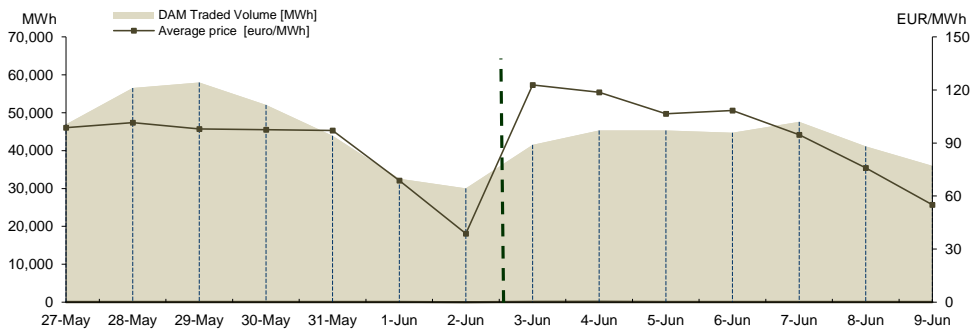


WEEKLY REPORT
03.06.2024 - 09.06.2024

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	June 03	June 04	June 05	June 06	June 07	June 08	June 09
	122.82	118.68	106.49	108.40	94.65	75.89	55.11
	May 27	May 28	May 29	May 30	May 31	June 01	June 02
	98.72	101.59	98.00	97.47	97.03	68.78	38.77
Total daily volume traded on DAM [MWh]	June 03	June 04	June 05	June 06	June 07	June 08	June 09
	41,476.4	45,325.5	45,286.0	44,694.8	47,584.5	41,107.1	35,969.2
	May 27	May 28	May 29	May 30	May 31	June 01	June 02
	46,903.9	56,534.0	57,965.6	52,018.8	43,907.6	32,546.1	30,057.2
DAM market share of forecasted consumption ²	June 03	June 04	June 05	June 06	June 07	June 08	June 09
	33.07%	34.34%	34.80%	33.77%	35.01%	33.78%	33.72%
	May 27	May 28	May 29	May 30	May 31	June 01	June 02
	37.08%	43.23%	41.97%	37.80%	32.94%	27.56%	29.74%



Results*

Trends

Results	Week 03.06.2024 - 09.06.2024	Trend related to week 27.05.2024 - 02.06.2024
Average price ³ [euro/MWh]	97.43	↑ 13.60%
Total volume traded on DAM [MWh]	301,443.5	↓ -5.78%
DAM market share of forecasted consumption [%]	34.09%	↓ -5.64%
Selling offers' total volume [MWh]	249,098.3	↓ -2.55%
Buying offers' total volume [MWh]	326,185.6	↑ 0.46%

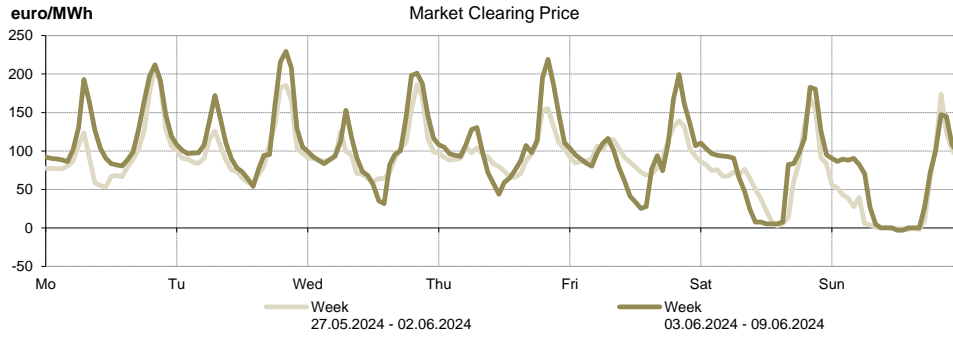
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that precedes the delivery day.

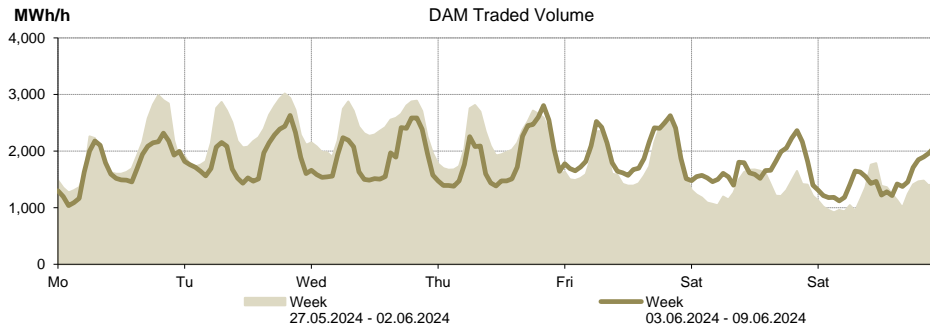
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week 03.06.2024 - 09.06.2024	Trend related to week 27.05.2024 - 02.06.2024
ROPEX_DAM_Base (1-24)	97.43	↑ 13.60%
ROPEX_DAM_Peak (9-20)	76.30	↑ 5.77%
ROPEX_DAM_Off_peak (1-8) & (21-24)	118.57	↑ 19.29%
Max hourly price	229.44	↑ 10.28%
Min hourly price	-3.01	↑ 49.75%



