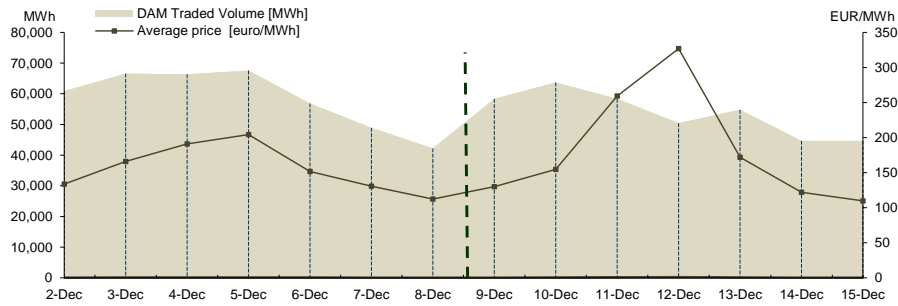


WEEKLY REPORT
09.12.2024 - 15.12.2024

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	December 09	December 10	December 11	December 12	December 13	December 14	December 15
	130.05	154.61	259.14	326.84	172.13	122.17	109.78
	December 02	December 03	December 04	December 05	December 06	December 07	December 08
	133.61	166.09	191.08	204.42	151.55	130.77	112.32
Total daily volume traded on DAM [MWh]	December 09	December 10	December 11	December 12	December 13	December 14	December 15
	58,361.0	63,695.4	58,316.6	50,457.4	54,787.6	44,603.9	44,639.8
	December 02	December 03	December 04	December 05	December 06	December 07	December 08
	60,880.1	66,535.5	66,376.5	67,559.8	56,799.4	48,938.5	42,230.4
DAM market share of forecasted consumption ²	December 09	December 10	December 11	December 12	December 13	December 14	December 15
	35.33%	37.71%	33.73%	28.86%	32.23%	29.07%	32.05%
	December 02	December 03	December 04	December 05	December 06	December 07	December 08
	37.55%	39.66%	39.58%	39.85%	33.41%	31.78%	30.03%



Results*

Trends

Results	Week	Trend related to week	
	09.12.2024 - 15.12.2024	02.12.2024 - 08.12.2024	
Average price ³ [euro/MWh]	182.10	↑	16.97%
Total volume traded on DAM [MWh]	374,861.7	↓	-8.42%
DAM market share of forecasted consumption [%]	32.75%	↓	-9.44%
Selling offers' total volume [MWh]	233,250.4	↑	19.29%
Buying offers' total volume [MWh]	406,656.5	↓	-7.75%

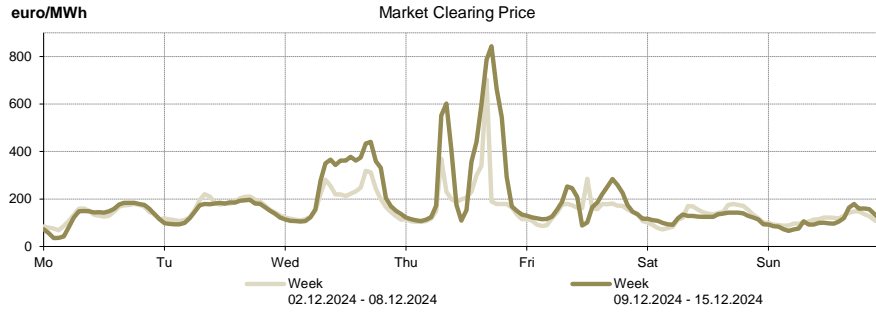
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that precedes the delivery day.

