average price (weighted mean) [euro/MWh] | Value of Transactions [euro] |
|-----------|---------------------------------|-------------------------------------|------------------|--|------------------------------------|
| June 2021 | 103,130.2 | 143.2 | 2.41% | 78.36 | 8,081,419.87 |
| June 2022 | 78,450.0 | 109.0 | 1.90% | 216.25 | 16,965,162.28 |
| Variation | -23.93% | -23.93% | -21.12% | +175.97% | +109.93% |

| Period | Total Traded Volume [MWh] | Average Traded Volume [MWh/h] | IDM Share [%] | Average price (weighted mean) [euro/MWh] | Value of Transactions [euro] |
|-----------|---------------------------------|-------------------------------------|------------------|--|---------------------------------|
| May 2022 | 89,999.6 | 121.0 | 2.13% | 192.60 | 17,333,508.45 |
| June 2022 | 78,450.0 | 109.0 | 1.90% | 216.25 | 16,965,162.28 |
| Variation | ▼ -12.83% | ▼ -9.93% | -10.85% | +12.28% | -2.13% |

Centralised Market for Bilateral Contracts - June 2022

Extended Auctions Mechanism - CMBC - EA operational until May 8, 2020

Traded Bilateral Contracts with Delivery in June:

• Number: 36

• Total traded volume [MWh]: 118,560.000

Market Share of forecasted net consumption [%]: 2.87
Average price (weighted mean) [euro/MWh]: 55.17

• Value [mil. euro]: 6.54

Flexible Extended Auctions Mechanism - CMBC - EA - flex

Number of registered participants on CMBC-EA: 173

Number of active market participants [participants/month]: 26

Bilateral Contracts Traded in June:

• Number: 6

• Total traded volume [MWh]: 67,017.000

• Average price (weighted mean) [euro/MWh]: 283.32

• Value [mil. euro]: 18.99

Traded Bilateral Contracts with Delivery in June:

• Number: 408

• Total traded volume [MWh]: 1,595,913.600

• Market Share of forecasted net consumption [%]: **38.60**

• Average price (weighted mean) [euro/MWh]: 94.60

• Value [mil. euro]: 150.98

Continuous Negotiation mechanism

Number of registered participants on CMBC-CN: 183

Number of active market participants [participants/month]: 19

Standard Contracts traded in June:

• Number of forward contracts: 595

• Total traded volume [MWh]: 206,388.00

• Average price (weighted mean) [euro/MWh]: 268.49

• Value [mil. euro]: **55.41**

Traded Standard Contracts with Delivery in June:

• Number of forward contracts: 3,306

• Total traded volume [MWh]: 218,568.00

• Market Share of forecasted net consumption [%]: 5.29

Average price (weighted mean) [euro/MWh]: 103.90

• Value [mil. euro]: 22.71

Centralised Market with double continuous negotiation for Electricity Bilateral Contracts - June 2022

Number of registered participants on CM-OTC: 85

Number of active market participants [participants/month]: **31**

Bilateral Contracts Traded in June:

• Total traded volume [MWh]: 675,973.0

Average price (weighted mean) [euro/MWh]: 267.95

• Value [mil. euro]: 181.13

Traded Bilateral Contracts with Delivery in June:

• Total traded volume [MWh]: 1,606,800.0

• Market Share of forecasted net consumption [%]: 38.86

• Average price (weighted mean) [euro/MWh]: 126.52

• Value [mil. euro]: 203.29

Centralised Market for Universal Service - June 2022

Number of registered participants on CMUS: 15

Number of active market participants [participants/month]: 1

Contracts Traded in June:

- Number: 0
- Total traded volume [MWh]: 0
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: 0.00

Traded Contracts with Delivery in June:

- Number: 0
- Total traded volume [MWh]: 0
- Market Share of forecasted net consumption [%]: 0.00
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: 0.00

Centralised Market for Electricity from Renewable Energy Sources Supported by Green Certificates - June 2022

Number of registered participants on CME-RES-GC: **147** Number of active market participants [participants/month]: **11**

Contracts Traded in June:

• Number: 7

Electricity:

- Total traded volume [MWh]: 26,494.3
- Average price (weighted mean) [euro/MWh]: 201.65
- Value [mil. euro]: 5.34

