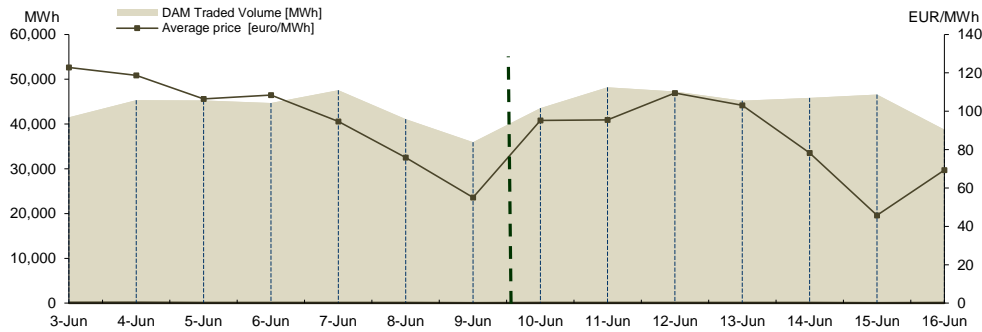


WEEKLY REPORT
10.06.2024 - 16.06.2024

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	June 10	June 11	June 12	June 13	June 14	June 15	June 16
	95.25	95.48	109.52	103.08	78.23	45.77	69.37
Total daily volume traded on DAM [MWh]	June 03	June 04	June 05	June 06	June 07	June 08	June 09
	122.82	118.68	106.49	108.40	94.65	75.89	55.11
DAM market share of forecasted consumption ²	June 10	June 11	June 12	June 13	June 14	June 15	June 16
	32.29%	34.80%	33.98%	33.35%	33.78%	36.98%	34.84%
	June 03	June 04	June 05	June 06	June 07	June 08	June 09
	33.07%	34.34%	34.80%	33.77%	35.01%	33.78%	33.72%



Results*

Trends

Results	Week 10.06.2024 - 16.06.2024	Trend related to week 03.06.2024 - 09.06.2024
Average price ³ [euro/MWh]	85.24	↓ -12.51%
Total volume traded on DAM [MWh]	315,391.6	↑ 4.63%
DAM market share of forecasted consumption [%]	34.25%	↑ 0.45%
Selling offers' total volume [MWh]	307,198.6	↑ 23.32%
Buying offers' total volume [MWh]	310,413.1	↓ -4.84%

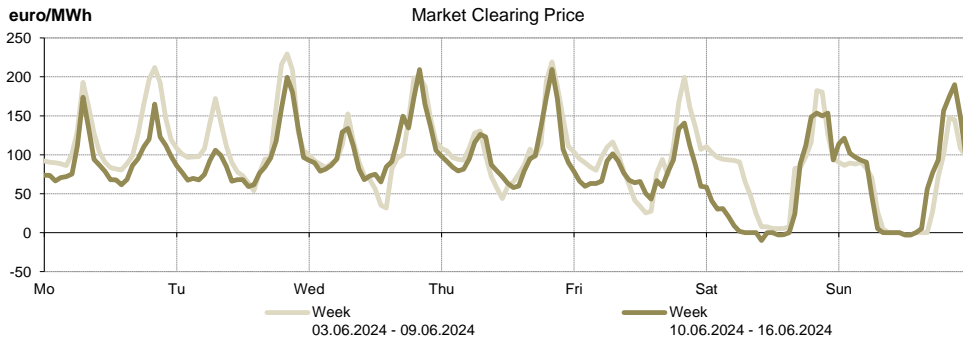
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

