

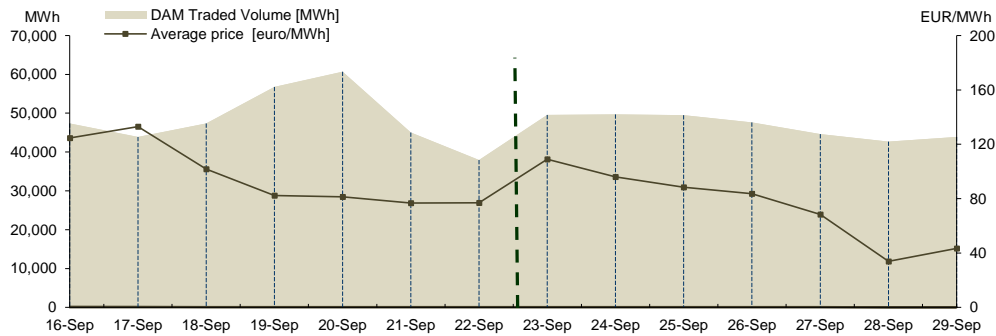
WEEKLY REPORT
23.09.2024 - 29.09.2024

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	September 23	September 24	September 25	September 26	September 27	September 28	September 29
	109.04	96.09	88.38	83.65	68.36	33.85	43.44
Total daily volume traded on DAM [MWh]	September 16	September 17	September 18	September 19	September 20	September 21	September 22
	124.54	132.98	101.77	82.19	81.25	76.79	76.93
DAM market share of forecasted consumption ²	September 23	September 24	September 25	September 26	September 27	September 28	September 29
	49,577.5	49,681.6	49,474.2	47,650.6	44,644.5	42,653.7	43,864.1
	September 16	September 17	September 18	September 19	September 20	September 21	September 22
	47,367.7	43,908.4	47,333.7	56,802.9	60,687.2	45,050.3	37,927.6
	September 23	September 24	September 25	September 26	September 27	September 28	September 29
	40.35%	39.45%	36.16%	36.02%	35.27%	36.62%	40.01%
	September 16	September 17	September 18	September 19	September 20	September 21	September 22
	34.80%	32.42%	34.22%	39.68%	46.17%	37.72%	36.91%

Results*



Trends

Results	Week	Trend related to week
	23.09.2024 - 29.09.2024	16.09.2024 - 22.09.2024
Average price ³ [euro/MWh]	74.69	↓ -22.71%
Total volume traded on DAM [MWh]	327,546.2	↓ -3.40%
DAM market share of forecasted consumption [%]	37.62%	↑ 0.60%
Selling offers' total volume [MWh]	359,102.8	↑ 4.09%
Buying offers' total volume [MWh]	268,963.5	↑ 3.41%

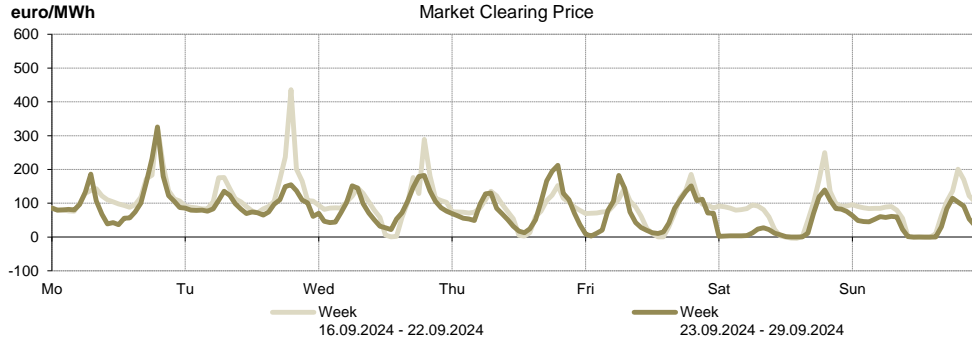
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that precedes the delivery day.

