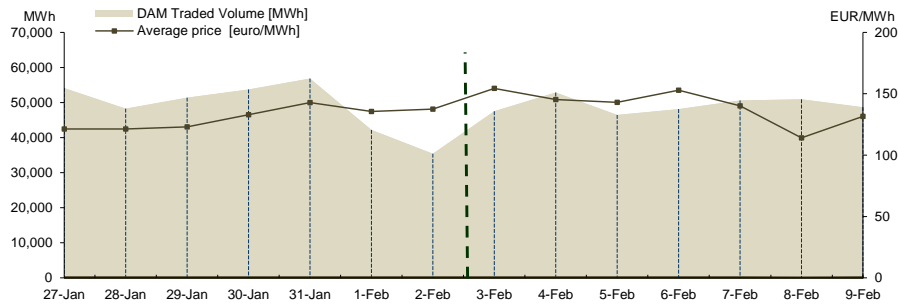


WEEKLY REPORT
03.02.2025 - 09.02.2025

Day Ahead Market

Prices and Volumes

| | | | | | | | |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Average price ¹ [euro/MWh] | February 03 | February 04 | February 05 | February 06 | February 07 | February 08 | February 09 |
| | 154.35 | 145.36 | 143.10 | 152.85 | 140.17 | 114.07 | 131.54 |
| | January 27 | January 28 | January 29 | January 30 | January 31 | February 01 | February 02 |
| | 121.39 | 121.34 | 123.05 | 132.99 | 142.89 | 135.64 | 137.43 |
| Total daily volume traded on DAM [MWh] | February 03 | February 04 | February 05 | February 06 | February 07 | February 08 | February 09 |
| | 47,498.7 | 52,848.8 | 46,426.3 | 48,144.8 | 50,610.0 | 50,916.5 | 48,624.8 |
| | January 27 | January 28 | January 29 | January 30 | January 31 | February 01 | February 02 |
| | 54,140.1 | 48,238.2 | 51,377.9 | 53,731.0 | 56,834.1 | 42,203.0 | 35,409.8 |
| DAM market share of forecasted consumption ² | February 03 | February 04 | February 05 | February 06 | February 07 | February 08 | February 09 |
| | 29.24% | 31.73% | 27.40% | 28.40% | 30.31% | 32.75% | 34.00% |
| | January 27 | January 28 | January 29 | January 30 | January 31 | February 01 | February 02 |
| | 33.64% | 29.07% | 31.70% | 34.83% | 36.69% | 28.97% | 25.85% |



Results*

Trends

| Results | Week | Trend related to week | |
|--|-------------------------|-------------------------|---------|
| | 03.02.2025 - 09.02.2025 | 27.01.2025 - 02.02.2025 | |
| Average price ³ [euro/MWh] | 140.21 | ↑ | 7.29% |
| Total volume traded on DAM [MWh] | 345,069.9 | ↑ | 0.92% |
| DAM market share of forecasted consumption [%] | 30.44% | ↓ | -3.77% |
| Selling offers' total volume [MWh] | 352,309.9 | ↑ | 31.84% |
| Buying offers' total volume [MWh] | 267,117.7 | ↓ | -27.31% |

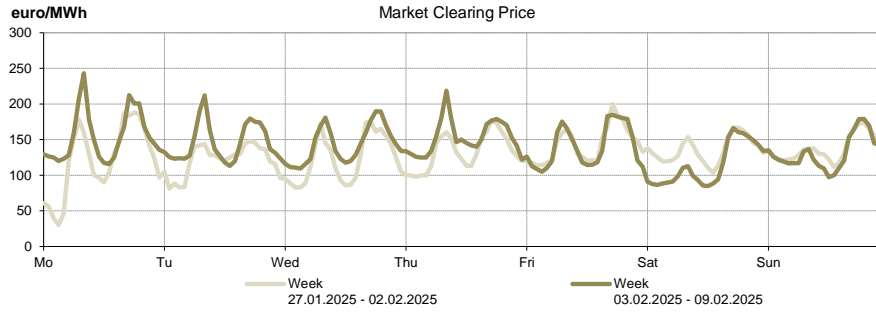
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that precedes the delivery day.

