opcom

Romanian gas and electricity market operator

# **Opcom**

MONTHLY MARKET REPORT
NOVEMBER 2022



Romanian gas and electricity market operator

### **Day-Ahead Market - November 2022**

Number of registered participants on Day Ahead Market: **338**Number of active market participants [participants/month]: **192**Average number of active market participants [participants/day]: **166** 

Average price (arithmetic mean) [euro/MWh]: **222.44** Average price (weighted mean) [euro/MWh]: **229.01** 

Total traded volume [MWh]: **2,125,262.0** Average traded volume [MWh/h]: **2,951.8** 

DAM Share of forecasted net consumption [%]: **51.21** 

Value [mil. euro]: 486.70

| Period        | Total Traded<br>Volume<br>[MWh] | Average Traded<br>Volume<br>[MWh/h] | DAM Share<br>[%] | Average Price<br>[euro/MWh] | Value of<br>Transactions<br>[euro] |
|---------------|---------------------------------|-------------------------------------|------------------|-----------------------------|------------------------------------|
| November 2021 | 1,910,586.6                     | 2,653.6                             | 39.63%           | 212.55                      | 419,592,273.05                     |
| November 2022 | 2,125,262.0                     | 2,951.8                             | 51.21%           | 222.44                      | 486,703,935.27                     |
| Variation     | +11.24%                         | <b>+11.24%</b>                      | <b>+29.23%</b>   | +4.66%                      | <b>+15.99%</b>                     |

| Period        | Total Traded<br>Volume<br>[MWh] | Average Traded<br>Volume<br>[MWh/h] | DAM Share<br>[%] | Average Price<br>[euro/MWh] | Value of<br>Transactions [euro] |
|---------------|---------------------------------|-------------------------------------|------------------|-----------------------------|---------------------------------|
| October 2022  | 1,772,349.4                     | 2,379.0                             | 44.26%           | 206.17                      | 379,594,153.02                  |
| November 2022 | 2,125,262.0                     | 2,951.8                             | 51.21%           | 222.44                      | 486,703,935.27                  |
| Variation     | +19.91%                         | +24.08%                             | +15.72%          | +7.90%                      | +28.22%                         |

# **Intraday Market - November 2022**

Number of registered participants on IDM: **151** 

Number of active market participants [participants/month]: 44

Average price (weighted mean) [euro/MWh]: 239.40

Total traded volume [MWh]: **73,504.9**Average traded volume [MWh/h]: **102.1** 

IDM Share of forecasted net consumption [%]: 1.77

Value [mil. euro]: **17.60** 

| Period        | Total Traded<br>Volume<br>[MWh] | Average Traded<br>Volume<br>[MWh/h] | IDM Share<br>[%] | Average price<br>(weighted mean)<br>[euro/MWh] | Value of<br>Transactions<br>[euro] |
|---------------|---------------------------------|-------------------------------------|------------------|--|------------------------------------|
| November 2021 | 99,205.7                        | 137.8                               | 2.06%            | 221.31   | 21,955,458.51                      |
| November 2022 | 73,504.9                        | 102.1                               | 1.77%            | 239.40   | 17,597,112.07                      |
| Variation     | -25.91%                         | -25.91%                             | -13.92%          | +8.17%   | -19.85%                            |

| Period        | Total Traded<br>Volume<br>[MWh] | Average Traded<br>Volume<br>[MWh/h] | IDM Share<br>[%] | Average price<br>(weighted mean)<br>[euro/MWh] | Value of<br>Transactions [euro] |
|---------------|---------------------------------|-------------------------------------|------------------|--|---------------------------------|
| October 2022  | 94,980.0                        | 127.5                               | 2.37%            | 230.21   | 21,864,965.66                   |
| November 2022 | 73,504.9                        | 102.1                               | 1.77%            | 239.40   | 17,597,112.07                   |
| Variation     | -22.61%                         | -19.92%                             | -25.31%          | +3.99%   | -19.52%                         |

