## WEEKLY REPORT 10.02.2025 - 16.02.2025

## **Day Ahead Market** Prices and Volumes February 10 February 11 February 12 February 13 February 14 February 16 154.61 160.67 182.50 204.82 181.81 139.72 142.52 Average price February 03 February 04 February 05 February 06 February 07 February 08 February 09 154.35 145.36 152.85 131.54 143.10 140.17 114.07 February 10 February 11 February 12 February 13 February 14 February 15 February 16 Total daily 49,024.6 50,598.5 52,560.2 47,161.8 46,899.9 38,443.2 volume traded on DAM February 03 February 04 February 05 February 06 February 07 February 08 February 09 [MWh] 47,498.7 52,848.8 46,426.3 48,144.8 50,610.0 50,916.5 48,624.8 DAM market 30.84% 27.75% 30.85% share of 29.43% 29.82% 27.29% 26.62% forecasted February 08 February 09 February 03 February 04 February 05 February 06 February 07 consumption<sup>2</sup> 29.24% 31.73% 27.40% 28.40% 30.31% 32.75% 34.00% DAM Traded Volume [MWh] MWh EUR/MWh 60,000 ---- Average price [euro/MWh] 200 45.000 160 30,000 120 Results\* 80 15,000 40 4-Feb 10-Feb 11-Feb 12-Feb 13-Feb 14-Feb 15-Feb Trends Results 10.02.2025 - 16.02.2025 03.02.2025 - 09.02.2025 166.67 Average price<sup>3</sup> [euro/MWh] Total volume traded on DAM [MWh] 333,277.8 -3.42% DAM market share of forecasted consumption [%] -4.85% 28.97% 315,670.3 Selling offers' total volume [MWh] -10.40% Buying offers' total volume [MWh] 328,736.9 23.07%

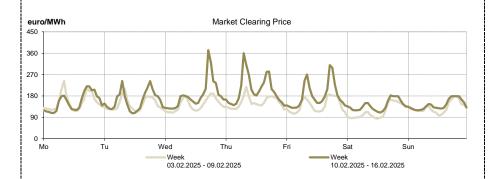
<sup>&</sup>lt;sup>1</sup> The arithmetic mean of the prices corresponding to all hourly intervals from a day.

<sup>&</sup>lt;sup>2</sup> Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

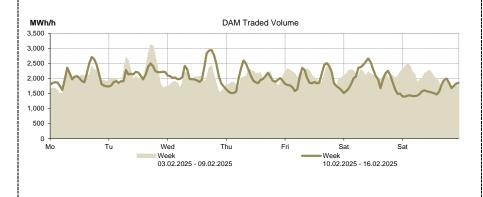
<sup>&</sup>lt;sup>3</sup> The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

 $<sup>\</sup>mbox{*}$  Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week 10.02.2025 - 16.02.2025	Trend related to week 03.02.2025 - 09.02.2025
ROPEX_DAM_Base (1-24)	166.67	<b>1</b> 8.87%
ROPEX_DAM_Peak (9-20)	180.59	<b>↑</b> 22.40%
ROPEX_DAM_Off_peak (1-8) & (21-24)	152.74	<b>1</b> 4.96%
Max hourly price	372.76	<b>↑</b> 53.25%
Min hourly price	106.57	<b>↑</b> 25.61%



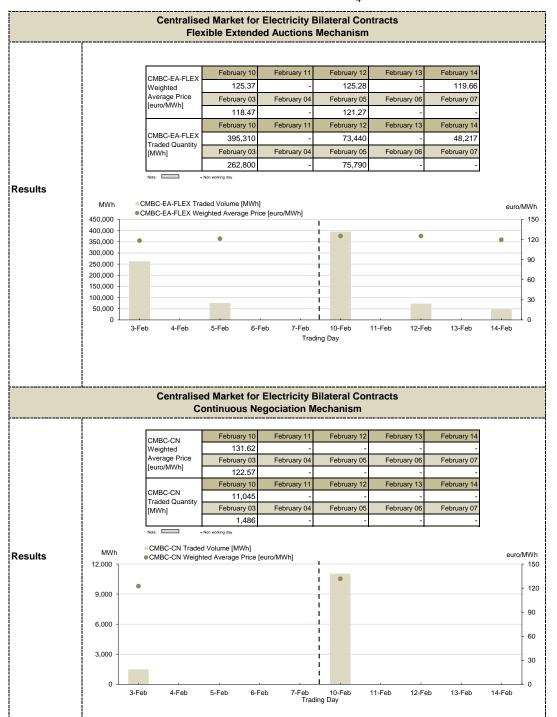
Volume traded on DAM	Week 10.02.2025 - 16.02.2025	Trend related to week 03.02.2025 - 09.02.2025
Base total volume (1-24) [MWh]	333,277.8	<b>↓</b> -3.42%
Peak total volume (9-20) [MWh]	177,670.0	<b>↓</b> -1.18%
Off-peak total volume (1-8) & (21-24) [MWh]	155,607.8	<b>↓</b> -5.85%
Max hourly volume [MWh/h]	2,942.7	<b>↓</b> -5.50%
Min hourly volume [MWh/h]	1,393.2	<b>↓</b> -3.32%

