

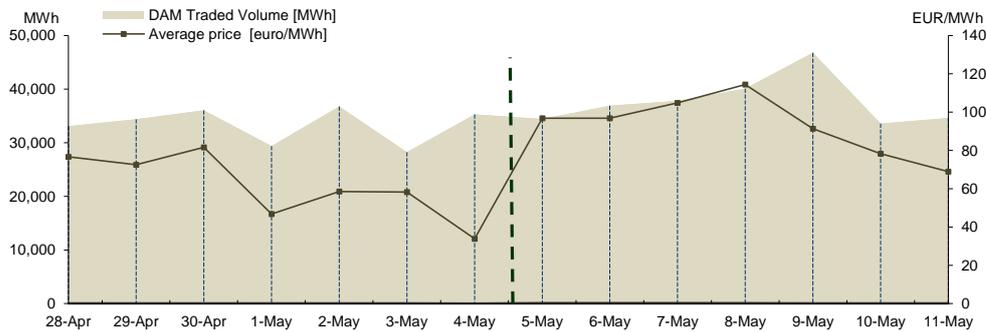
WEEKLY REPORT
05.05.2025 - 11.05.2025

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	May 05	May 06	May 07	May 08	May 09	May 10	May 11
	96.77	96.81	104.79	114.41	91.39	78.29	68.94
	April 28	April 29	April 30	May 01	May 02	May 03	May 04
	76.68	72.53	81.58	46.83	58.50	58.20	33.85
Total daily volume traded on DAM [MWh]	May 05	May 06	May 07	May 08	May 09	May 10	May 11
	34,436.2	36,917.1	37,825.0	40,096.6	46,798.2	33,556.2	34,613.9
	April 28	April 29	April 30	May 01	May 02	May 03	May 04
	33,091.0	34,373.0	36,038.9	29,368.5	36,786.3	28,235.2	35,280.3
DAM market share of forecasted consumption ²	May 05	May 06	May 07	May 08	May 09	May 10	May 11
	26.17%	26.86%	29.29%	29.37%	37.16%	27.86%	30.92%
	April 28	April 29	April 30	May 01	May 02	May 03	May 04
	25.27%	25.96%	28.38%	27.20%	34.72%	27.24%	35.19%

Results*



Trends

Results	Week	Trend related to week
	05.05.2025 - 11.05.2025	28.04.2025 - 04.05.2025
Average price ³ [euro/MWh]	93.06 ↑	52.14%
Total volume traded on DAM [MWh]	264,243.2 ↑	13.32%
DAM market share of forecasted consumption [%]	29.59% ↑	2.55%
Selling offers' total volume [MWh]	278,343.9 ↓	-15.64%
Buying offers' total volume [MWh]	274,988.3 ↑	29.73%

¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

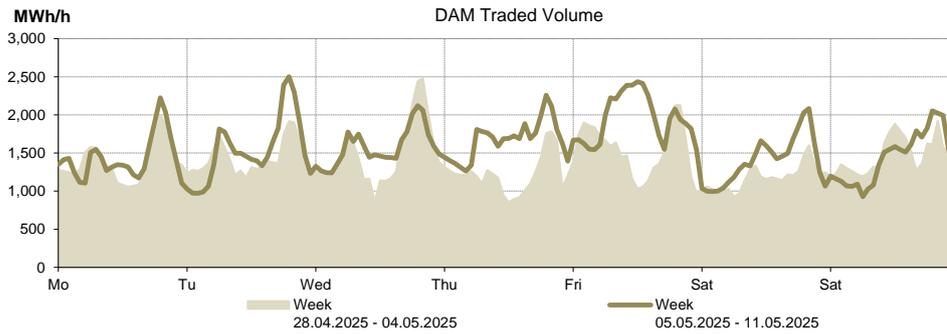
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week	Trend related to week
	05.05.2025 - 11.05.2025	28.04.2025 - 04.05.2025
ROPEX_DAM_Base (1-24)	93.06 ↑	52.14%
ROPEX_DAM_Peak (9-20)	73.63 ↑	168.02%
ROPEX_DAM_Off_peak (1-8) & (21-24)	112.48 ↑	18.58%
Max hourly price	265.81 ↑	11.39%
Min hourly price	0.00 ↓	-100.00%