Green Certificates:

- Number: 131,844
- Average price (weighted mean) [euro/certificate]: 29.40

Traded Contracts with Delivery in June:

• Number: **55** Electricity:

- Total traded volume [MWh]: 48,267.0
- Market Share of forecasted net consumption [%]: 1.17
 Average price (weighted mean) [euro/MWh]: 90.50
- Value [mil. euro]: 4.37

Electricity market for large consumers - June 2022

Number of registered participants on LCM: 8

Number of active market participants [participants/month]: 5

Contracts Traded in June:

- Total traded volume [MWh]: 3,720
- Average price (weighted mean) [euro/MWh]: **159.69**
- Value [mil. euro]: **0.59**

Traded Contracts with Delivery in June:

- Total traded volume [MWh]: 0
- Market Share of forecasted net consumption [%]: -
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: **0.00**

Green Certificates Market - June 2022

Number of registered participants on Green Certificates Market: 907

Green Certificates anonymous Centralised Spot Market

Number of active market participants [participants/month]: 243

Green Certificates traded in June:

- Number: 40,697
- Average price (weighted mean) [euro/certificate]: 29.40

Green Certificates anonymous Centralised Term Market

Number of active market participants [participants/month]: 52

Green Certificates traded in June:

- Number: 0
- Average price (weighted mean) [euro/certificate]:

Day Ahead Market for Natural Gas - June 2022

Number of registered participants on DAM-NG: 22

Number of active market participants [participants/month]: 0

Average price (weighted mean) [lei/MWh]: -

Total traded volume [MWh]: 0

Value [mil. lei]: 0.00

Centralised Market for Natural Gas - Trading Mechanism PCGN-LN - June 2022

Number of registered participants on PCGN-LN: 24

Number of active market participants [participants/month]: 0

Standard Contracts traded in June:

- Total traded volume [MWh]: 0
- Average price (weighted mean) [lei/MWh]: -
- Value [mil. lei]: **0.00**

Traded Standard Contracts with Delivery in June:

- Total traded volume [MWh]: 0
- Average price (weighted mean) [lei/MWh]: -
- Value [mil. lei]: **0.00**

For more information about the Power Market results of the analyzed month, the reader is referred to OPCOM website: www.opcom.ro

| Day Ahead Mar | rket Prices (e | euro/MWh) | | | | | June 2022 |
|---------------|----------------|-----------|-------------|---------|--------------|-----------|-----------|
| Base (1-24) | | | Peak (9-20) | | Off-Peak (1- | 8, 21-24) | |
| 230.19 | | +13.82% | 229.32 | +18.10% | 231.07 | | +9.87% |

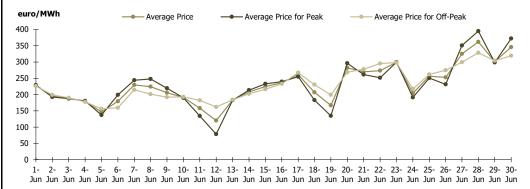


Figure 1: Daily DAM price development (base, peak and off-peak)

| Day Ahead Market | | June 20 |)22 |
|---------------------|---------------|------------------|-----|
| Traded Volume [MWh] | | Market Share [%] | |
| 2,153,795.6 | +1.73% | 52.09 | |

| Utilisation Rate of ATC available for DAM – SDAC Coupling Results | | | | | |
|---|-----------|-----------|-----------|-----------|--|
| June 2022 | RO->HU* | HU->RO* | RO->BG | BG->RO | |
| ATC available for DAM (MWh) | 139,488.0 | 129,312.0 | 800,911.0 | 866,461.0 | |
| DAM Cross Border Flow (MWh) | 49,268.9 | 9,052.1 | 3,223.9 | 565,990.6 | |
| Utilisation Rate of ATC for DAM (%) | 35.32% | 7.00% | 0.40% | 65.32% | |

^{*}Core FB MC go-live on 08.06.2022. For the RO-HU border, the published values are for the June 1-8 period.