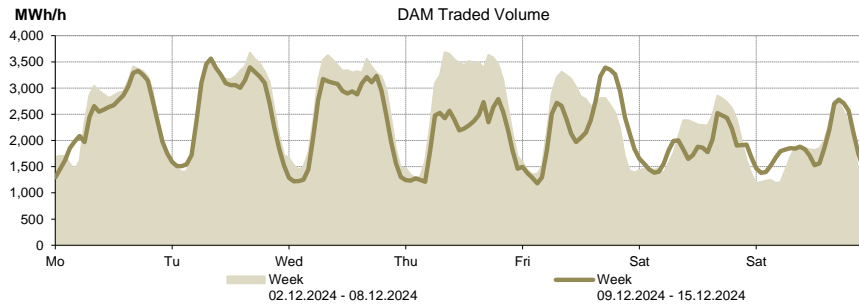
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week	Trend related to week	
	09.12.2024 - 15.12.2024	02.12.2024 - 08.12.2024	02.12.2024 - 08.12.2024
ROPEX_DAM_Base (1-24)	182.10	↑	16.97%
ROPEX_DAM_Peak (9-20)	236.37	↑	25.02%
ROPEX_DAM_Off_peak (1-8) & (21-24)	127.83	↑	4.51%
Max hourly price	843.29	↑	19.93%
Min hourly price	35.35	↓	-48.21%



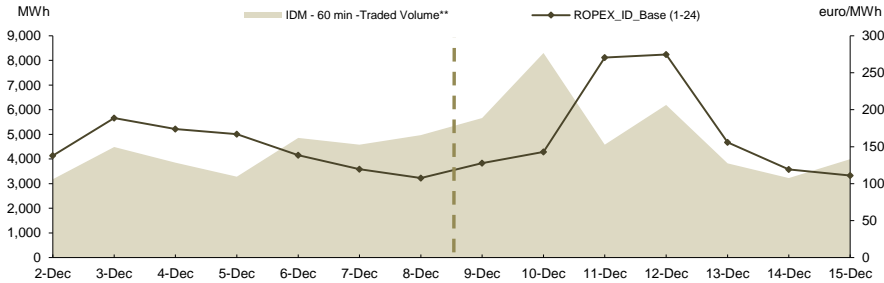
Volume traded on DAM	Week	Trend related to week	
	09.12.2024 - 15.12.2024	02.12.2024 - 08.12.2024	02.12.2024 - 08.12.2024
Base total volume (1-24) [MWh]	374,861.7	↓	-8.42%
Peak total volume (9-20) [MWh]	220,681.8	↓	-11.85%
Off-peak total volume (1-8) & (21-24) [MWh]	154,179.9	↓	-3.01%
Max hourly volume [MWh/h]	3,561.6	↓	-3.33%
Min hourly volume [MWh/h]	1,181.8	↓	-0.58%



