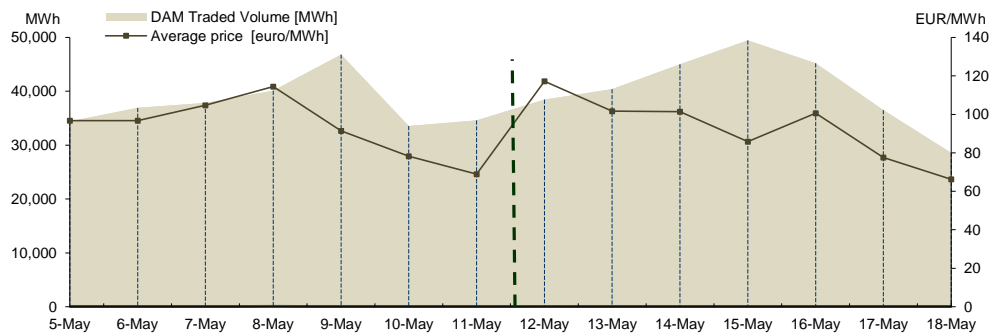


WEEKLY REPORT
12.05.2025 - 18.05.2025

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	May 12	May 13	May 14	May 15	May 16	May 17	May 18
	117.22	101.65	101.39	85.89	100.55	77.58	66.23
	May 05	May 06	May 07	May 08	May 09	May 10	May 11
	96.77	96.81	104.79	114.41	91.39	78.29	68.94
Total daily volume traded on DAM [MWh]	May 12	May 13	May 14	May 15	May 16	May 17	May 18
	38,478.2	40,422.4	45,021.3	49,451.6	45,206.1	36,521.9	28,545.6
	May 05	May 06	May 07	May 08	May 09	May 10	May 11
	34,436.2	36,917.1	37,825.0	40,096.6	46,798.2	33,556.2	34,613.9
DAM market share of forecasted consumption ²	May 12	May 13	May 14	May 15	May 16	May 17	May 18
	29.96%	29.68%	35.17%	38.92%	33.26%	29.39%	26.09%
	May 05	May 06	May 07	May 08	May 09	May 10	May 11
	26.17%	26.86%	29.29%	29.37%	37.16%	27.86%	30.92%



Results*

Trends

Results	Week	Trend related to week
	12.05.2025 - 18.05.2025	05.05.2025 - 11.05.2025
Average price ³ [euro/MWh]	92.93	↓ -0.14%
Total volume traded on DAM [MWh]	283,647.1	↑ 7.34%
DAM market share of forecasted consumption [%]	31.90%	↑ 7.80%
Selling offers' total volume [MWh]	314,070.3	↑ 12.84%
Buying offers' total volume [MWh]	281,624.8	↑ 2.41%

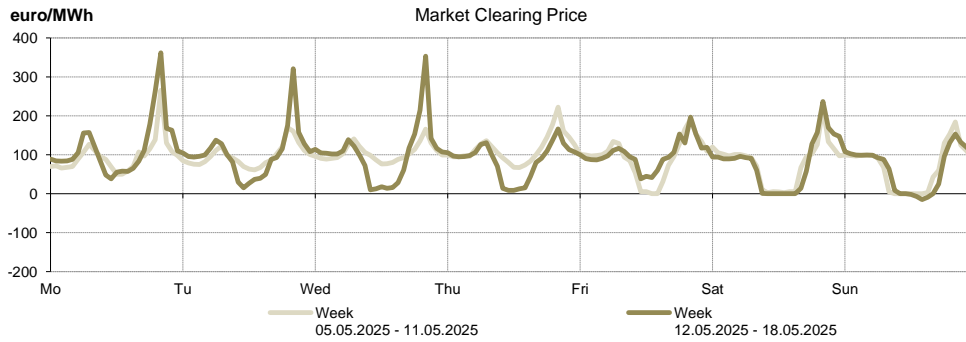
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

