## WEEKLY REPORT 15.07.2024 - 21.07.2024

## **Day Ahead Market** Prices and Volumes July 15 July 18 July 21 July 16 July 17 July 19 July 20 244.74 193.15 108.46 207.17 213.17 236.46 145.11 Average price<sup>1</sup> [euro/MWh] July 08 July 09 July 10 July 11 July 12 July 13 July 14 148.76 118.87 148.30 189.89 212.06 162.78 118.09 July 20 July 21 July 15 July 16 July 17 July 18 July 19 Total daily 62,600.4 67,854.6 67,518.6 71,120.1 66,676.6 53,992.5 50,497.4 volume traded or DAM July 08 July 09 July 10 July 11 July 12 July 13 July 14 [MWh] 51,209.6 53,217.5 56,480.4 55,173.3 60,124.9 51,746.5 44,056.8 July 15 July 16 July 17 July 18 July 19 July 20 July 21 DAM market 39.71% 42.25% 41.79% 42.32% 41.10% 38.38% 38.84% share of forecasted July 08 July 09 July 10 July 11 July 12 July 13 July 14 consumption<sup>2</sup> 37.66% 36.34% 37.37% 35.70% 38.71% 36.05% 33.22% DAM Traded Volume [MWh] - Average price [euro/MWh] EUR/MWh MWh 70,000 250 56.000 200 42,000 150 Results\* 28,000 100 14,000 50 8-Jul 9-Jul 10-Jul 11-Jul 12-Jul 13-Jul 14-Jul 15-Jul 16-Jul 17-Jul 18-Jul 19-Jul 20-Jul 21-Jul Trends Week Trend related to week Results 15.07.2024 - 21.07.2024 08.07.2024 - 14.07.2024 Average price<sup>3</sup> [euro/MWh] 192.61 22.71% Total volume traded on DAM [MWh] 440.260.2 18.35% DAM market share of forecasted consumption [%] 40.73% 11.64% Selling offers' total volume [MWh] 268,753.9 3.50% 485,117.6 Buying offers' total volume [MWh] 24.94%

<sup>&</sup>lt;sup>1</sup> The arithmetic mean of the prices corresponding to all hourly intervals from a day.

<sup>&</sup>lt;sup>2</sup> Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

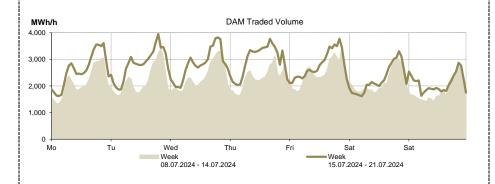
 $<sup>^{3}</sup>$  The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

<sup>\*</sup> Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week 15.07.2024 - 21.07.2024		Trend related to week 08.07.2024 - 14.07.2024		
ROPEX_DAM_Base (1-24)	192.6	1	22.71%		
ROPEX_DAM_Peak (9-20)	159.72	2	25.56%		
ROPEX_DAM_Off_peak (1-8) & (21-24)	225.50	1	20.77%		
Max hourly price	916.72	2	37.00%		
Min hourly price	19.95	5	997400.00%		



Volume traded on DAM	Week 15.07.2024 - 21.07.2024	Trend related to week 08.07.2024 - 14.07.2024		
Base total volume (1-24) [MWh]	440,260.2	<b>↑</b> 18.35%		
Peak total volume (9-20) [MWh]	238,884.3	<b>↑</b> 22.69%		
Off-peak total volume (1-8) & (21-24) [MWh]	201,375.9	<b>↑</b> 13.57%		
Max hourly volume [MWh/h]	3,949.2	<b>↑</b> 11.91%		
Min hourly volume [MWh/h]	1,616.2	<b>↑</b> 21.46%		