Intraday Market

**Results
IDM - 60 min ***

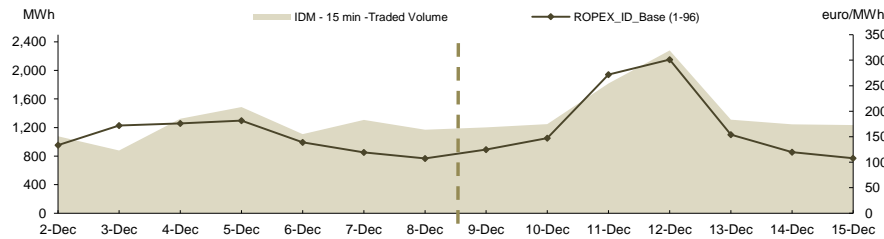
Prices								
ROPEX_ID_Base (1-24) [euro/MWh]	09 December	10 December	11 December	12 December	13 December	14 December	15 December	
	127.88	142.77	270.72	274.70	155.80	119.32	111.04	
	02 December	03 December	04 December	05 December	06 December	07 December	08 December	
137.80	188.59	174.00	167.01	138.56	119.45	107.59		
Volume								
Sell Hourly Trades [MWh]	09 December	10 December	11 December	12 December	13 December	14 December	15 December	
	2,621.7	7,273.4	1,258.1	2,144.4	514.6	2,185.4	2,056.3	
	02 December	03 December	04 December	05 December	06 December	07 December	08 December	
529.3	797.9	1,002.3	1,502.7	1,438.4	2,369.2	904.0		
Buy Hourly Trades [MWh]	09 December	10 December	11 December	12 December	13 December	14 December	15 December	
	3,242.7	1,221.8	3,384.8	4,316.6	3,448.8	1,133.7	2,016.1	
	02 December	03 December	04 December	05 December	06 December	07 December	08 December	
2,697.1	3,753.6	2,876.1	1,836.8	3,492.7	2,236.2	4,127.8		
Sell Block Trades [MWh]	09 December	10 December	11 December	12 December	13 December	14 December	15 December	
	-	-	-	-	-	-	-	
	02 December	03 December	04 December	05 December	06 December	07 December	08 December	
-	-	-	-	-	-	-		
Buy Block Trades [MWh]	09 December	10 December	11 December	12 December	13 December	14 December	15 December	
	-	-	-	-	-	-	-	
	02 December	03 December	04 December	05 December	06 December	07 December	08 December	
-	-	-	-	-	-	-		
Share of forecasted consumption								
Share of forecasted consumption [%]	09 December	10 December	11 December	12 December	13 December	14 December	15 December	
	3.43%	4.91%	2.65%	3.54%	2.25%	2.10%	2.86%	
	02 December	03 December	04 December	05 December	06 December	07 December	08 December	
1.96%	2.67%	2.30%	1.94%	2.86%	2.97%	3.54%		



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices								
ROPEX_ID_Base (1-96) [euro/MWh]	09 December	10 December	11 December	12 December	13 December	14 December	15 December	
	124.96	147.18	271.84	301.25	154.05	119.72	107.82	
	02 December	03 December	04 December	05 December	06 December	07 December	08 December	
133.50	172.12	176.15	181.61	139.06	119.12	107.48		
Volume								
Sell Trades [MWh]	09 December	10 December	11 December	12 December	13 December	14 December	15 December	
	645.0	746.2	707.6	548.4	396.7	793.9	731.7	
	02 December	03 December	04 December	05 December	06 December	07 December	08 December	
497.7	375.5	827.5	654.2	609.5	748.0	464.5		
Buy Trades [MWh]	09 December	10 December	11 December	12 December	13 December	14 December	15 December	
	588.7	525.6	1,326.4	1,852.1	944.6	481.7	552.8	
	02 December	03 December	04 December	05 December	06 December	07 December	08 December	
604.7	531.0	525.5	911.9	533.6	585.7	732.2		
Share of forecasted consumption								
Share of forecasted consumption [%]	09 December	10 December	11 December	12 December	13 December	14 December	15 December	
	0.73%	0.74%	1.05%	1.30%	0.77%	0.81%	0.89%	
	02 December	03 December	04 December	05 December	06 December	07 December	08 December	
0.67%	0.52%	0.79%	0.88%	0.65%	0.85%	0.83%		



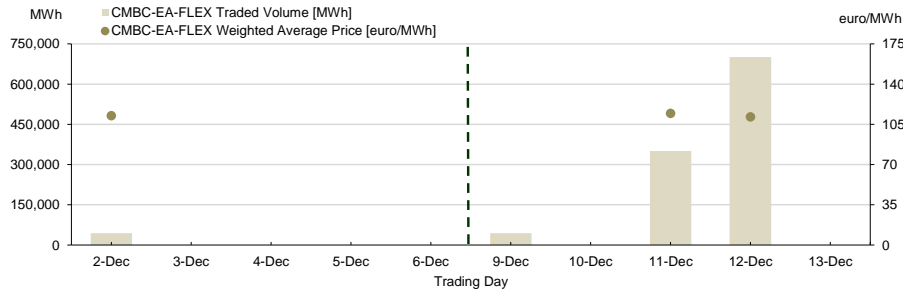
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

