

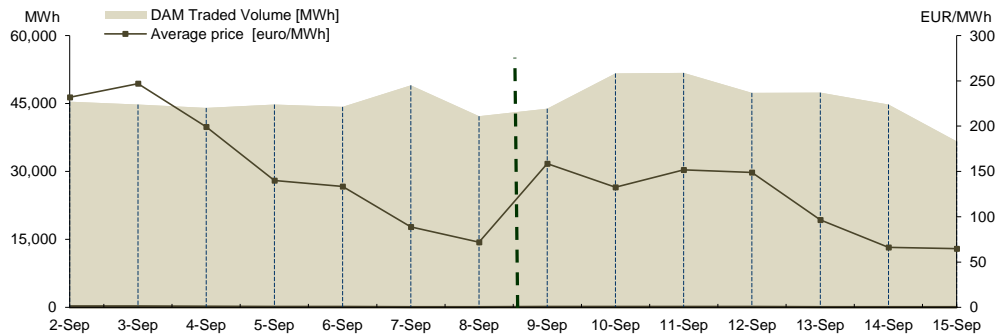
WEEKLY REPORT
09.09.2024 - 15.09.2024

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	September 09	September 10	September 11	September 12	September 13	September 14	September 15
	158.74	132.55	151.84	149.02	96.46	66.25	64.79
	September 02	September 03	September 04	September 05	September 06	September 07	September 08
	231.73	246.89	199.33	139.99	133.48	88.88	72.03
Total daily volume traded on DAM [MWh]	September 09	September 10	September 11	September 12	September 13	September 14	September 15
	43,856.0	51,655.3	51,756.2	47,361.2	47,415.4	44,788.0	36,619.0
	September 02	September 03	September 04	September 05	September 06	September 07	September 08
	45,421.7	44,779.8	44,007.7	44,780.4	44,259.6	49,005.4	42,187.0
DAM market share of forecasted consumption ²	September 09	September 10	September 11	September 12	September 13	September 14	September 15
	33.41%	37.40%	35.99%	33.91%	33.57%	36.94%	32.83%
	September 02	September 03	September 04	September 05	September 06	September 07	September 08
	33.30%	32.08%	31.82%	32.44%	32.25%	39.75%	37.86%

Results*



Trends

Results	Week	Trend related to week
	09.09.2024 - 15.09.2024	02.09.2024 - 08.09.2024
Average price ³ [euro/MWh]	117.10	↓ -26.31%
Total volume traded on DAM [MWh]	323,451.1	↑ 2.87%
DAM market share of forecasted consumption [%]	34.90%	↑ 2.58%
Selling offers' total volume [MWh]	263,085.9	↓ -0.50%
Buying offers' total volume [MWh]	348,873.0	↑ 5.88%

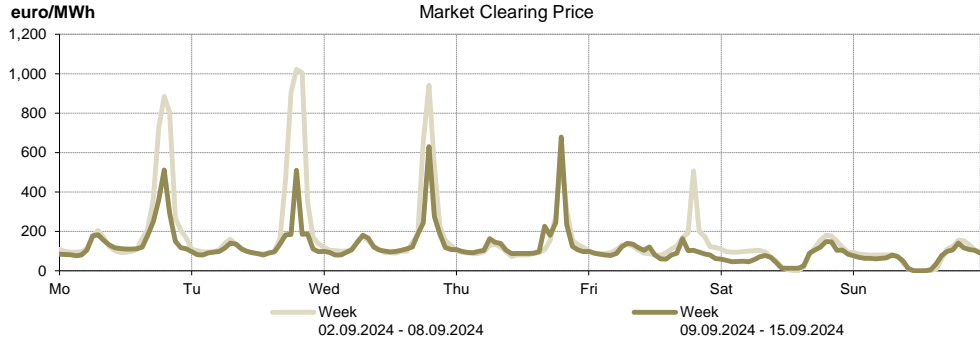
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that precedes the delivery day.