			Intrac	lay Market							
	Prices										
<u> </u>		15 July	16 July	17 July	18 July	19 July	20 July	21 Ju			
	ROPEX_	187.82	196.45	227.42	251.02	162.19	145.86	127.8			
	ID_Base (1-24) [euro/MWh]	08 July	09 July	10 July	11 July	12 July	13 July	14 J			
		139.19	118.63	172.66	214.95	200.19	137.95	102.			
	Volume										
		15 July	16 July	17 July	18 July	19 July	20 July	21 J			
	Sell Hourly Trades	820.2	712.1	1,022.3	758.5	1,492.1	1,817.0	846			
	[MWh]	08 July	09 July	10 July	11 July	12 July	13 July	14 J			
sults		872.1	928.6	417.5	2,668.6	2,153.0	411.0	845			
VI - 60 min *		15 July	16 July	17 July	18 July	19 July	20 July	21 J			
	Buy Hourly Trades	2,068.0	2,775.1	3,640.1	2,461.6	1,660.0	12,290.3	7,556			
	[MWh]	08 July	09 July	10 July	11 July	12 July	13 July	14 J			
		2,314.6	1,218.0	1,156.4	1,822.3	3,038.9	1,564.8	2,074			
		15 July	16 July	17 July	18 July	19 July	20 July	21 J			
	Sell Block Trades	-	-	-	-	-	-				
	[MWh]	08 July	09 July	10 July	11 July	12 July	13 July	14 J			
		-	-	-	-	-	-				
		15 July	16 July	17 July	18 July	19 July	20 July	21 J			
	Buy Block Trades	-	-	-	-	-	-				
	[MWh]	08 July	09 July	10 July	11 July	12 July	13 July	14 J			
		-	-	-	-	-	-				
	Share of forca	sted consur	nption								
	Chara of	15 July	16 July	17 July	18 July	19 July	20 July	21 J			
	Share of forcasted	1.74%	1.95%	2.81%	1.82%	1.88%	9.24%	6.22			
	consumption [%]	08 July	09 July	10 July	11 July	12 July	13 July	14 J			
		1.97%	1.28%	0.98%	2.63%	3.16%	1.32%	2.09			
	MWh IDM - 60 min -Traded Volume** ROPEX ID Rase (1-24) euro/M										
	MVVh IDM - 60 min -Traded Volume** → ROPEX_ID_Base (1-24) euro/										
	8,000										
				1			-	- 20			
	6,000 -			1							
				1	. /			- 15			
	4,000 -			1							
				1				10			
	2,000 -			1							
				1				- 50			
				1							
	1-Jul 2-Jul	3-Jul 4-Jul	5-Jul 6-	Jul 7-Jul	8-Jul 9-Jul	10-Jul 11-Jul	12-Jul 13-Jul	•			

IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

**	traded	volume	includes	both	hourly	and	block	trades

	traded volume	includes both ho	ourly and block t	rades					
	Prices								
		15 July	16 July	17 July	18 July	19 July	20 July	21 July	
	ROPEX_ ID_Base (1-96)	190.10	195.19	221.80	226.06	168.04	145.13	120.73	
	[euro/MWh]	08 July	09 July	10 July	11 July	12 July	13 July	14 Jul	
		123.14	107.76	150.20	214.69	185.78	150.54	108.57	
	Volume								
		15 July	16 July	17 July	18 July	19 July	20 July	21 Jul	
	Sell Trades	404.8	584.1	505.4	509.9	396.1	490.9	437.	
sults	[MWh]	08 July	09 July	10 July	11 July	12 July	13 July	14 Jul	
/I - 15 min ***		236.7	223.5	272.7	573.5	360.2	376.9	292.	
		15 July	16 July	17 July	18 July	19 July	20 July	21 Jul	
	Buy Trades [MWh]	354.8	469.3	561.4	437.9	411.3	331.6	228.	
		08 July	09 July	10 July	11 July	12 July	13 July	14 Jul	
		275.3	199.3	335.9	880.7	524.0	226.7	226.9	
	Share of force	casted consu	umption						
		15 July	16 July	17 July	18 July	19 July	20 July	21 Jul	
	Share of forcasted	0.44%	0.56%	0.63%	0.49%	0.47%	0.52%	0.47%	
	consumption [%]	08 July	09 July	10 July	11 July	12 July	13 July	14 Jul	
		0.35%	0.26%	0.36%	0.88%	0.45%	0.40%	0.37%	
	MWh 1,500		IDM - 15	min -Traded Volume	<b>-</b>	- ROPEX_ID_Base (	(1-96)	euro/MWI	
	1,200 -				i			- 25	
	900								
					I .			- 15	
	600 -							10	
	300 -							- 50	
	0								
	1-Jul 2-J	ul 3-Jul 4-	-Jul 5-Jul	6-Jul 7-Jul	8-Jul 9-Jul	10-Jul 11-	Jul 12-Jul 1	3-Jul 14-Jul	