## **Centralised Market for Bilateral Contracts - November 2022**

#### Extended Auctions Mechanism - CMBC - EA operational until May 8, 2020

Traded Bilateral Contracts with Delivery in November:

• Number: **36** 

• Total traded volume [MWh]: 118,560.000

Market Share of forecasted net consumption [%]: 2.86
Average price (weighted mean) [euro/MWh]: 55.17

• Value [mil. euro]: 6.54

#### Flexible Extended Auctions Mechanism - CMBC - EA - flex

Number of registered participants on CMBC-EA: 178

Number of active market participants [participants/month]: 23

Bilateral Contracts Traded in November:

• Number: **34** 

• Total traded volume [MWh]: 216,414.240

• Average price (weighted mean) [euro/MWh]: 272.69

• Value [mil. euro]: **59.01** 

Traded Bilateral Contracts with Delivery in November:

• Number: 425

• Total traded volume [MWh]: 1,565,305.600

• Market Share of forecasted net consumption [%]: 37.72

• Average price (weighted mean) [euro/MWh]: **109.33** 

• Value [mil. euro]: 171.13

#### **Continuous Negotiation mechanism**

Number of registered participants on CMBC-CN: 185

Number of active market participants [participants/month]: 11

Standard Contracts traded in November:

• Number of forward contracts: **110** 

• Total traded volume [MWh]: 8,184.00

• Average price (weighted mean) [euro/MWh]: 262.47

• Value [mil. euro]: **2.15** 

Traded Standard Contracts with Delivery in November:

• Number of forward contracts: 2,736

• Total traded volume [MWh]: **184,848.00** 

• Market Share of forecasted net consumption [%]: **4.45** 

• Average price (weighted mean) [euro/MWh]: 112.29

• Value [mil. euro]: 20.76

# Centralised Market with double continuous negotiation for Electricity Bilateral Contracts - November 2022

Number of registered participants on CM O

Number of registered participants on CM-OTC: **85** 

Number of active market participants [participants/month]: 9

Bilateral Contracts Traded in November:

• Total traded volume [MWh]: 0.0

• Average price (weighted mean) [euro/MWh]: -

• Value [mil. euro]: **0.00** 

Traded Bilateral Contracts with Delivery in November:

• Total traded volume [MWh]: 1,467,200.0

• Market Share of forecasted net consumption [%]: 35.36

• Average price (weighted mean) [euro/MWh]: 140.06

• Value [mil. euro]: **205.50** 

#### **Centralised Market for Universal Service - November 2022**

Number of registered participants on CMUS: 15

Number of active market participants [participants/month]: 0

Contracts Traded in November:

- Number: 0
- Total traded volume [MWh]: 0
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: 0.00

Traded Contracts with Delivery in November:

- Number: 0
- Total traded volume [MWh]: 0
- Market Share of forecasted net consumption [%]: 0.00
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: **0.00**

# Centralised Market for Electricity from Renewable Energy Sources Supported by Green Certificates

- November 2022

Number of registered participants on CME-RES-GC: **162**Number of active market participants [participants/month]: **17** 

Contracts Traded in November:

• Number: 8

Electricity:

- Total traded volume [MWh]: 4,406.0
- Average price (weighted mean) [euro/MWh]: 95.79
- Value [mil. euro]: **0.42**

Green Certificates:

- Number: 66,736
- Average price (weighted mean) [euro/certificate]: 29.40

Traded Contracts with Delivery in November:

• Number: **60** Electricity:

- Total traded volume [MWh]: 50,719.0
- Market Share of forecasted net consumption [%]: 1.22
- Average price (weighted mean) [euro/MWh]: 116.32
- Value [mil. euro]: 5.90

# **Electricity market for large consumers - November 2022**

Number of registered participants on LCM: 13

Number of active market participants [participants/month]: **0** 

Contracts Traded in November:

- Total traded volume [MWh]: 0
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: **0.00**