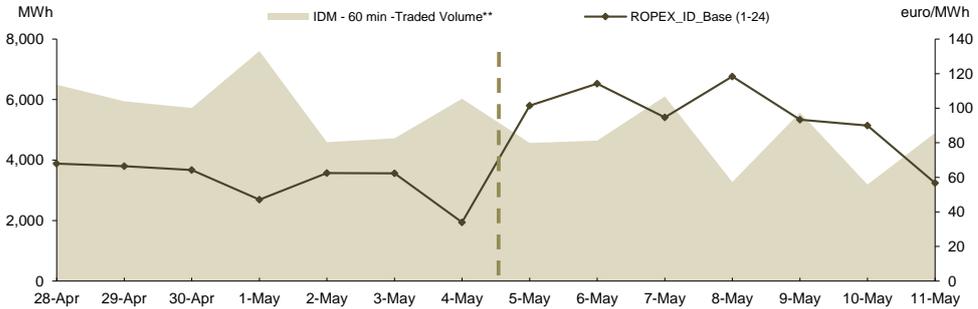
Volume traded on DAM	Week	Trend related to week
	05.05.2025 - 11.05.2025	28.04.2025 - 04.05.2025
Base total volume (1-24) [MWh]	264,243.2 ↑	13.32%
Peak total volume (9-20) [MWh]	142,283.0 ↑	24.14%
Off-peak total volume (1-8) & (21-24) [MWh]	121,960.2 ↑	2.87%
Max hourly volume [MWh/h]	2,501.5 ↑	0.89%
Min hourly volume [MWh/h]	926.9 ↑	8.52%



Intraday Market

**Results
IDM - 60 min ***

Prices							
ROPEX_ID_Base (1-24) [euro/MWh]	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	101.51	114.24	94.62	118.38	93.40	89.99	56.75
	28 April	29 April	30 April	01 May	02 May	03 May	04 May
	68.00	66.49	64.29	47.10	62.48	62.34	34.02
Volume							
Sell Hourly Trades [MWh]	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	1,177.3	1,509.6	4,218.5	1,412.9	2,274.0	806.1	2,431.7
	28 April	29 April	30 April	01 May	02 May	03 May	04 May
	4,805.4	4,413.2	4,543.5	2,932.0	2,233.3	3,383.3	2,240.8
Buy Hourly Trades [MWh]	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	3,468.0	3,281.0	2,086.7	1,993.9	3,543.2	2,458.5	2,590.4
	28 April	29 April	30 April	01 May	02 May	03 May	04 May
	2,286.1	1,798.3	1,478.3	4,881.3	2,541.8	1,518.8	3,920.1
Sell Block Trades [MWh]	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	-	-	-	-	-	-	-
	28 April	29 April	30 April	01 May	02 May	03 May	04 May
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	-	-	-	-	-	-	-
	28 April	29 April	30 April	01 May	02 May	03 May	04 May
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	3.47%	3.38%	4.72%	2.40%	4.42%	2.65%	4.37%
	28 April	29 April	30 April	01 May	02 May	03 May	04 May
	4.96%	4.49%	4.50%	7.04%	4.33%	4.55%	6.01%

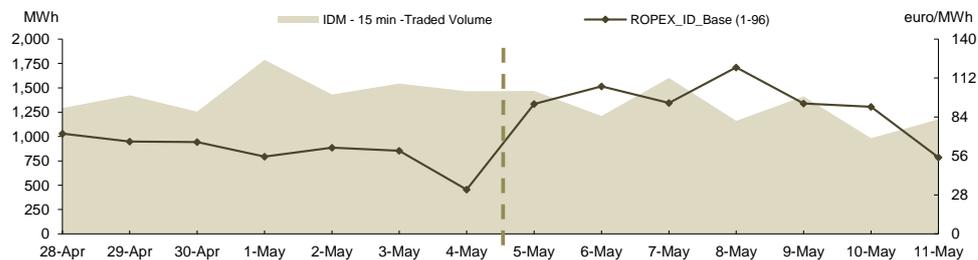


IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
ROPEX_ID_Base (1-96) [euro/MWh]	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	93.28	106.04	94.16	119.69	93.67	91.36	55.07
	28 April	29 April	30 April	01 May	02 May	03 May	04 May
	72.12	66.40	65.95	55.56	62.01	59.83	31.83
Volume							
Sell Trades [MWh]	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	775.2	591.3	1,016.5	550.8	736.7	467.9	778.5
	28 April	29 April	30 April	01 May	02 May	03 May	04 May
	835.5	743.6	710.4	553.2	705.0	1,064.3	627.0
Buy Trades [MWh]	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	712.9	637.8	604.3	632.3	702.2	569.1	403.8
	28 April	29 April	30 April	01 May	02 May	03 May	04 May
	487.0	707.8	572.8	1,269.7	756.6	518.5	840.4
Share of forecasted consumption							
Share of forecasted consumption [%]	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	1.12%	0.88%	1.24%	0.85%	1.12%	0.81%	1.05%
	28 April	29 April	30 April	01 May	02 May	03 May	04 May
	0.99%	1.07%	0.99%	1.65%	1.35%	1.49%	1.46%