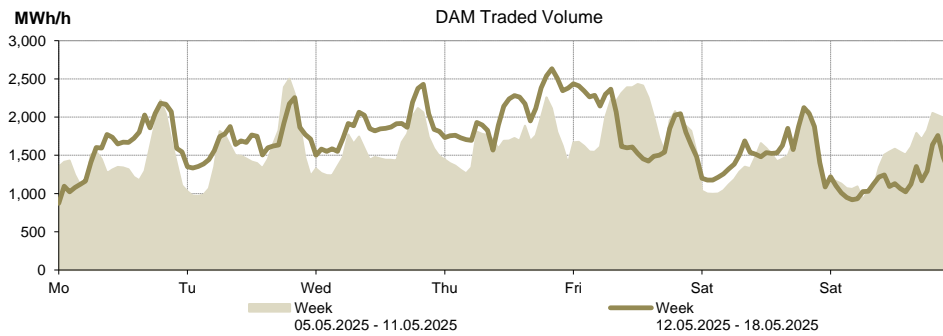
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week	Trend related to week
	12.05.2025 - 18.05.2025	05.05.2025 - 11.05.2025
ROPEX_DAM_Base (1-24)	92.93	↓ -0.14%
ROPEX_DAM_Peak (9-20)	62.83	↓ -14.67%
ROPEX_DAM_Off_peak (1-8) & (21-24)	123.03	↑ 9.38%
Max hourly price	361.77	↑ 36.10%
Min hourly price	-15.00	#DIV/0!



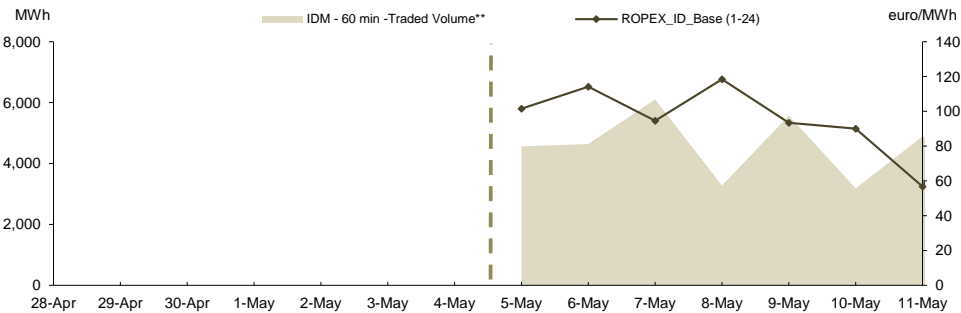
Volume traded on DAM	Week	Trend related to week
	12.05.2025 - 18.05.2025	05.05.2025 - 11.05.2025
Base total volume (1-24) [MWh]	283,647.1	↑ 7.34%
Peak total volume (9-20) [MWh]	145,623.7	↑ 2.35%
Off-peak total volume (1-8) & (21-24) [MWh]	138,023.4	↑ 13.17%
Max hourly volume [MWh/h]	2,633.2	↑ 5.26%
Min hourly volume [MWh/h]	872.4	↓ -5.88%



Intraday Market

**Results
IDM - 60 min ***

Prices							
ROPEX_ID_Base (1-24) [euro/MWh]	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	131.67	98.77	96.10	87.28	120.26	111.05	82.98
	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	101.51	114.24	94.62	118.38	93.40	89.99	56.75
Volume							
Sell Hourly Trades [MWh]	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	1,126.9	2,200.4	2,320.2	1,588.6	1,090.5	3,099.0	2,665.2
	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	1,177.3	1,509.6	4,218.5	1,412.9	2,274.0	806.1	2,431.7
Buy Hourly Trades [MWh]	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	2,441.5	1,758.8	2,885.8	1,814.3	3,974.4	4,278.3	4,291.2
	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	3,468.0	3,281.0	2,086.7	1,993.9	3,543.2	2,458.5	2,590.4
Sell Block Trades [MWh]	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	-	-	-	-	-	-	-
	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	-	-	-	-	-	-	-
	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	2.68%	2.84%	3.92%	2.60%	3.61%	5.68%	6.10%
	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	3.47%	3.38%	4.72%	2.40%	4.42%	2.65%	4.37%