Traded Contracts with Delivery in November:

- Total traded volume [MWh]: 0
- Market Share of forecasted net consumption [%]: **0.00**
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: 0.00

#### **Green Certificates Market - November 2022**

Number of registered participants on Green Certificates Market: 911

# **Green Certificates anonymous Centralised Spot Market**

Number of active market participants [participants/month]: 218

Green Certificates traded in November:

• Number: **3,259** 

• Average price (weighted mean) [euro/certificate]: 29.40

#### **Green Certificates anonymous Centralised Term Market**

Number of active market participants [participants/month]: 50

Green Certificates traded in November:

• Number: 0

Average price (weighted mean) [euro/certificate]:

#### Day Ahead Market for Natural Gas - November 2022

Number of registered participants on DAM-NG: 22

Number of active market participants [participants/month]: 0

Average price (weighted mean) [lei/MWh]: -

Total traded volume [MWh]: 0

Value [mil. lei]: **0.00** 

# Centralised Market for Natural Gas - Trading Mechanism PCGN-LN - November 2022

Number of registered participants on PCGN-LN: 24

Number of active market participants [participants/month]: 0

Standard Contracts traded in November:

- Total traded volume [MWh]: 0
- Average price (weighted mean) [lei/MWh]: -
- Value [mil. lei]: **0.00**

Traded Standard Contracts with Delivery in November:

- Total traded volume [MWh]: 0
- Average price (weighted mean) [lei/MWh]: -
- Value [mil. lei]: **0.00**

For more information about the Power Market results of the analyzed month, the reader is referred to OPCOM website: <a href="https://www.opcom.ro">www.opcom.ro</a>

| Day Ahead Ma | rket Prices (e | uro/MWh) |             |         |              | Novem     | ber 2022 |
|--------------|----------------|----------|-------------|---------|--------------|-----------|----------|
| Base (1-24)  |                |          | Peak (9-20) |         | Off-Peak (1- | 8, 21-24) |          |
| 222.44       |                | +7.90%   | 263.01      | +16.77% | 181.88       | _         | -2.80%   |

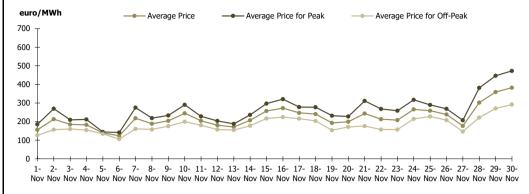


Figure 1: Daily DAM price development (base, peak and off-peak)

| Day Ahead Market    |                |                  | November 2022 |
|---------------------|----------------|------------------|---------------|
| Traded Volume [MWh] |                | Market Share [%] |               |
| 2,125,262.0         | <b>+19.91%</b> | 51.21            |               |

| Utilisation Rate of available ATC on Bulgaria border – SDAC Coupling Results |           |             |  |  |  |
|--|-----------|-------------|--|--|--|
| November 2022  | RO->BG    | BG->RO      |  |  |  |
| ATC available for DAM (MWh)  | 937,630.0 | 1,218,409.0 |  |  |  |
| DAM Cross Border Flow (MWh)  | 45,107.5  | 519,872.9   |  |  |  |
| Utilisation Rate of ATC for DAM (%)  | 4.81%     | 42.67%      |  |  |  |

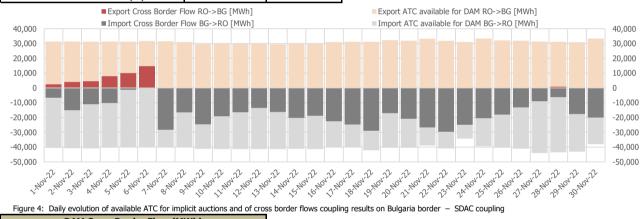


Figure 4: Daily evolution of available ATC for implicit auctions and of cross border flows coupling results on Bulgaria border - SDAC coupling

| DAM Cross Border Flow (MWh) |           |           |  |  |
|-----------------------------|-----------|-----------|--|--|
| November 2022               | RO->HU    | HU->RO    |  |  |
| Novellibel 2022             | 352,092.8 | 137,795.5 |  |  |