CMBC-EA-FLEX Weighted Average Price [euro/MWh]	December 09	December 10	December 11	December 12	December 13
	176.60	-	114.69	111.54	-
	December 02	December 03	December 04	December 05	December 06
	112.63	-	-	-	-
CMBC-EA-FLEX Traded Quantity [MWh]	December 09	December 10	December 11	December 12	December 13
	43,800	-	350,400	700,800	-
	December 02	December 03	December 04	December 05	December 06
	43,800	-	-	-	-

Note:  = Non working day

Results

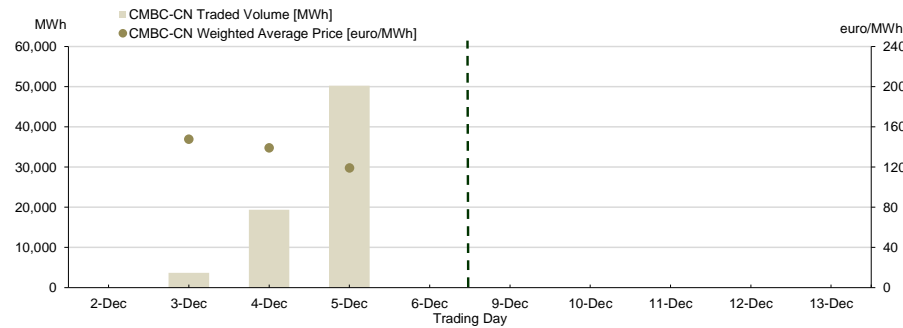


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

CMBC-CN Weighted Average Price [euro/MWh]	December 09	December 10	December 11	December 12	December 13
	-	-	-	-	-
	December 02	December 03	December 04	December 05	December 06
	-	147.68	139.16	119.08	-
CMBC-CN Traded Quantity [MWh]	December 09	December 10	December 11	December 12	December 13
	-	-	-	-	-
	December 02	December 03	December 04	December 05	December 06
	-	3,720	19,363	50,277	-

Note:  = Non working day

Results

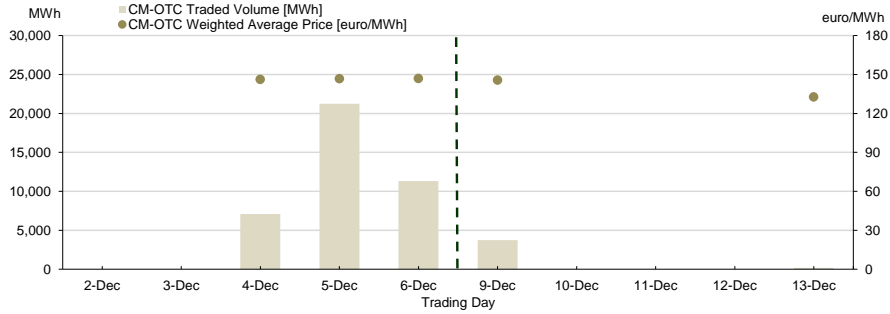


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

Results

CM-OTC Weighted Average Price [euro/MWh]	December 09	December 10	December 11	December 12	December 13
	145.72	-	-	-	132.71
CM-OTC Traded Quantity [MWh]	December 02	December 03	December 04	December 05	December 06
	-	-	146.28	146.77	146.93
CM-OTC Traded Quantity [MWh]	December 09	December 10	December 11	December 12	December 13
	3,720	-	-	-	168
CM-OTC Traded Quantity [MWh]	December 02	December 03	December 04	December 05	December 06
	-	-	7,080	21,240	11,328

Note:  - Non working day



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service


Results

No trades were concluded on the CMUS trading session from the 2nd of December, 2024.