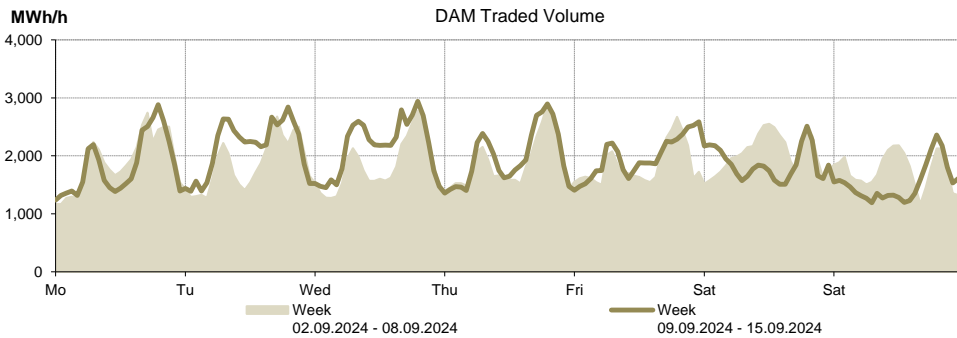
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week 09.09.2024 - 15.09.2024	Trend related to week 02.09.2024 - 08.09.2024
ROPEX_DAM_Base (1-24)	117.10	↓ -26.31%
ROPEX_DAM_Peak (9-20)	128.60	↓ -24.11%
ROPEX_DAM_Off_peak (1-8) & (21-24)	105.59	↓ -28.82%
Max hourly price	678.50	↓ -33.59%
Min hourly price	0.04	↑ 300.00%



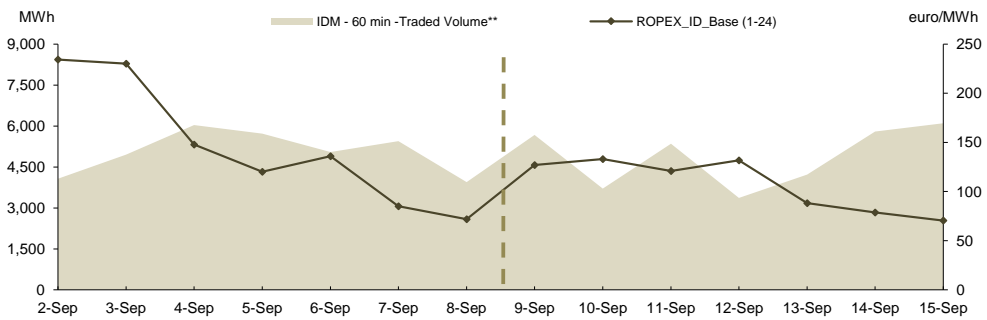
Volume traded on DAM	Week 09.09.2024 - 15.09.2024	Trend related to week 02.09.2024 - 08.09.2024
Base total volume (1-24) [MWh]	323,451.1	↑ 2.87%
Peak total volume (9-20) [MWh]	170,812.6	↑ 2.23%
Off-peak total volume (1-8) & (21-24) [MWh]	152,638.5	↑ 3.58%
Max hourly volume [MWh/h]	2,939.5	↑ 1.55%
Min hourly volume [MWh/h]	1,191.5	↑ 2.13%