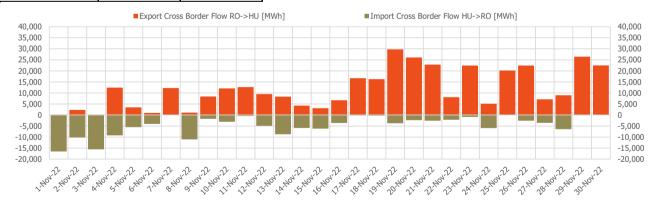


Figure 5: Daily evolution of cross border flows coupling results on Hungary border - SDAC coupling

Core FB MC go-live on 08.06.2022. JAO: https://publicationtool.jao.eu/core/

| Centralised Market for Electricity Bilateral Contracts (CMBC-EA, CMBC-EA-Flex, CMBC-CN, PCE-ESRE-CV) |                                 |                  |  |
|--|---------------------------------|------------------|--|
|  |                                 | November 2022    |  |
| Traded Volume with Deliv   | ery in the analysed month [MWh] | Market Share [%] |  |
| 1,919,433  | -0.61%                          | 46.25            |  |

| Centralised Market with    | ts                            |                  |               |
|----------------------------|-------------------------------|------------------|---------------|
|                            |                               |                  | November 2022 |
| Traded Volume with Deliver | y in the analysed month [MWh] | Market Share [%] |               |
| 1,467,200                  | -5.45%                        | 35.36            | _             |

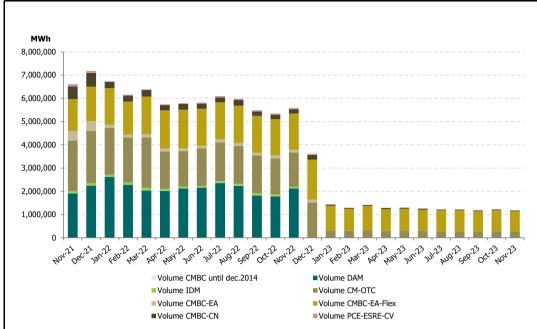


Figure 6: Monthly development of traded volumes on DAM and centralised market for bilateral contracts with delivery in the analysed period

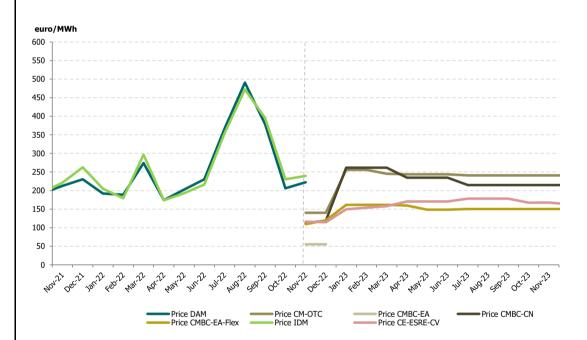


Figure 7: Monthly development of average price on DAM and on centralised market for bilateral contracts

| <b>Green Certificates anonymous</b> | Centralised Spot Market | November 202              | 2 |
|-------------------------------------|-------------------------|---------------------------|---|
| Number of Green Certificates        |                         | Price* [euro/certificate] |   |
| 3,259                               | <b>▼</b> -99.79%        | 29.40                     |   |

| <b>Green Certificates anonymous Centralised Term Market</b> | November 2022             |
|---|---------------------------|
| Number of Green Certificates                                | Price* [euro/certificate] |
| 0 -   | -                         |

<sup>\*</sup>The price in Romanian currency was converted to euro using the average exchange rate for the previous year published by National Bank of Romania (NBR). This reference exchange rate respects the provisions of the Law 220/27.10.2008, with further amendments and additions.

6