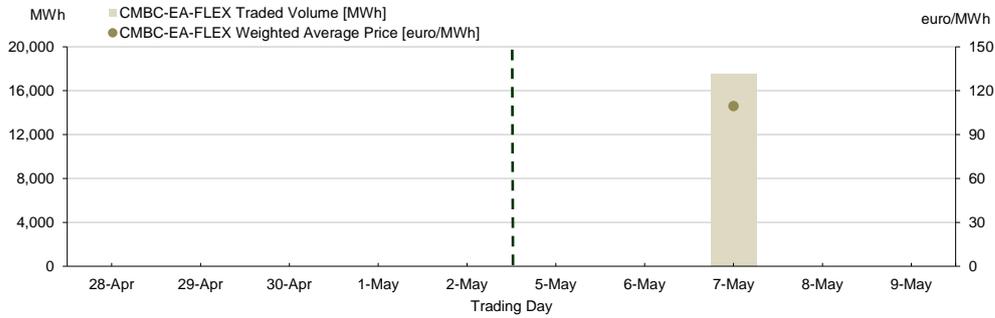
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

	May 05	May 06	May 07	May 08	May 09
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	-	-	109.50	-	-
	April 28	April 29	April 30	May 01	May 02
	-	-	-	-	-
CMBC-EA-FLEX Traded Quantity [MWh]	-	-	17,520	-	-
	April 28	April 29	April 30	May 01	May 02
	-	-	-	-	-

Note: = Non working day

Results

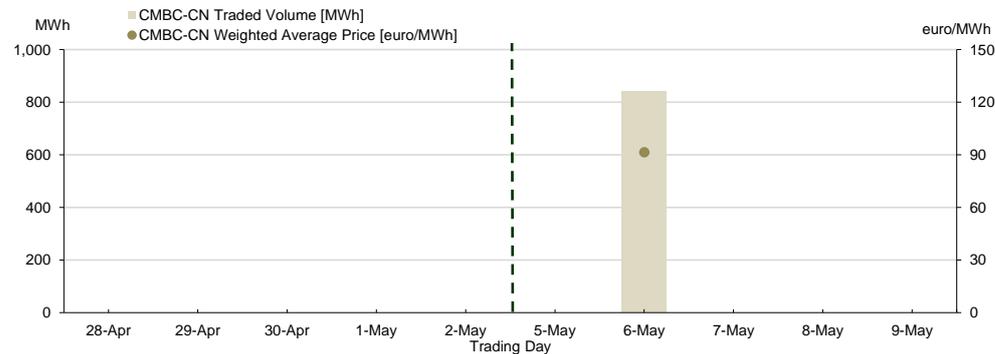


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

	May 05	May 06	May 07	May 08	May 09
CMBC-CN Weighted Average Price [euro/MWh]	-	91.31	-	-	-
	April 28	April 29	April 30	May 01	May 02
	-	-	-	-	-
CMBC-CN Traded Quantity [MWh]	-	840	-	-	-
	April 28	April 29	April 30	May 01	May 02
	-	-	-	-	-

Note: = Non working day

Results

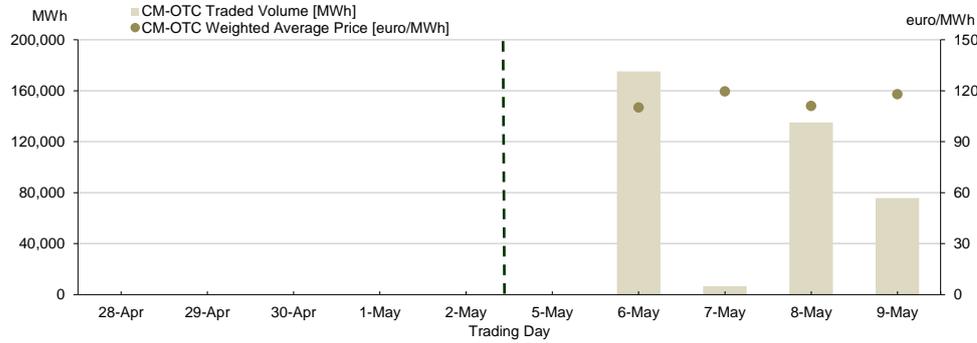


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	May 05	May 06	May 07	May 08	May 09
	-	110.17	119.63	110.99	117.91
	April 28	April 29	April 30	May 01	May 02
	-	-	-	-	-
CM-OTC Traded Quantity [MWh]	May 05	May 06	May 07	May 08	May 09
	-	175,200	6,627	135,000	75,725
	April 28	April 29	April 30	May 01	May 02
	-	-	-	-	-

Note:  = Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

No trades were concluded on the CMUS trading session from the 5th of May, 2025.