Intraday Market

**Results
IDM - 60 min ***

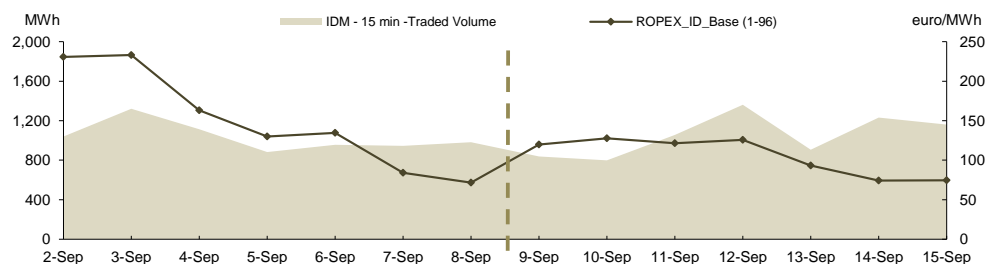
Prices							
ROPEX_ID_Base (1-24) [euro/MWh]	09 September	10 September	11 September	12 September	13 September	14 September	15 September
	126.91	133.22	120.89	131.77	88.33	78.69	70.43
	02 September	03 September	04 September	05 September	06 September	07 September	08 September
	234.31	230.12	147.81	120.25	136.00	85.11	71.82
Volume							
Sell Hourly Trades [MWh]	09 September	10 September	11 September	12 September	13 September	14 September	15 September
	2,876.4	1,267.4	2,165.7	1,218.2	2,242.1	2,219.3	4,784.2
	02 September	03 September	04 September	05 September	06 September	07 September	08 September
	2,192.5	2,600.2	4,931.6	4,301.5	1,936.8	3,571.7	2,341.2
Buy Hourly Trades [MWh]	09 September	10 September	11 September	12 September	13 September	14 September	15 September
	2,989.3	2,540.6	3,469.5	2,223.2	2,209.1	3,720.8	1,478.6
	02 September	03 September	04 September	05 September	06 September	07 September	08 September
	1,981.7	2,695.2	1,270.6	1,763.1	3,355.7	2,101.7	1,677.4
Sell Block Trades [MWh]	09 September	10 September	11 September	12 September	13 September	14 September	15 September
	-	-	-	-	-	-	-
	02 September	03 September	04 September	05 September	06 September	07 September	08 September
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	09 September	10 September	11 September	12 September	13 September	14 September	15 September
	-	-	-	-	-	-	-
	02 September	03 September	04 September	05 September	06 September	07 September	08 September
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	09 September	10 September	11 September	12 September	13 September	14 September	15 September
	4.32%	2.69%	3.72%	2.41%	2.99%	4.78%	5.47%
	02 September	03 September	04 September	05 September	06 September	07 September	08 September
	2.99%	3.55%	4.36%	4.15%	3.68%	4.42%	3.54%



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
ROPEX_ID_Base (1-96) [euro/MWh]	09 September	10 September	11 September	12 September	13 September	14 September	15 September
	119.84	127.62	121.50	125.85	93.24	74.35	74.62
	02 September	03 September	04 September	05 September	06 September	07 September	08 September
	230.69	233.08	162.96	129.83	134.49	84.07	71.65
Volume							
Sell Trades [MWh]	09 September	10 September	11 September	12 September	13 September	14 September	15 September
	574.7	514.6	628.6	871.7	554.6	766.1	732.3
	02 September	03 September	04 September	05 September	06 September	07 September	08 September
	607.2	880.6	792.6	630.8	618.8	633.2	610.9
Buy Trades [MWh]	09 September	10 September	11 September	12 September	13 September	14 September	15 September
	313.1	326.9	498.7	542.5	406.8	504.5	480.8
	02 September	03 September	04 September	05 September	06 September	07 September	08 September
	536.7	534.5	362.5	291.9	369.0	359.6	407.3
Share of forecasted consumption							
Share of forecasted consumption [%]	09 September	10 September	11 September	12 September	13 September	14 September	15 September
	0.64%	0.58%	0.73%	0.97%	0.64%	1.02%	1.04%
	02 September	03 September	04 September	05 September	06 September	07 September	08 September
	0.76%	0.95%	0.80%	0.64%	0.70%	0.77%	0.88%