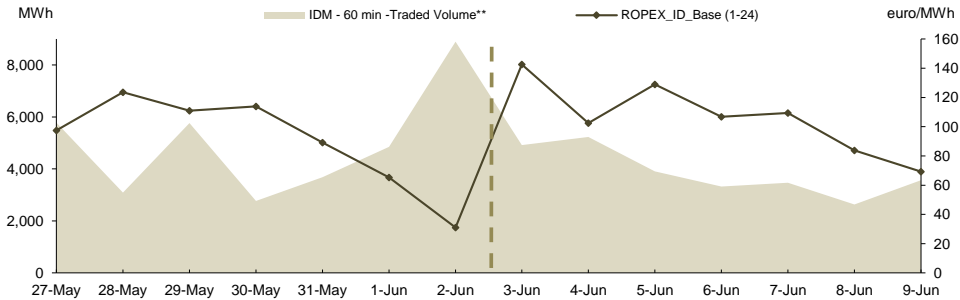
Volume traded on DAM	Week 03.06.2024 - 09.06.2024	Trend related to week 27.05.2024 - 02.06.2024
Base total volume (1-24) [MWh]	301,443.5	↓ -5.78%
Peak total volume (9-20) [MWh]	151,130.0	↓ -9.39%
Off-peak total volume (1-8) & (21-24) [MWh]	150,313.5	↓ -1.84%
Max hourly volume [MWh/h]	2,804.5	↓ -7.01%
Min hourly volume [MWh/h]	1,036.5	↑ 13.08%



Intraday Market

**Results
IDM - 60 min ***

Prices							
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
ROPEX_ID_Base (1-24) [euro/MWh]	142.55	102.41	128.96	106.83	109.37	83.70	69.31
	27 May	28 May	29 May	30 May	31 May	01 June	02 June
	97.38	123.56	110.99	113.89	89.13	65.35	31.02
Volume							
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
Sell Hourly Trades [MWh]	2,155.8	1,899.0	2,011.8	1,003.6	976.4	1,309.8	1,766.0
	27 May	28 May	29 May	30 May	31 May	01 June	02 June
	2,789.2	1,458.9	2,439.6	1,242.3	2,597.0	1,746.3	5,630.4
Buy Hourly Trades [MWh]	2,972.7	3,548.0	2,088.7	2,409.4	2,542.4	1,410.1	2,434.7
	27 May	28 May	29 May	30 May	31 May	01 June	02 June
	3,374.7	1,724.2	3,567.8	1,669.5	1,416.5	3,315.5	3,842.3
Sell Block Trades [MWh]	-	-	-	-	-	-	-
	27 May	28 May	29 May	30 May	31 May	01 June	02 June
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	-	-	-	-	-	-	-
	27 May	28 May	29 May	30 May	31 May	01 June	02 June
	-	-	-	-	-	-	-
Share of forecasted consumption							
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
Share of forecasted consumption [%]	3.92%	3.96%	3.00%	2.51%	2.55%	2.16%	3.34%
	27 May	28 May	29 May	30 May	31 May	01 June	02 June
	4.58%	2.36%	4.17%	2.01%	2.76%	4.11%	8.80%