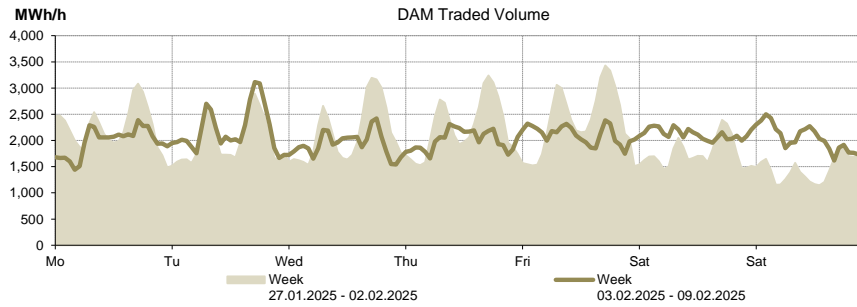
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

| Price [euro/MWh] | Week | Trend related to week |
|------------------------------------|-------------------------|-------------------------|
| | 03.02.2025 - 09.02.2025 | 27.01.2025 - 02.02.2025 |
| ROPEX_DAM_Base (1-24) | 140.21 | ↑ 7.29% |
| ROPEX_DAM_Peak (9-20) | 147.55 | ↑ 5.30% |
| ROPEX_DAM_Off_peak (1-8) & (21-24) | 132.86 | ↑ 9.59% |
| Max hourly price | 243.23 | ↑ 21.62% |
| Min hourly price | 84.84 | ↑ 182.05% |



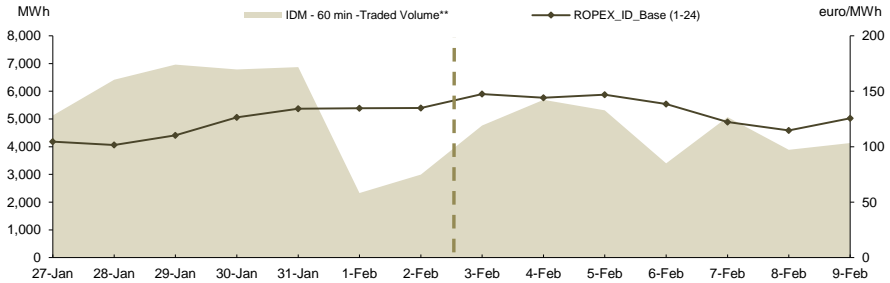
| Volume traded on DAM | Week | Trend related to week |
|---|-------------------------|-------------------------|
| | 03.02.2025 - 09.02.2025 | 27.01.2025 - 02.02.2025 |
| Base total volume (1-24) [MWh] | 345,069.9 | ↑ 0.92% |
| Peak total volume (9-20) [MWh] | 179,787.6 | ↓ -4.13% |
| Off-peak total volume (1-8) & (21-24) [MWh] | 165,282.3 | ↑ 7.05% |
| Max hourly volume [MWh/h] | 3,114.0 | ↓ -9.22% |
| Min hourly volume [MWh/h] | 1,441.1 | ↑ 26.12% |



Intraday Market

**Results
IDM - 60 min ***

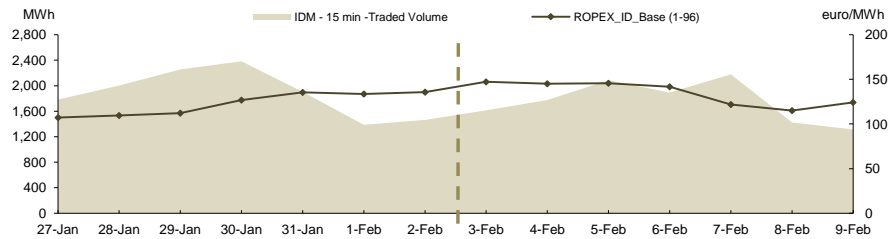
| Prices | | | | | | | | |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--|
| | 03 February | 04 February | 05 February | 06 February | 07 February | 08 February | 09 February | |
| ROPEX_ID_Base (1-24) [euro/MWh] | 147.45 | 144.17 | 146.89 | 138.36 | 122.14 | 114.65 | 125.51 | |
| | 27 January | 28 January | 29 January | 30 January | 31 January | 01 February | 02 February | |
| | 104.62 | 101.50 | 110.33 | 126.52 | 134.17 | 134.60 | 134.89 | |
| Volume | | | | | | | | |
| Sell Hourly Trades [MWh] | 1,040.5 | 1,242.1 | 1,966.7 | 2,220.1 | 3,834.8 | 1,045.0 | 2,569.3 | |
| | 27 January | 28 January | 29 January | 30 January | 31 January | 01 February | 02 February | |
| | 2,959.6 | 4,081.9 | 4,658.0 | 4,555.9 | 3,278.8 | 947.1 | 1,001.8 | |
| Buy Hourly Trades [MWh] | 3,850.7 | 4,492.8 | 3,379.6 | 1,325.6 | 1,315.0 | 2,885.3 | 1,772.2 | |
| | 27 January | 28 January | 29 January | 30 January | 31 January | 01 February | 02 February | |
| | 2,338.2 | 2,609.7 | 2,517.1 | 2,423.5 | 3,712.8 | 1,397.9 | 2,009.2 | |
| Sell Block Trades [MWh] | - | - | - | - | - | - | - | |
| | 27 January | 28 January | 29 January | 30 January | 31 January | 01 February | 02 February | |
| | - | - | - | - | - | - | - | |
| Buy Block Trades [MWh] | - | - | - | - | - | - | - | |
| | 27 January | 28 January | 29 January | 30 January | 31 January | 01 February | 02 February | |
| | - | - | - | - | - | - | - | |
| Share of forecasted consumption | | | | | | | | |
| Share of forecasted consumption [%] | 2.93% | 3.42% | 3.14% | 2.00% | 3.03% | 2.50% | 2.89% | |
| | 27 January | 28 January | 29 January | 30 January | 31 January | 01 February | 02 February | |
| | 3.18% | 3.87% | 4.29% | 4.40% | 4.44% | 1.60% | 2.18% | |