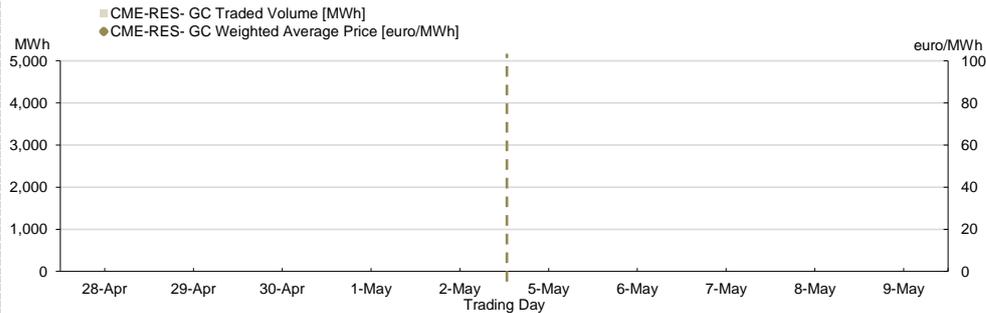
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	05 May	06 May	07 May	08 May	09 May
	-	-	-	-	-
	28 April	29 April	30 April	01 May	02 May
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	05 May	06 May	07 May	08 May	09 May
	-	-	-	-	-
	28 April	29 April	30 April	01 May	02 May
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	05 May	06 May	07 May	08 May	09 May
	-	-	-	-	-
	28 April	29 April	30 April	01 May	02 May
	-	-	-	-	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

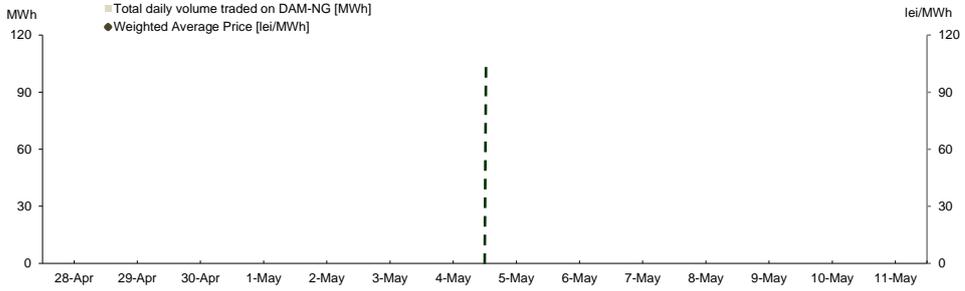
Results



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	May 05	May 06	May 07	May 08	May 09	May 10	May 11
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	April 28	April 29	April 30	May 01	May 02	May 03	May 04
	-	-	-	-	-	-	-



Results

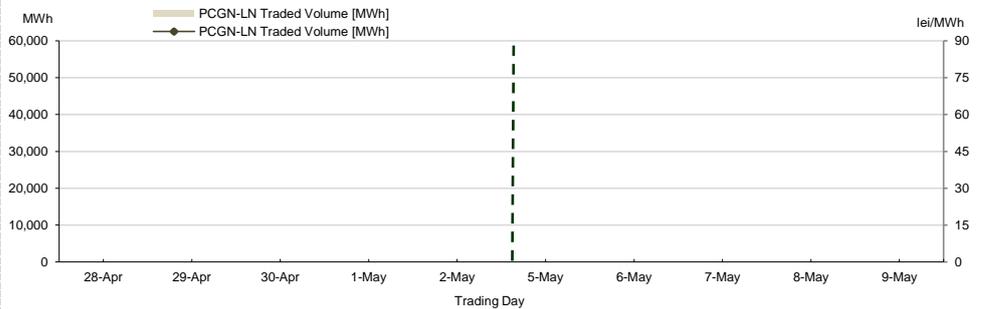
Trends

Results	Week 05.05.2025 - 11.05.2025	Trend related to week 28.04.2025 - 04.05.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	May 05	May 06	May 07	May 08	May 09
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	April 28	April 29	April 30	May 01	May 02
	-	-	-	-	-

Note: = Non working day



Results