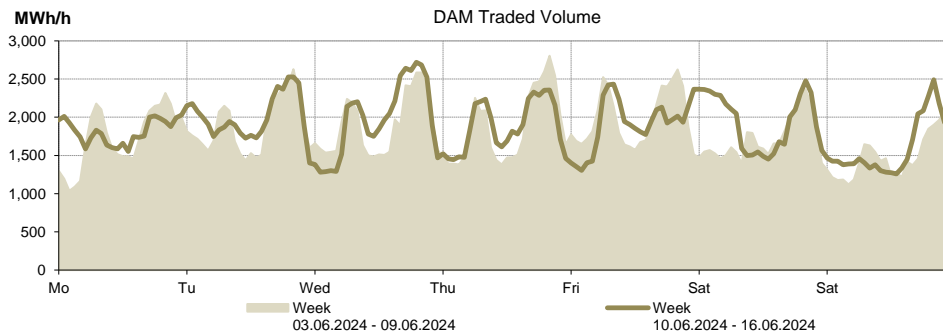
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week	Trend related to week
	10.06.2024 - 16.06.2024	03.06.2024 - 09.06.2024
ROPEX_DAM_Base (1-24)	85.24	↓ -12.51%
ROPEX_DAM_Peak (9-20)	72.49	↓ -4.98%
ROPEX_DAM_Off_peak (1-8) & (21-24)	97.99	↓ -17.36%
Max hourly price	209.52	↓ -8.68%
Min hourly price	-10.08	↑ 234.88%



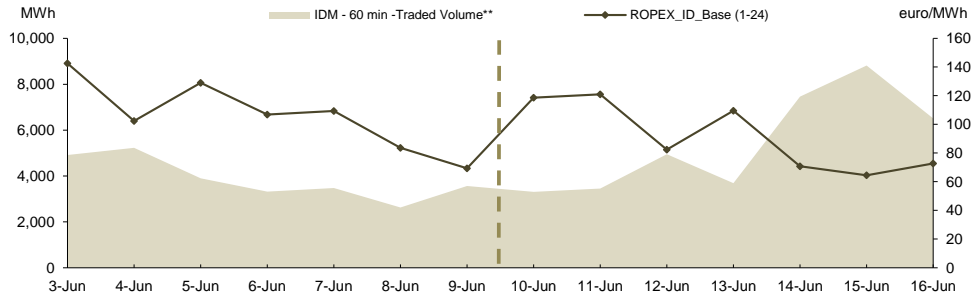
Volume traded on DAM	Week	Trend related to week
	10.06.2024 - 16.06.2024	03.06.2024 - 09.06.2024
Base total volume (1-24) [MWh]	315,391.6	↑ 4.63%
Peak total volume (9-20) [MWh]	158,608.3	↑ 4.95%
Off-peak total volume (1-8) & (21-24) [MWh]	156,783.3	↑ 4.30%
Max hourly volume [MWh/h]	2,719.7	↓ -3.02%
Min hourly volume [MWh/h]	1,258.5	↑ 21.42%



Intraday Market

**Results
IDM - 60 min ***

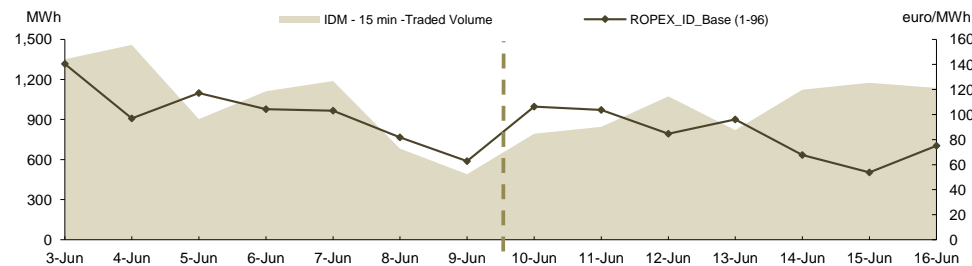
Prices							
ROPEX_ID_Base (1-24) [euro/MWh]	10 June	11 June	12 June	13 June	14 June	15 June	16 June
	118.57	120.97	82.34	109.58	70.76	64.50	72.73
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
	142.55	102.41	128.96	106.83	109.37	83.70	69.31
Volume							
Sell Hourly Trades [MWh]	10 June	11 June	12 June	13 June	14 June	15 June	16 June
	950.6	867.3	2,505.5	1,563.9	4,753.4	7,252.0	3,947.9
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
	2,155.8	1,899.0	2,011.8	1,003.6	976.4	1,309.8	1,766.0
Buy Hourly Trades [MWh]	10 June	11 June	12 June	13 June	14 June	15 June	16 June
	2,547.9	2,791.2	2,743.0	2,389.5	3,223.9	2,124.8	2,820.8
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
	2,972.7	3,548.0	2,088.7	2,409.4	2,542.4	1,410.1	2,434.7
Sell Block Trades [MWh]	10 June	11 June	12 June	13 June	14 June	15 June	16 June
	-	-	-	-	-	-	-
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	10 June	11 June	12 June	13 June	14 June	15 June	16 June
	-	-	-	-	-	-	-
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	10 June	11 June	12 June	13 June	14 June	15 June	16 June
	2.45%	2.49%	3.56%	2.72%	5.50%	7.00%	5.86%
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
	3.92%	3.96%	3.00%	2.51%	2.55%	2.16%	3.34%



* IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
ROPEX_ID_Base (1-96) [euro/MWh]	10 June	11 June	12 June	13 June	14 June	15 June	16 June
	106.38	103.61	84.60	96.06	67.64	53.78	75.06
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
	140.41	97.01	117.08	104.31	103.14	81.74	62.69
Volume							
Sell Trades [MWh]	10 June	11 June	12 June	13 June	14 June	15 June	16 June
	496.1	543.7	729.4	510.5	704.0	833.9	793.3
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
	890.3	1,009.2	625.1	855.4	1,011.8	521.5	400.3
Buy Trades [MWh]	10 June	11 June	12 June	13 June	14 June	15 June	16 June
	373.5	412.1	409.4	377.4	490.3	415.0	428.8
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
	524.2	553.4	359.1	317.6	215.0	200.2	120.2
Share of forecasted consumption							
Share of forecasted consumption [%]	10 June	11 June	12 June	13 June	14 June	15 June	16 June
	0.59%	0.61%	0.77%	0.60%	0.83%	0.93%	1.02%
	03 June	04 June	05 June	06 June	07 June	08 June	09 June
	1.08%	1.11%	0.69%	0.84%	0.87%	0.56%	0.46%



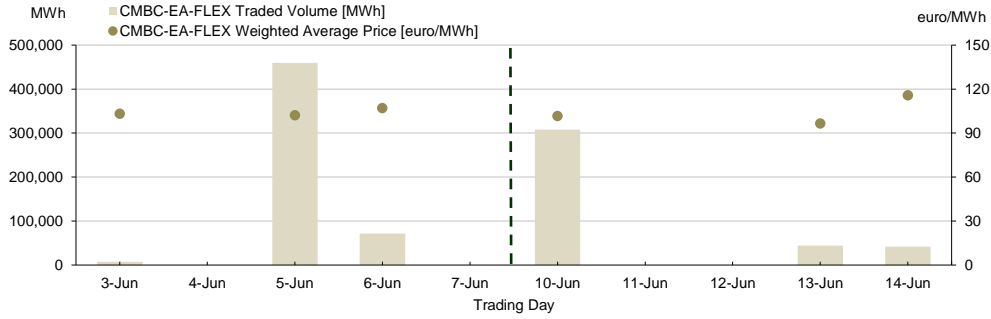
*** IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

CMBC-EA-FLEX Weighted Average Price [euro/MWh]	June 10	June 11	June 12	June 13	June 14
	101.72	-	-	96.61	115.83
CMBC-EA-FLEX Traded Quantity [MWh]	June 03	June 04	June 05	June 06	June 07
	103.19	-	102.13	107.12	-
CMBC-EA-FLEX Traded Quantity [MWh]	June 10	June 11	June 12	June 13	June 14
	307,710	-	-	44,170	41,760
CMBC-EA-FLEX Traded Quantity [MWh]	June 03	June 04	June 05	June 06	June 07
	7,360	-	459,990	71,454	-