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

| Prices | | | | | | | | |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--|
| | 03 February | 04 February | 05 February | 06 February | 07 February | 08 February | 09 February | |
| ROPEX_ID_Base (1-96) [euro/MWh] | 147.31 | 145.11 | 145.61 | 141.76 | 121.78 | 115.11 | 124.12 | |
| | 27 January | 28 January | 29 January | 30 January | 31 January | 01 February | 02 February | |
| | 107.21 | 109.60 | 112.09 | 126.75 | 135.53 | 133.63 | 135.61 | |
| Volume | | | | | | | | |
| Sell Trades [MWh] | 575.2 | 850.1 | 1,003.1 | 887.4 | 1,327.8 | 660.1 | 743.4 | |
| | 27 January | 28 January | 29 January | 30 January | 31 January | 01 February | 02 February | |
| | 912.3 | 1,038.8 | 1,326.8 | 1,353.2 | 840.8 | 576.7 | 516.8 | |
| Buy Trades [MWh] | 1,057.6 | 953.0 | 1,111.4 | 1,051.4 | 867.5 | 790.6 | 594.5 | |
| | 27 January | 28 January | 29 January | 30 January | 31 January | 01 February | 02 February | |
| | 924.6 | 1,020.0 | 973.8 | 1,058.9 | 1,073.6 | 820.9 | 954.0 | |
| Share of forecasted consumption | | | | | | | | |
| Share of forecasted consumption [%] | 0.99% | 1.06% | 1.23% | 1.12% | 1.30% | 0.92% | 0.92% | |
| | 27 January | 28 January | 29 January | 30 January | 31 January | 01 February | 02 February | |
| | 1.11% | 1.21% | 1.39% | 1.54% | 1.23% | 0.95% | 1.07% | |



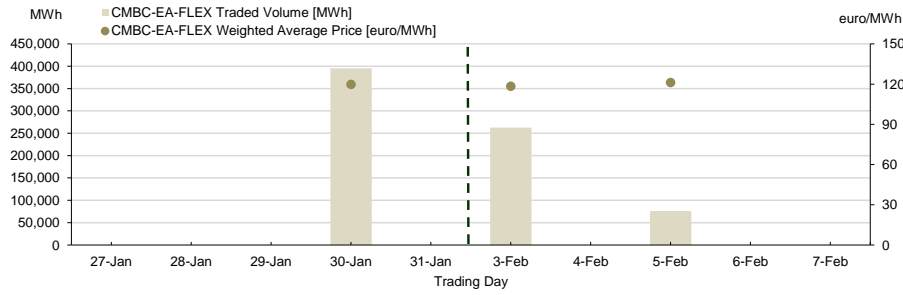
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

| CMBC-EA-FLEX Weighted Average Price [euro/MWh] | February 03 | February 04 | February 05 | February 06 | February 07 |
|---|-------------|-------------|-------------|-------------|-------------|
| | 118.47 | - | 121.27 | - | - |
| CMBC-EA-FLEX Traded Quantity [MWh] | February 03 | February 04 | February 05 | February 06 | February 07 |
| | 262,800 | - | 75,790 | - | - |
| | January 27 | January 28 | January 29 | January 30 | January 31 |
| | - | - | - | 119.79 | - |
| | - | - | - | 395,310 | - |