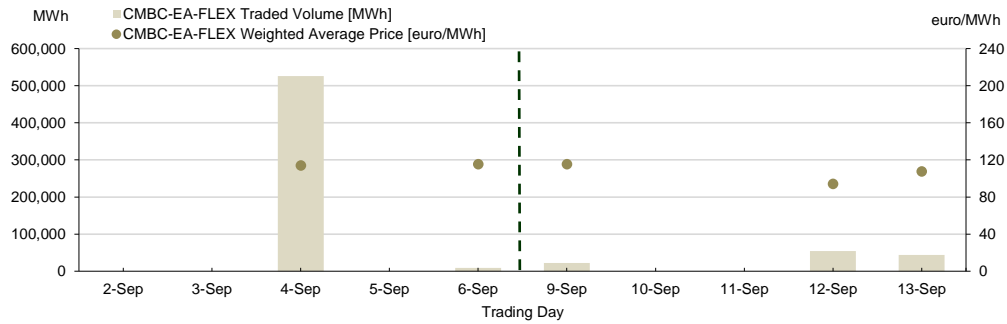
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

	September 09	September 10	September 11	September 12	September 13
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	115.60	-	-	94.28	107.66
	September 02	September 03	September 04	September 05	September 06
	-	-	114.20	-	115.46
CMBC-EA-FLEX Traded Quantity [MWh]	22,090	-	-	54,600	43,800
	September 02	September 03	September 04	September 05	September 06
	-	-	525,600	-	8,760

Note:  = Non working day

Results

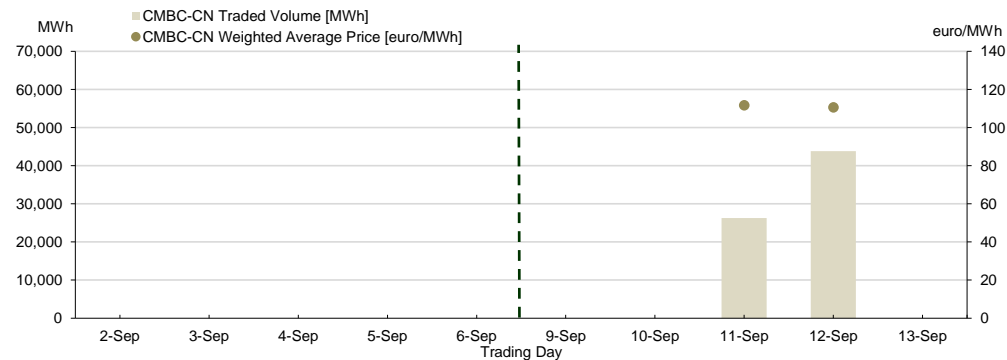


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

	September 09	September 10	September 11	September 12	September 13
CMBC-CN Weighted Average Price [euro/MWh]	-	-	111.58	110.57	-
	September 02	September 03	September 04	September 05	September 06
	-	-	-	-	-
CMBC-CN Traded Quantity [MWh]	-	-	26,280	43,800	-
	September 02	September 03	September 04	September 05	September 06
	-	-	-	-	-