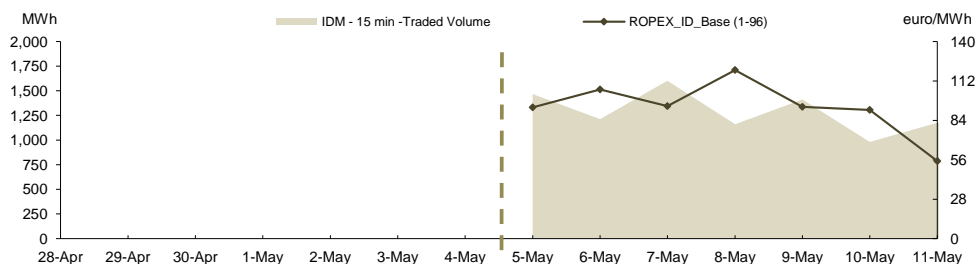


IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
ROPEX_ID_Base (1-96) [euro/MWh]	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	118.96	98.13	92.05	87.80	112.66	107.28	80.26
	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	93.28	106.04	94.16	119.69	93.67	91.36	55.07
Volume							
Sell Trades [MWh]	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	495.9	881.2	987.5	839.8	340.5	510.3	596.4
	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	775.2	591.3	1,016.5	550.8	736.7	467.9	778.5
Buy Trades [MWh]	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	509.4	672.6	599.7	708.8	564.8	683.6	1,027.9
	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	712.9	637.8	604.3	632.3	702.2	569.1	403.8
Share of forecasted consumption							
Share of forecasted consumption [%]	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	0.77%	1.13%	1.22%	1.21%	0.65%	0.94%	1.47%
	05 May	06 May	07 May	08 May	09 May	10 May	11 May
	1.12%	0.88%	1.24%	0.85%	1.12%	0.81%	1.05%



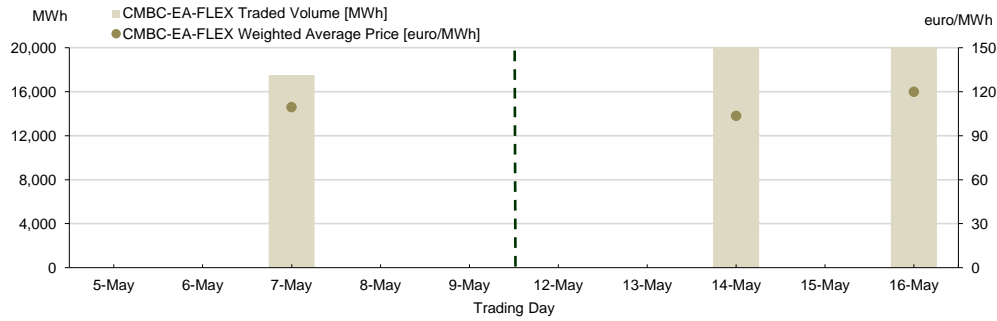
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

Centralised Market for Electricity Bilateral Contracts Flexible Extended Auctions Mechanism

	May 12	May 13	May 14	May 15	May 16
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	-	-	103.56	-	119.99
	May 05	May 06	May 07	May 08	May 09
	-	-	109.50	-	-
CMBC-EA-FLEX Traded Quantity [MWh]	May 12	May 13	May 14	May 15	May 16
	-	-	43,800	-	36,600
	May 05	May 06	May 07	May 08	May 09
	-	-	17,520	-	-

Note: = Non working day

Results

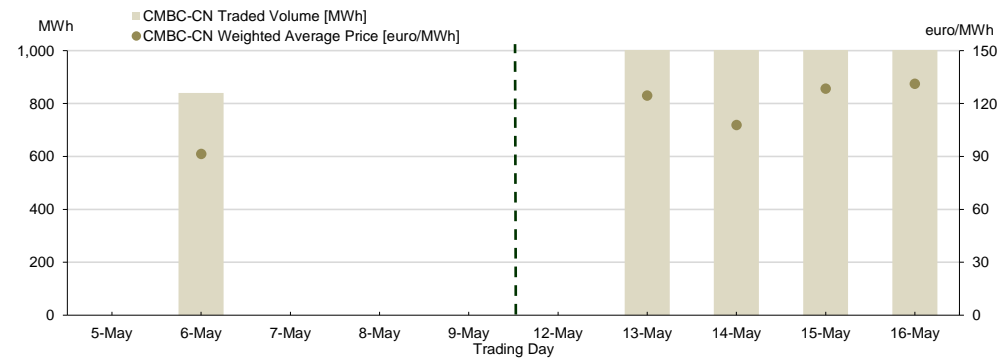


Centralised Market for Electricity Bilateral Contracts Continuous Negotiation Mechanism