Note:  = Non working day

Results

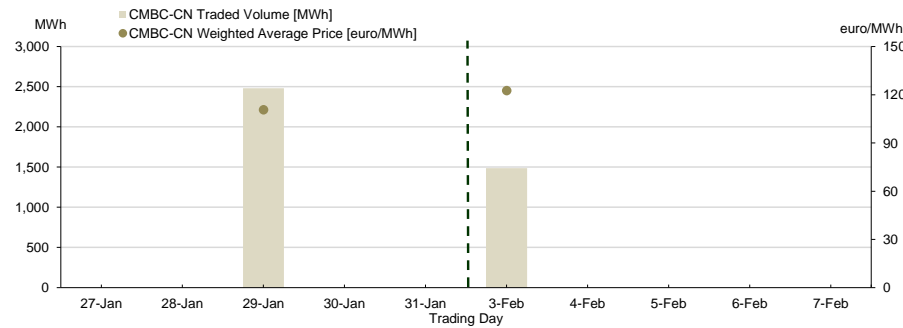


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

| CMBC-CN Weighted Average Price [euro/MWh] | February 03 | February 04 | February 05 | February 06 | February 07 |
|--|-------------|-------------|-------------|-------------|-------------|
| | 122.57 | - | - | - | - |
| CMBC-CN Traded Quantity [MWh] | February 03 | February 04 | February 05 | February 06 | February 07 |
| | 1,486 | - | - | - | - |
| | January 27 | January 28 | January 29 | January 30 | January 31 |
| | - | - | 110.53 | - | - |
| | - | - | 2,480 | - | - |

Note:  = Non working day

Results

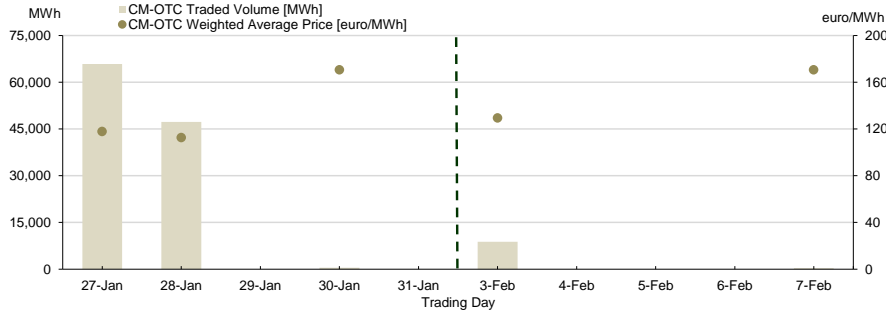


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

| | | | | | |
|--|-------------|-------------|-------------|-------------|-------------|
| CM-OTC Weighted Average Price [euro/MWh] | February 03 | February 04 | February 05 | February 06 | February 07 |
| | 129.61 | - | - | - | 170.80 |
| CM-OTC Traded Quantity [MWh] | January 27 | January 28 | January 29 | January 30 | January 31 |
| | 117.93 | 112.84 | - | 170.82 | - |
| CM-OTC Traded Quantity [MWh] | February 03 | February 04 | February 05 | February 06 | February 07 |
| | 8,834 | - | - | - | 336 |
| CM-OTC Traded Quantity [MWh] | January 27 | January 28 | January 29 | January 30 | January 31 |
| | 65,885 | 47,285 | - | 504 | - |

Note: - Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

No trades were concluded on the CMUS trading session from the 3rd of February, 2025.

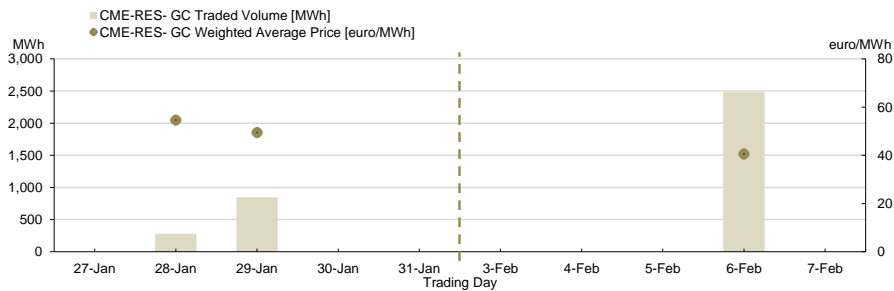
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

| | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|
| CME-RES- GC Weighted Average Price [euro/MWh] | 03 February | 04 February | 05 February | 06 February | 07 February |
| | - | - | - | 40.57 | - |
| CME-RES- GC Traded Quantity [MWh] | 27 January | 28 January | 29 January | 30 January | 31 January |
| | - | 54.58 | 49.46 | - | - |
| CME-RES- GC Traded Quantity [MWh] | 03 February | 04 February | 05 February | 06 February | 07 February |
| | - | - | - | 2,480 | - |
| CME-RES- GC Number** of Green Certificates Traded | 27 January | 28 January | 29 January | 30 January | 31 January |
| | - | 279 | 846 | - | - |
| CME-RES- GC Number** of Green Certificates Traded | 03 February | 04 February | 05 February | 06 February | 07 February |
| | - | - | - | 9,920 | - |
| CME-RES- GC Number** of Green Certificates Traded | 27 January | 28 January | 29 January | 30 January | 31 January |
| | - | 1,116 | 3,384 | - | - |

Note: - Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

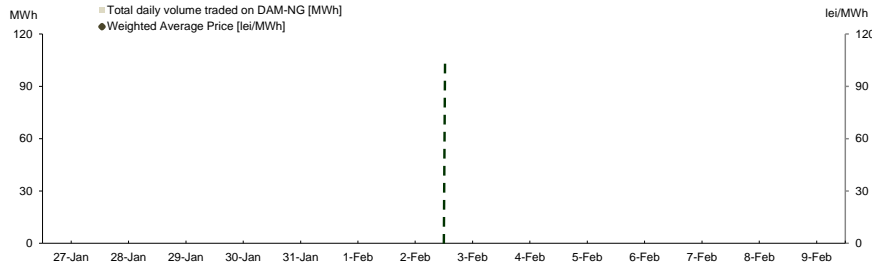
Results



Day Ahead Market for Natural Gas

Prices and Volumes

| | | | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Weighted Average Price [lei/MWh] | February 03 | February 04 | February 05 | February 06 | February 07 | February 08 | February 09 |
| | - | - | - | - | - | - | - |
| | January 27 | January 28 | January 29 | January 30 | January 31 | February 01 | February 02 |
| | - | - | - | - | - | - | - |
| Total daily volume traded on DAM-NG [MWh] | February 03 | February 04 | February 05 | February 06 | February 07 | February 08 | February 09 |
| | - | - | - | - | - | - | - |
| | January 27 | January 28 | January 29 | January 30 | January 31 | February 01 | February 02 |
| | - | - | - | - | - | - | - |



Results

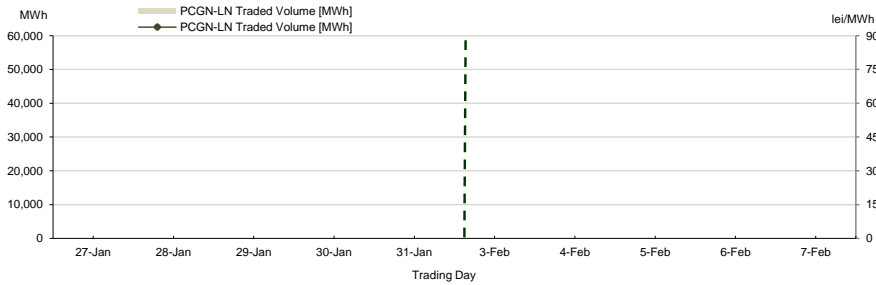
Trends

| Results | Week 03.02.2025 - 09.02.2025 | Trend related to week 27.01.2025 - 02.02.2025 |
|--------------------------------------|---------------------------------|--|
| Weighted Average Price [lei/MWh] | - | - |
| Total volume traded on DAM-NG [MWh]: | - | - |

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

| | | | | | |
|----------------------------------|-------------|-------------|-------------|-------------|-------------|
| Weighted Average Price [lei/MWh] | February 03 | February 04 | February 05 | February 06 | February 07 |
| | - | - | - | - | - |
| | January 27 | January 28 | January 29 | January 30 | January 31 |
| | - | - | - | - | - |
| PCGN-LN Traded Quantity [MWh] | February 03 | February 04 | February 05 | February 06 | February 07 |
| | - | - | - | - | - |
| | January 27 | January 28 | January 29 | January 30 | January 31 |
| | - | - | - | - | - |

Note: - Non working day



Results