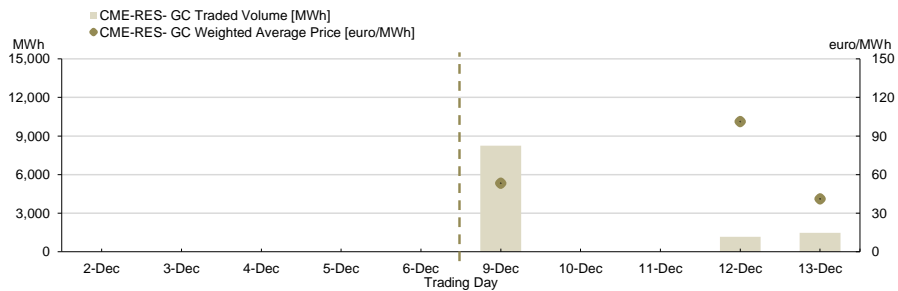
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

CME-RES- GC Weighted Average Price [euro/MWh]	09 December	10 December	11 December	12 December	13 December
	53.30	-	-	101.35	41.14
CME-RES- GC Traded Quantity [MWh]	02 December	03 December	04 December	05 December	06 December
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	09 December	10 December	11 December	12 December	13 December
	8,252	-	-	1,170	1,473
CME-RES- GC Traded Quantity [MWh]	02 December	03 December	04 December	05 December	06 December
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	09 December	10 December	11 December	12 December	13 December
	41,260	-	-	4,680	5,892
CME-RES- GC Number** of Green Certificates Traded	02 December	03 December	04 December	05 December	06 December
	-	-	-	-	-

Note:  - Non working day

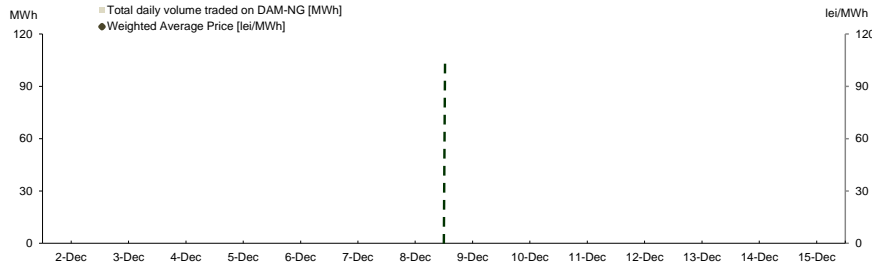
**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	December 09	December 10	December 11	December 12	December 13	December 14	December 15
	-	-	-	-	-	-	-
	December 02	December 03	December 04	December 05	December 06	December 07	December 08
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	December 09	December 10	December 11	December 12	December 13	December 14	December 15
	-	-	-	-	-	-	-
	December 02	December 03	December 04	December 05	December 06	December 07	December 08
	-	-	-	-	-	-	-



Results

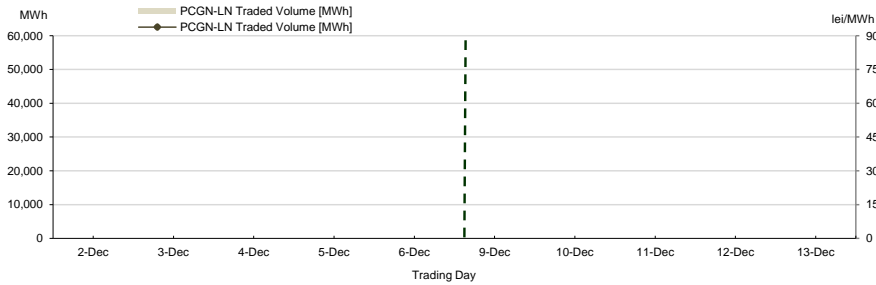
Trends

Results	Week 09.12.2024 - 15.12.2024	Trend related to week 02.12.2024 - 08.12.2024
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	December 09	December 10	December 11	December 12	December 13
	-	-	-	-	-
	December 02	December 03	December 04	December 05	December 06
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	December 09	December 10	December 11	December 12	December 13
	-	-	-	-	-
	December 02	December 03	December 04	December 05	December 06
	-	-	-	-	-

Note: - Non working day



Results