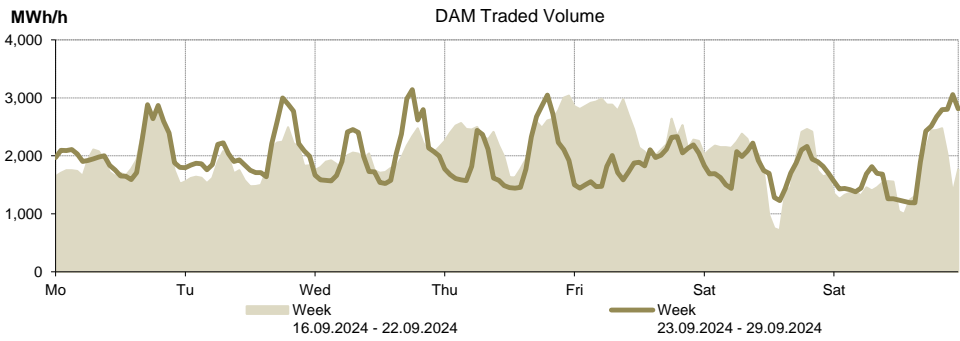
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week 23.09.2024 - 29.09.2024	Trend related to week 16.09.2024 - 22.09.2024
ROPEX_DAM_Base (1-24)	74.69	↓ -22.71%
ROPEX_DAM_Peak (9-20)	72.33	↓ -20.18%
ROPEX_DAM_Off_peak (1-8) & (21-24)	77.04	↓ -24.95%
Max hourly price	325.11	↓ -25.43%
Min hourly price	0.00	↓ -100.00%



Volume traded on DAM	Week 23.09.2024 - 29.09.2024	Trend related to week 16.09.2024 - 22.09.2024
Base total volume (1-24) [MWh]	327,546.2	↓ -3.40%
Peak total volume (9-20) [MWh]	164,685.6	↓ -0.12%
Off-peak total volume (1-8) & (21-24) [MWh]	162,860.6	↓ -6.51%
Max hourly volume [MWh/h]	3,141.3	↑ 3.40%
Min hourly volume [MWh/h]	1,189.7	↑ 66.88%



Intraday Market

**Results
IDM - 60 min ***

Prices							
ROPEX_ID_Base (1-24) [euro/MWh]	23 September	24 September	25 September	26 September	27 September	28 September	29 September
	100.37	91.76	98.01	100.10	73.63	31.70	41.19
	16 September	17 September	18 September	19 September	20 September	21 September	22 September
	142.69	126.34	105.23	81.43	89.95	69.49	72.62

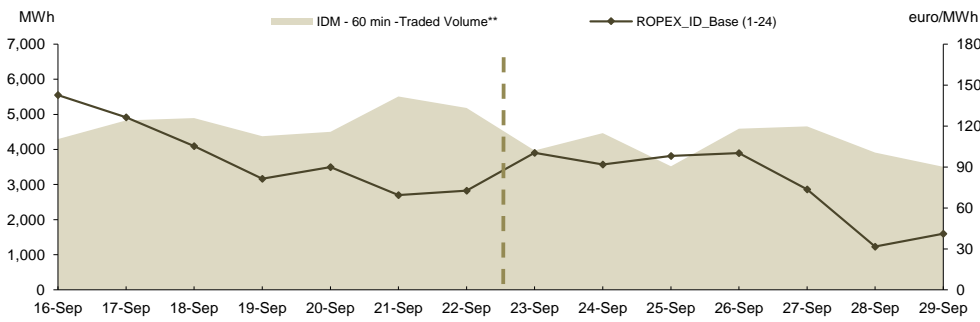
Volume							
Sell Hourly Trades [MWh]	23 September	24 September	25 September	26 September	27 September	28 September	29 September
	3,038.2	2,933.6	2,051.8	2,155.0	3,259.6	2,992.0	2,016.6
	16 September	17 September	18 September	19 September	20 September	21 September	22 September
	2,663.8	3,167.3	1,304.6	1,416.4	2,771.7	2,701.0	2,886.9