Note: = Non working day

Results

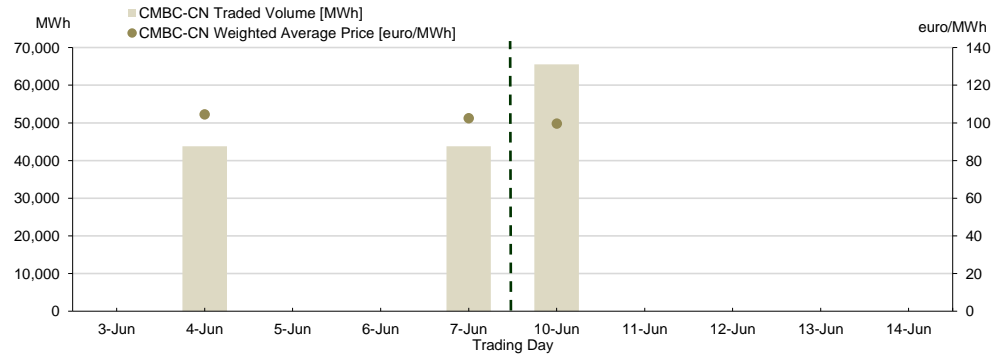


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

CMBC-CN Weighted Average Price [euro/MWh]	June 10	June 11	June 12	June 13	June 14
	99.60	-	-	-	-
CMBC-CN Traded Quantity [MWh]	June 03	June 04	June 05	June 06	June 07
	-	104.52	-	-	102.49
CMBC-CN Traded Quantity [MWh]	June 10	June 11	June 12	June 13	June 14
	65,515	-	-	-	-
CMBC-CN Traded Quantity [MWh]	June 03	June 04	June 05	June 06	June 07
	-	43,800	-	-	43,800

Note: = Non working day

Results

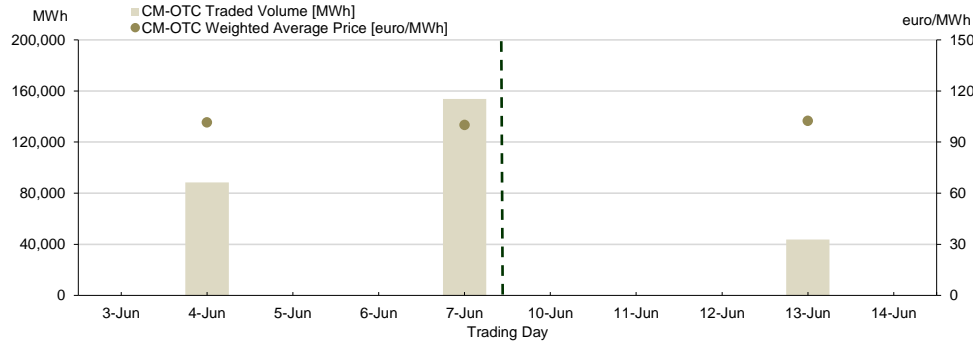


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	June 10	June 11	June 12	June 13	June 14
	-	-	-	102.47	-
CM-OTC Traded Quantity [MWh]	June 03	June 04	June 05	June 06	June 07
	-	101,50	-	-	100,04
CM-OTC Traded Quantity [MWh]	June 10	June 11	June 12	June 13	June 14
	-	-	-	43,800	-
CM-OTC Traded Quantity [MWh]	June 03	June 04	June 05	June 06	June 07
	-	88,340	-	-	153,855