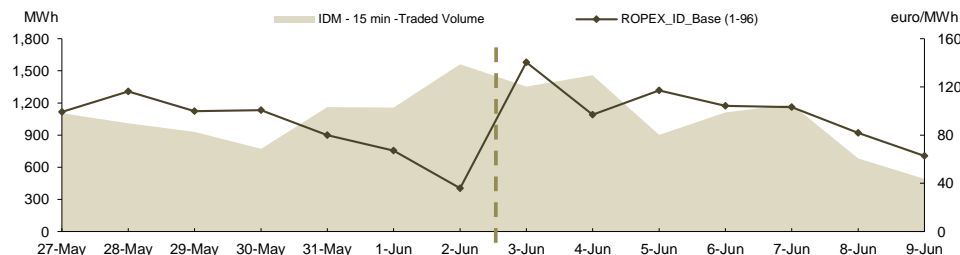


* IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
ROPEX_ID_Base (1-96) [euro/MWh]	140.41	97.01	117.08	104.31	103.14	81.74	62.69
	27 May	28 May	29 May	30 May	31 May	01 June	02 June
	99.22	116.23	99.86	100.72	79.87	67.13	35.93
Volume							
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
Sell Trades [MWh]	890.3	1,009.2	625.1	855.4	1,011.8	521.5	400.3
	27 May	28 May	29 May	30 May	31 May	01 June	02 June
	688.7	761.6	538.1	527.0	833.7	680.6	1,280.7
Buy Trades [MWh]	524.2	553.4	359.1	317.6	215.0	200.2	120.2
	27 May	28 May	29 May	30 May	31 May	01 June	02 June
	448.0	317.3	437.3	302.2	396.4	522.0	350.9
Share of forecasted consumption							
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
Share of forecasted consumption [%]	1.08%	1.11%	0.69%	0.84%	0.87%	0.56%	0.46%
	27 May	28 May	29 May	30 May	31 May	01 June	02 June
	0.87%	0.77%	0.67%	0.56%	0.87%	0.98%	1.54%



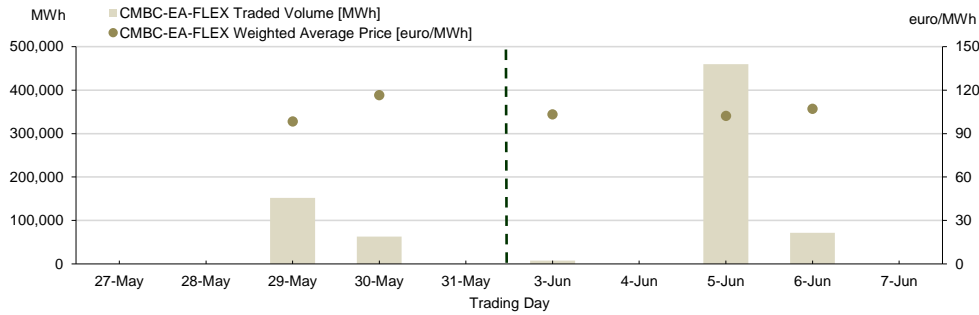
*** IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

	June 03	June 04	June 05	June 06	June 07
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	103.19	-	102.13	107.12	-
	May 27	May 28	May 29	May 30	May 31
	-	-	98.33	116.55	-
CMBC-EA-FLEX Traded Quantity [MWh]	7,360	-	459,990	71,454	-
	May 27	May 28	May 29	May 30	May 31
	-	-	152,160	62,640	-

Note:  = Non working day

Results

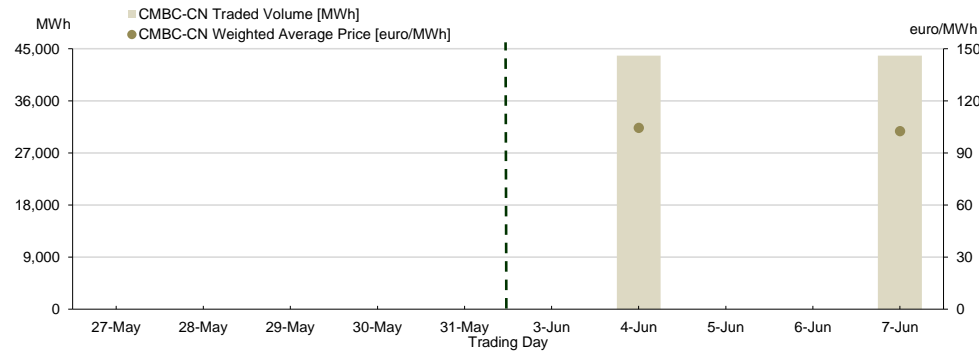


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

	June 03	June 04	June 05	June 06	June 07
CMBC-CN Weighted Average Price [euro/MWh]	-	104.52	-	-	102.49
	May 27	May 28	May 29	May 30	May 31
	-	-	-	-	-
CMBC-CN Traded Quantity [MWh]	-	43,800	-	-	43,800
	May 27	May 28	May 29	May 30	May 31
	-	-	-	-	-