Buy Hourly Trades [MWh]	23 September	24 September	25 September	26 September	27 September	28 September	29 September
	1,018.0	1,658.0	1,673.5	2,568.3	1,542.2	1,104.4	1,596.0
	16 September	17 September	18 September	19 September	20 September	21 September	22 September
	1,810.4	1,762.6	3,775.4	3,187.2	1,926.3	2,989.9	2,519.9

Sell Block Trades [MWh]	23 September	24 September	25 September	26 September	27 September	28 September	29 September
	-	-	-	-	-	-	-
	16 September	17 September	18 September	19 September	20 September	21 September	22 September
	-	-	-	-	-	-	-

Buy Block Trades [MWh]	23 September	24 September	25 September	26 September	27 September	28 September	29 September
	-	-	-	-	-	-	-
	16 September	17 September	18 September	19 September	20 September	21 September	22 September
	-	-	-	-	-	-	-

Share of forecasted consumption							
Share of forecasted consumption [%]	23 September	24 September	25 September	26 September	27 September	28 September	29 September
	3.23%	3.55%	2.57%	3.47%	3.68%	3.36%	3.20%
	16 September	17 September	18 September	19 September	20 September	21 September	22 September
	3.15%	3.56%	3.54%	3.06%	3.43%	4.61%	5.04%



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
 ** traded volume includes both hourly and block trades

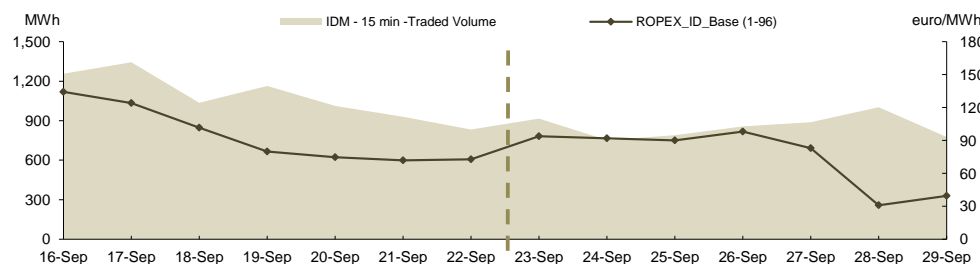
**Results
IDM - 15 min *****

Prices							
ROPEX_ID_Base (1-96) [euro/MWh]	23 September	24 September	25 September	26 September	27 September	28 September	29 September
	93.74	92.02	90.11	98.01	83.04	30.92	39.60
	16 September	17 September	18 September	19 September	20 September	21 September	22 September
	134.26	124.10	101.61	79.83	74.67	71.80	72.85

Volume							
Sell Trades [MWh]	23 September	24 September	25 September	26 September	27 September	28 September	29 September
	541.2	514.2	518.2	564.8	525.1	656.8	459.9
	16 September	17 September	18 September	19 September	20 September	21 September	22 September
	923.3	821.0	503.5	647.9	606.5	547.9	447.3

Buy Trades [MWh]	23 September	24 September	25 September	26 September	27 September	28 September	29 September
	418.5	264.5	294.9	322.3	439.8	372.4	368.0
	16 September	17 September	18 September	19 September	20 September	21 September	22 September
	382.6	564.0	591.0	578.9	489.4	404.4	418.7

Share of forecasted consumption							
Share of forecasted consumption [%]	23 September	24 September	25 September	26 September	27 September	28 September	29 September
	0.75%	0.60%	0.58%	0.65%	0.70%	0.86%	0.71%
	16 September	17 September	18 September	19 September	20 September	21 September	22 September
	0.92%	0.99%	0.75%	0.81%	0.77%	0.78%	0.81%