^{*}Total DAM Cross Border Flow values, June 2022: RO->HU 342,077.9 MWh / HU->RO 39,002.1 MWh

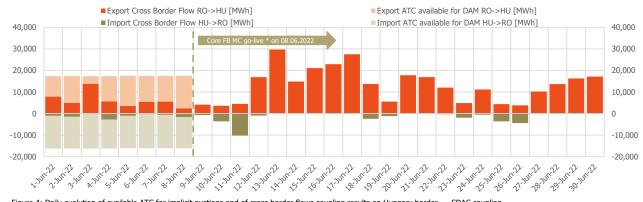


Figure 4: Daily evolution of available ATC for implicit auctions and of cross border flows coupling results on Hungary border – SDAC coupling *Core FB MC go-live on 08.06.2022. JAO: https://publicationtool.jao.eu/core/

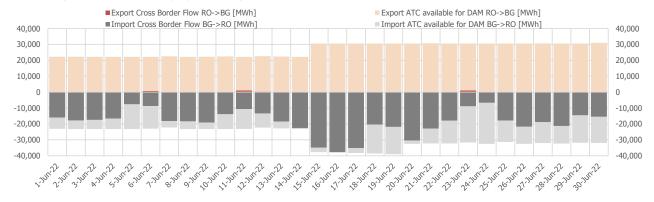


Figure 5: Daily evolution of available ATC for implicit auctions and of cross border flows coupling results on Bulgaria border - SDAC coupling

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|--|--|--|-----------------|--|--|
| Centralised Market for Electricity Bilateral Contracts (CMBC-EA, CMBC-EA-Flex, CMBC-CN, PCE-ESRE-CV) | | | | | |
| | | | June 2022 | | |
| Traded Volume with Delivery | in the analysed month [MWh] | Market Share [%] | | | |
| 1,981,309 | ▼ -4.04% | 47.92 | | | |

| Centralised Market with double continuous negotiation for Electricity Bilateral Contracts | | | | |
|---|-------------------------------|------------------|-----------|--|
| | | | June 2022 | |
| Traded Volume with Deliver | y in the analysed month [MWh] | Market Share [%] | | |
| 1,606,800 | +5.46% | 38.86 | | |

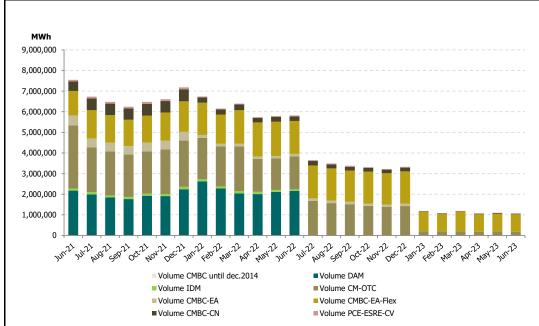


Figure 6: Monthly development of traded volumes on DAM and centralised market for bilateral contracts with delivery in the analysed period

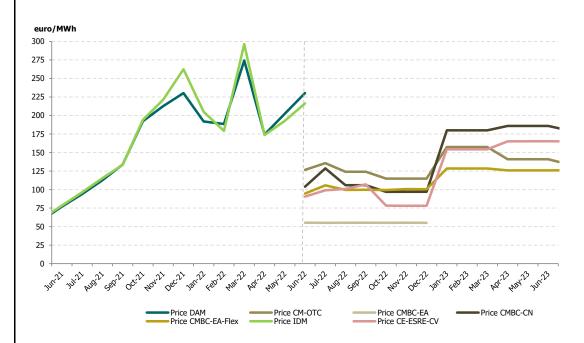


Figure 7: Monthly development of average price on DAM and on centralised market for bilateral contracts

| Green Certificates anonymous | s Centralised Spot Market | | June 2022 |
|------------------------------|---------------------------|---------------------------|-----------|
| Number of Green Certificates | | Price* [euro/certificate] | |
| 40,697 | +147.08% | 29.40 | · |

| Green Certificates anonymous Centralised Term Market | June 2022 |
|---|---------------------------|
| Number of Green Certificates | Price* [euro/certificate] |
| 0 - | - |

^{*}The price in Romanian currency was converted to euro using the average exchange rate for the previous year published by National Bank of Romania (NBR). This reference exchange rate respects the provisions of the Law 220/27.10.2008, with further amendments and additions.