Note:  = Non working day

Results

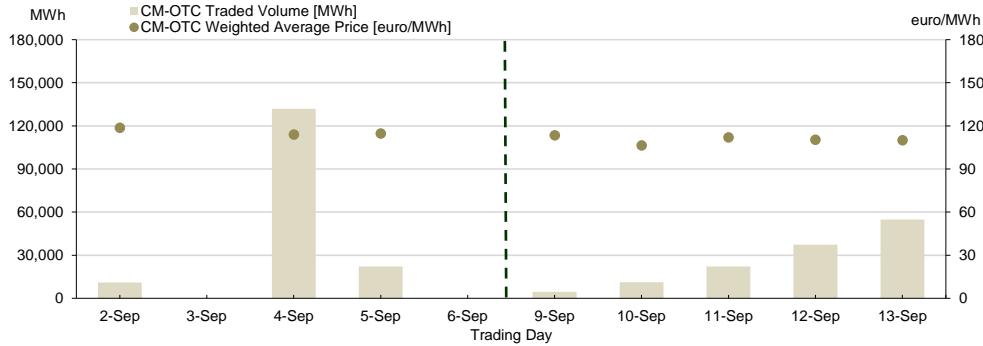


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	September 09	September 10	September 11	September 12	September 13
	113.39	106.28	112.01	110.37	109.98
CM-OTC Traded Quantity [MWh]	September 02	September 03	September 04	September 05	September 06
	118.58	-	113.92	114.66	-
CM-OTC Traded Quantity [MWh]	September 09	September 10	September 11	September 12	September 13
	4,418	11,175	22,090	37,325	54,845
CM-OTC Traded Quantity [MWh]	September 02	September 03	September 04	September 05	September 06
	11,045	-	131,780	22,090	-

Note:  = Non working day

Results



Electricity market for large consumers

Results
LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

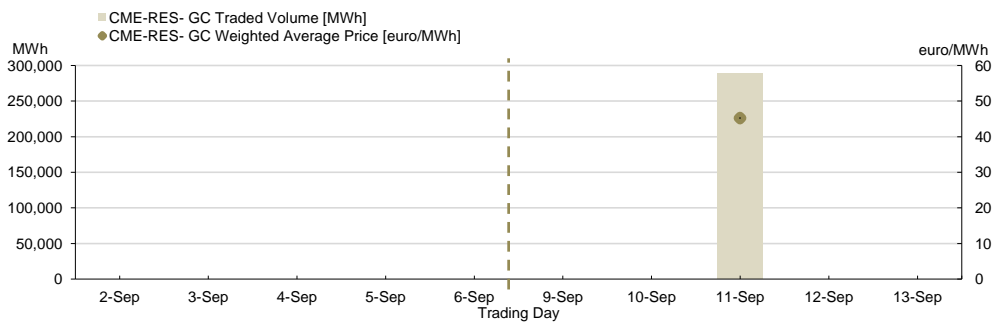
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	09 September	10 September	11 September	12 September	13 September
	-	-	45.24	-	-
CME-RES- GC Traded Quantity [MWh]	02 September	03 September	04 September	05 September	06 September
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	09 September	10 September	11 September	12 September	13 September
	-	-	289,080	-	-
CME-RES- GC Number** of Green Certificates Traded	02 September	03 September	04 September	05 September	06 September
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	09 September	10 September	11 September	12 September	13 September
	-	-	1,734,480	-	-
CME-RES- GC Number** of Green Certificates Traded	02 September	03 September	04 September	05 September	06 September
	-	-	-	-	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

Results

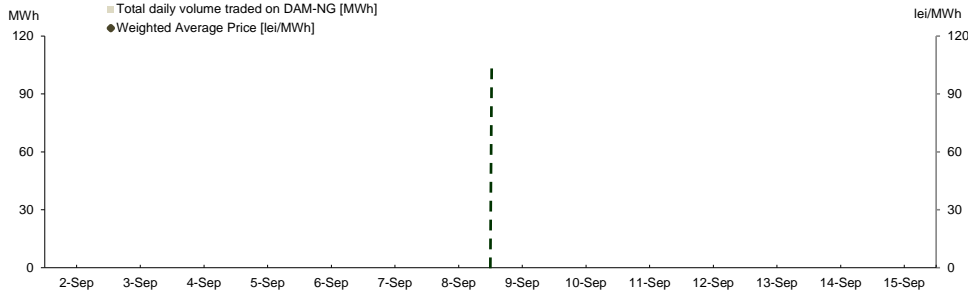


Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	September 09	September 10	September 11	September 12	September 13	September 14	September 15
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	September 02	September 03	September 04	September 05	September 06	September 07	September 08
	-	-	-	-	-	-	-

Results



Trends

Results	Week 09.09.2024 - 15.09.2024	Trend related to week 02.09.2024 - 08.09.2024
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	September 09	September 10	September 11	September 12	September 13
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	September 02	September 03	September 04	September 05	September 06
	-	-	-	-	-

Results