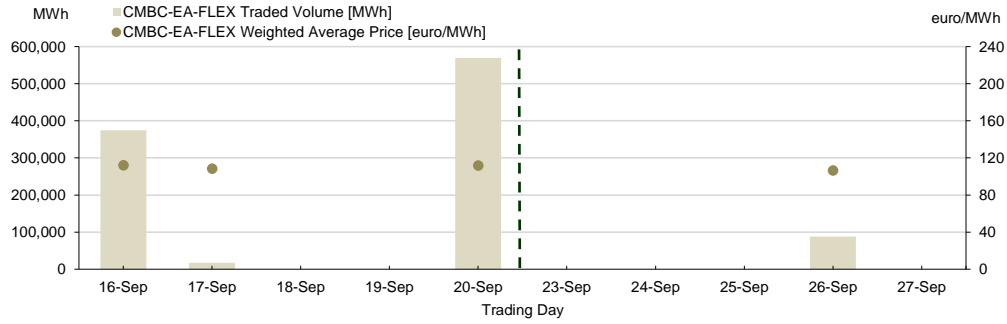
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

	September 23	September 24	September 25	September 26	September 27
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	-	-	-	106.41	-
	September 16	September 17	September 18	September 19	September 20
	112.20	108.45	-	-	111.86
CMBC-EA-FLEX Traded Quantity [MWh]	September 23	September 24	September 25	September 26	September 27
	-	-	-	87,600	-
	September 16	September 17	September 18	September 19	September 20
374,338	17,520	-	-	569,400	

Note: = Non working day

Results

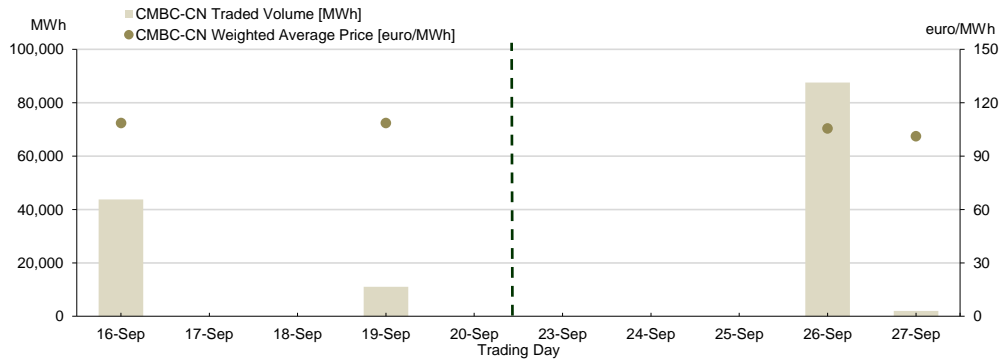


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

	September 23	September 24	September 25	September 26	September 27
CMBC-CN Weighted Average Price [euro/MWh]	-	-	-	105.51	101.15
	September 16	September 17	September 18	September 19	September 20
	108.56	-	-	108.56	-
CMBC-CN Traded Quantity [MWh]	September 23	September 24	September 25	September 26	September 27
	-	-	-	87,600	2,016
	September 16	September 17	September 18	September 19	September 20
43,800	-	-	11,045	-	