Note:  = Non working day

Results

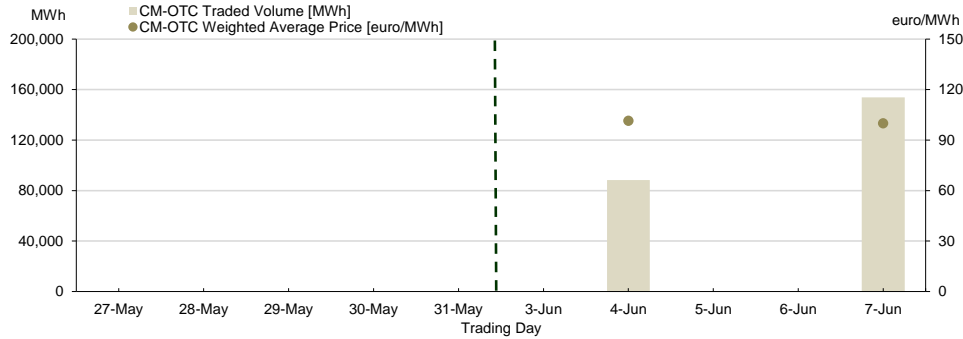


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

	June 03	June 04	June 05	June 06	June 07
CM-OTC Weighted Average Price [euro/MWh]	-	101.50	-	-	100.04
	May 27	May 28	May 29	May 30	May 31
	-	-	-	-	-
	June 03	June 04	June 05	June 06	June 07
CM-OTC Traded Quantity [MWh]	-	88,340	-	-	153,855
	May 27	May 28	May 29	May 30	May 31
	-	-	-	-	-

Note:  = Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.


Centralised Market for Universal Service

Results

No trades were concluded on the CMUS trading session from the 3rd of June, 2024.

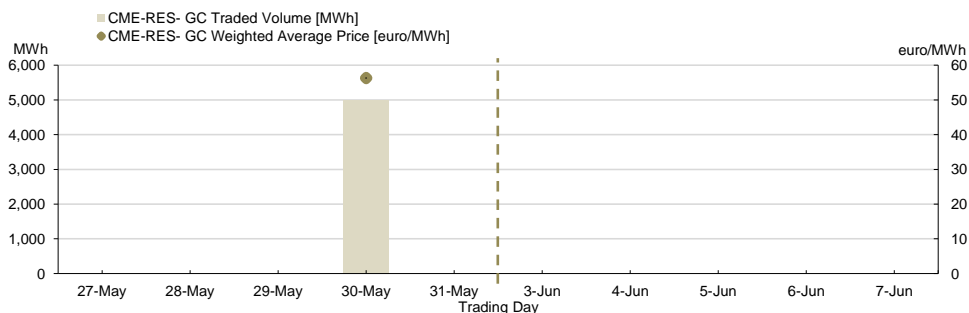
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

	03 June	04 June	05 June	06 June	07 June
CME-RES- GC Weighted Average Price [euro/MWh]	-	-	-	-	-
	27 May	28 May	29 May	30 May	31 May
	-	-	-	56.26	-
	03 June	04 June	05 June	06 June	07 June
CME-RES- GC Traded Quantity [MWh]	-	-	-	-	-
	27 May	28 May	29 May	30 May	31 May
	-	-	-	4,993	-
	03 June	04 June	05 June	06 June	07 June
CME-RES- GC Number** of Green Certificates Traded	-	-	-	-	-
	27 May	28 May	29 May	30 May	31 May
	-	-	-	14,979	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

Results

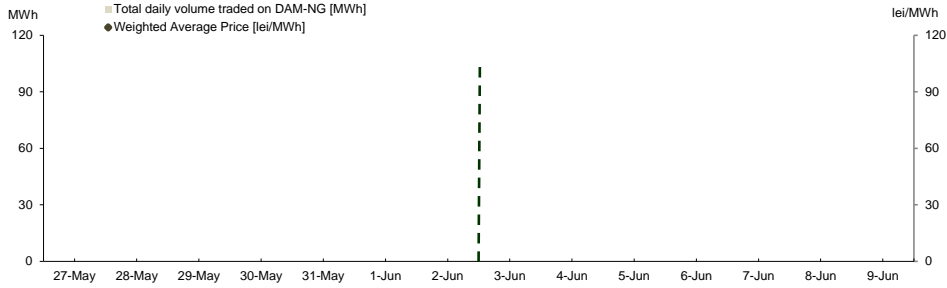


Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	June 03	June 04	June 05	June 06	June 07	June 08	June 09
	-	-	-	-	-	-	-
	May 27	May 28	May 29	May 30	May 31	June 01	June 02
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	June 03	June 04	June 05	June 06	June 07	June 08	June 09
	-	-	-	-	-	-	-
	May 27	May 28	May 29	May 30	May 31	June 01	June 02
	-	-	-	-	-	-	-

Results



Trends

Results	Week 03.06.2024 - 09.06.2024	Trend related to week 27.05.2024 - 02.06.2024
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	June 03	June 04	June 05	June 06	June 07
	-	-	-	-	-
	May 27	May 28	May 29	May 30	May 31
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	June 03	June 04	June 05	June 06	June 07
	-	-	-	-	-
	May 27	May 28	May 29	May 30	May 31
	-	-	-	-	-

Note: = Non working day

Results