Note:  = Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

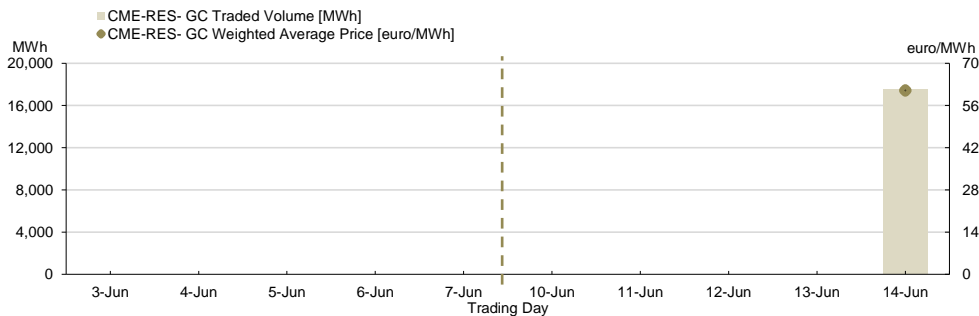
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	10 June	11 June	12 June	13 June	14 June
	-	-	-	-	60.96
CME-RES- GC Traded Quantity [MWh]	03 June	04 June	05 June	06 June	07 June
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	10 June	11 June	12 June	13 June	14 June
	-	-	-	-	17,520
CME-RES- GC Traded Quantity [MWh]	03 June	04 June	05 June	06 June	07 June
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	10 June	11 June	12 June	13 June	14 June
	-	-	-	-	52,560
CME-RES- GC Number** of Green Certificates Traded	03 June	04 June	05 June	06 June	07 June
	-	-	-	-	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

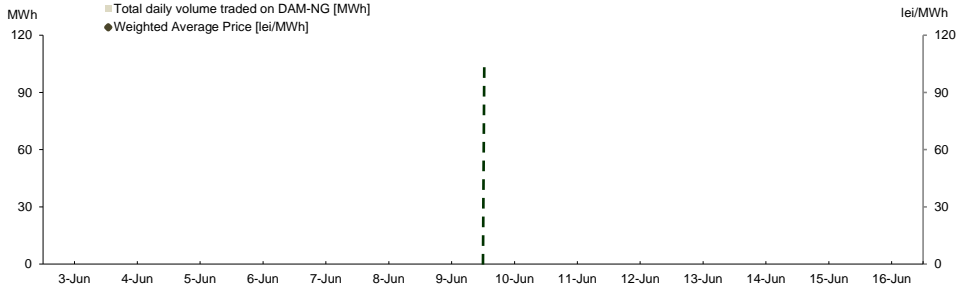
Results



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	June 10	June 11	June 12	June 13	June 14	June 15	June 16
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	June 03	June 04	June 05	June 06	June 07	June 08	June 09
	-	-	-	-	-	-	-



Results

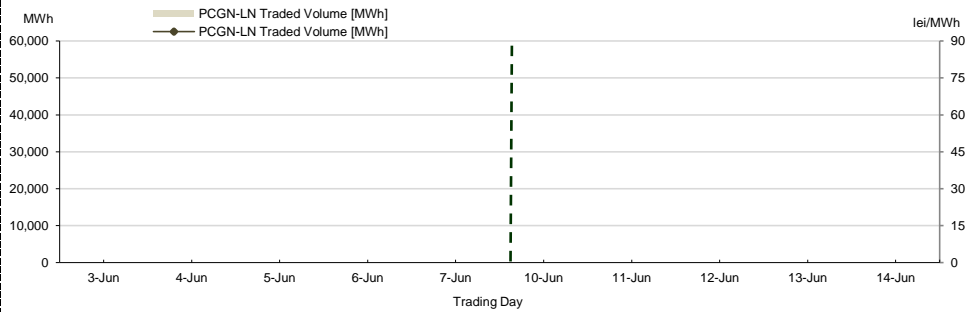
Trends

Results	Week 10.06.2024 - 16.06.2024	Trend related to week 03.06.2024 - 09.06.2024
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	June 10	June 11	June 12	June 13	June 14
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	June 03	June 04	June 05	June 06	June 07
	-	-	-	-	-

Note: = Non working day



Results