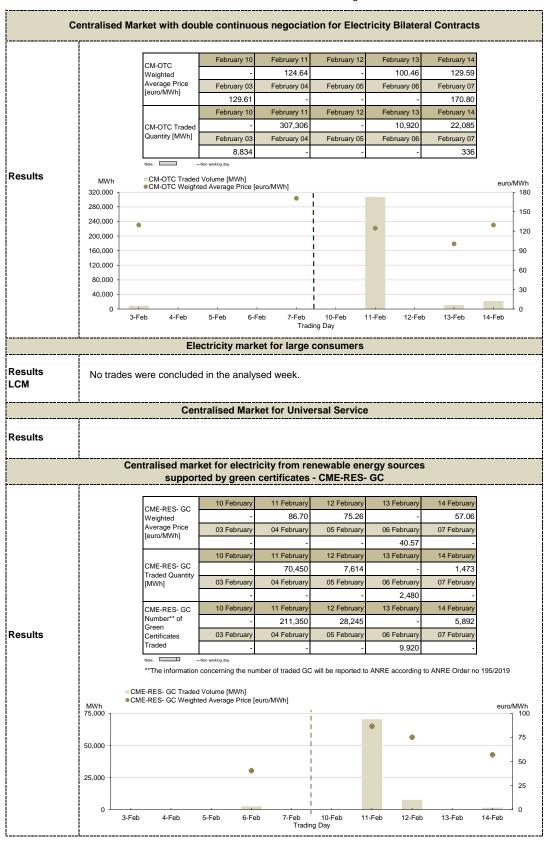


			Intra	day Market					
	Prices								
	DODEY	10 February	11 February	12 February	13 February	14 February	15 February	16 Februar	
	ROPEX_ ID Base (1-24)	150.64	152.33	209.34	218.26	161.84	144.14	151.4	
	[euro/MWh]	03 February	04 February	05 February	06 February	07 February	08 February	09 Februa	
		147.45	144.17	146.89	138.36	122.14	114.65	125.5	
	Volume								
		10 February	11 February	12 February	13 February	14 February	15 February	16 Februa	
	Sell Hourly Trades	3,733.3	3,806.9	1,791.8	3,787.0	4,580.6	1,808.5	1,502	
	[MWh]	03 February	04 February	05 February	06 February	07 February	08 February	09 Februa	
sults		1,040.5	1,242.1	1,966.7	2,220.1	3,834.8	1,045.0	2,569	
M - 60 min *		10 February	11 February	12 February	13 February	14 February	15 February	16 Februa	
	Buy Hourly	3,154.8	2,721.4	3,059.7	2,086.2	2,224.8	3,676.7	2,315	
	Trades [MWh]	03 February	04 February	05 February	06 February	07 February	08 February	09 Februa	
	[	3,850.7	4,492.8	3,379.6	1,325.6	1,315.0	2,885.3	1,772	
		10 February	11 February	12 February	13 February	14 February	15 February	16 Februa	
	Sell Block	-	-	-	-	-	-		
	Trades [MWh]	03 February	04 February	05 February	06 February	07 February	08 February	09 Februa	
	[INIVVII]	-	-	-	-	-	-		
		10 February	11 February	12 February	13 February	14 February	15 February	16 Februa	
	Buy Block	-	-	-	-	-	-		
	Trades	03 February	04 February	05 February	06 February	07 February	08 February	09 Februa	
	[MWh]	-	-	-	-	-	-		
	Share of forcasted consumption								
		10 February	11 February	12 February	13 February	14 February	15 February	16 Februa	
	Share of	3.99%	3.73%	2.77%	3.21%	3.85%	3.44%	2.62	
	forcasted consumption [%]	03 February	04 February	05 February	06 February	07 February	08 February	09 Februa	
		2.93%	3.42%	3.14%	2.00%	3.03%	2.50%	2.89	
	MWh IDM - 60 min -Traded Volume** → ROPEX_ID_Base (1-24)								
	7,500							28	
								- 24	
	6,000								
	4,500	-			_		*	16	
	3,000 -	3,000							
	3,000							- 80	
	1,500 -							80	
	'***							- 40	
	0							0	

IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
\*\* traded volume includes both hourly and block trades

ſ	Delana			liaues					
	Prices								
	ROPEX_ ID_Base (1-96) [euro/MWh]	10 February	11 February	12 February	13 February	14 February	15 February	16 February	
		145.10	149.67	189.06	211.29	163.78	143.53	146.90	
		03 February	04 February	05 February	06 February	07 February	08 February	09 February	
İ		147.31	145.11	145.61	141.76	121.78	115.11	124.12	
	Volume								
		10 February	11 February	12 February	13 February	14 February	15 February	16 February	
	Sell Trades	836.0	909.9	912.5	928.5	802.4	415.5	404.6	
Results	[MWh]	03 February	04 February	05 February	06 February	07 February	08 February	09 February	
IDM - 15 min ***		575.2	850.1	1,003.1	887.4	1,327.8	660.1	743.4	
		10 February	11 February	12 February	13 February	14 February	15 February	16 February	
	Buy Trades [MWh]	1,033.2	706.2	582.7	504.8	898.2	742.8	513.4	
		03 February	04 February	05 February	06 February	07 February	08 February	09 February	
		1,057.6	953.0	1,111.4	1,051.4	867.5	790.6	594.5	
!	Share of for	casted consi	umption						
}		10 February	11 February	12 February	13 February	14 February	15 February	16 February	
	Share of forcasted	1.10%	0.93%	0.86%	0.82%	0.99%	0.68%	0.63%	
	consumption [%]	03 February	04 February	05 February	06 February	07 February	08 February	09 February	
		0.99%	1.06%	1.23%	1.12%	1.30%	0.92%	0.92%	
	MWh IDM - 15 min -Traded Volume 2,500 ]				280				
	2,000 -				i			- 240	
								- 200	
	1,500				1		-	160	
	1,000 -		-	-	ı			120	
	500 -				į			- 80 - 40	
	0				!			] 40	
İ	3-Feb 4-F	eb 5-Feb 6-	Feb 7-Feb	8-Feb 9-Feb	10-Feb 11-Fe	b 12-Feb 13-F	eb 14-Feb 15	5-Feb 16-Feb	
<u> </u>									
	IDM - 15 min	- operational fro	m February, 20	21 according to	Order ANRE no	230/2020			





## Day Ahead Market for Natural Gas Prices and Volumes February 12 Weighted Average Price [lei/MWh] February 04 February 06 February 03 February 08 February 05 February 07 February 09 February 10 February 11 February 13 February 14 February 15 February 16 Total daily volume traded on DAM-NG February 03 February 04 February 05 February 06 February 07 February 08 February 09 [MWh] Total daily volume traded on DAM-NG [MWh] MWh lei/MWh ●Weighted Average Price [lei/MWh] 120 90 90 Results 60 60 30 30 3-Feb 4-Feb 5-Feb 10-Feb 11-Feb 12-Feb 13-Feb 15-Feb 16-Feb 6-Feb 7-Feb 8-Feb 9-Feb 14-Feb Trends Week Trend related to week Results 10.02.2025 - 16.02.2025 03.02.2025 - 09.02.2025 Weighted Average Price [lei/MWh] Total volume traded on DAM-NG [MWh]: Centralised Market for Natural Gas Trading Mechanism PCGN-LN February 10 February 12 February 14 February 11 February 13 Weighted Average Price [lei/MWh] February 03 February 05 February 06 February 07 PCGN-LN Traded Quantity [MWh] February 03 February 04 February 05 February 06 February 07 Results PCGN-LN Traded Volume [MWh] PCGN-LN Traded Volume [MWh] MWh lei/MWh 60.000 90 50.000 75 60 40,000 30,000 10,000 15 11-Feb 3-Feb 4-Feb 5-Feb 6-Feb 7-Feb 10-Feb 12-Feb 13-Feb 14-Feb Trading Day