Note: = Non working day

Results

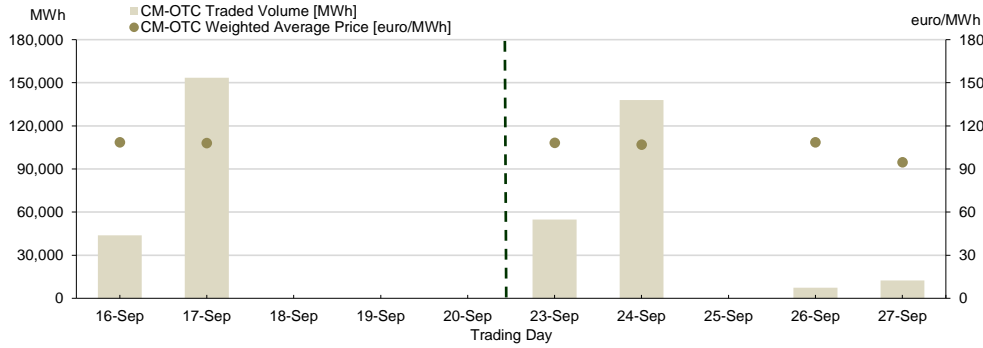


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	September 23	September 24	September 25	September 26	September 27
	108.16	106.89	-	108.52	94.58
	September 16	September 17	September 18	September 19	September 20
	108.56	107.91	-	-	-
CM-OTC Traded Quantity [MWh]	September 23	September 24	September 25	September 26	September 27
	54,845	138,027	-	7,320	12,336
	September 16	September 17	September 18	September 19	September 20
	43,800	153,490	-	-	-

Note:  = Non working day

Results



Electricity market for large consumers

Results LCM


No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

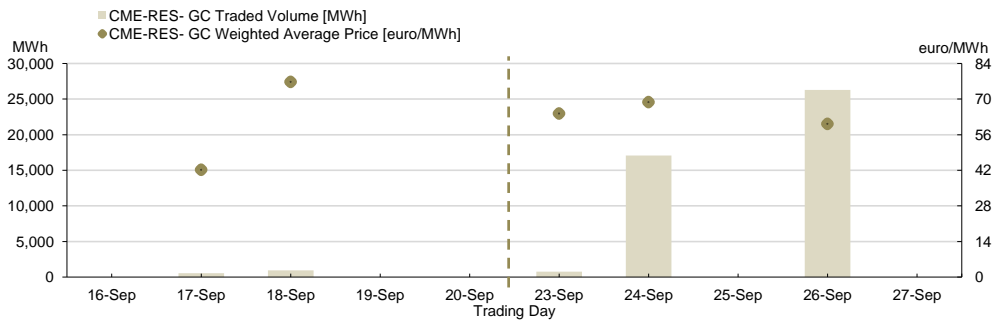
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	23 September	24 September	25 September	26 September	27 September
	64.33	68.85	-	60.29	-
	16 September	17 September	18 September	19 September	20 September
	-	42.20	76.79	-	-
CME-RES- GC Traded Quantity [MWh]	23 September	24 September	25 September	26 September	27 September
	745	17,078	-	26,280	-
	16 September	17 September	18 September	19 September	20 September
	-	531	936	-	-
CME-RES- GC Number** of Green Certificates Traded	23 September	24 September	25 September	26 September	27 September
	2,235	68,312	-	105,120	-
	16 September	17 September	18 September	19 September	20 September
	-	3,186	1,872	-	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

Results

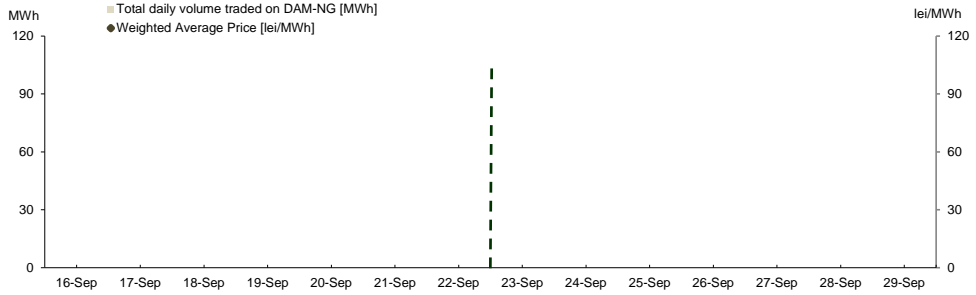


Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	September 23	September 24	September 25	September 26	September 27	September 28	September 29
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	September 16	September 17	September 18	September 19	September 20	September 21	September 22
	-	-	-	-	-	-	-

Results



Trends

Results	Week 23.09.2024 - 29.09.2024	Trend related to week 16.09.2024 - 22.09.2024
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	September 23	September 24	September 25	September 26	September 27
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	September 16	September 17	September 18	September 19	September 20
	-	-	-	-	-

Results