	May 12	May 13	May 14	May 15	May 16
CMBC-CN Weighted Average Price [euro/MWh]	-	124.53	107.77	128.35	131.09
	May 05	May 06	May 07	May 08	May 09
	-	91.31	-	-	-
CMBC-CN Traded Quantity [MWh]	May 12	May 13	May 14	May 15	May 16
	-	22,085	3,600	3,720	3,720
	May 05	May 06	May 07	May 08	May 09
	-	840	-	-	-

Note: = Non working day

Results

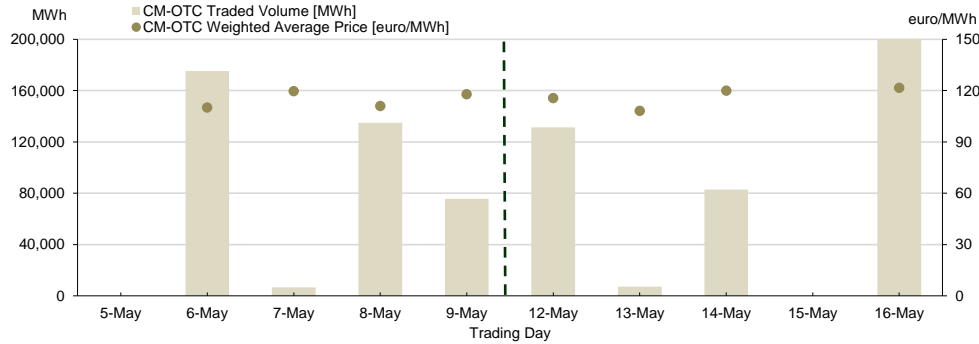


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	May 12	May 13	May 14	May 15	May 16
	115.70	108.16	120.06	-	121.64
CM-OTC Traded Quantity [MWh]	May 05	May 06	May 07	May 08	May 09
	-	110.17	119.63	110.99	117.91
CM-OTC Traded Quantity [MWh]	May 12	May 13	May 14	May 15	May 16
	131,400	7,200	82,736	-	355,600
CM-OTC Traded Quantity [MWh]	May 05	May 06	May 07	May 08	May 09
	-	175,200	6,627	135,000	75,725

Note: = Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

No trades were concluded on the CMUS trading session from the 5th of May, 2025.

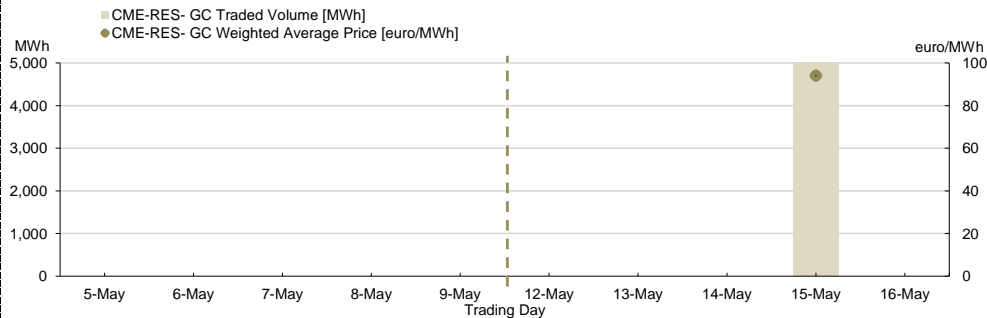
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	12 May	13 May	14 May	15 May	16 May
	-	-	-	94.06	-
CME-RES- GC Traded Quantity [MWh]	05 May	06 May	07 May	08 May	09 May
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	12 May	13 May	14 May	15 May	16 May
	-	-	-	42,924	-
CME-RES- GC Number** of Green Certificates Traded	05 May	06 May	07 May	08 May	09 May
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	12 May	13 May	14 May	15 May	16 May
	-	-	-	85,848	-

Note: = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

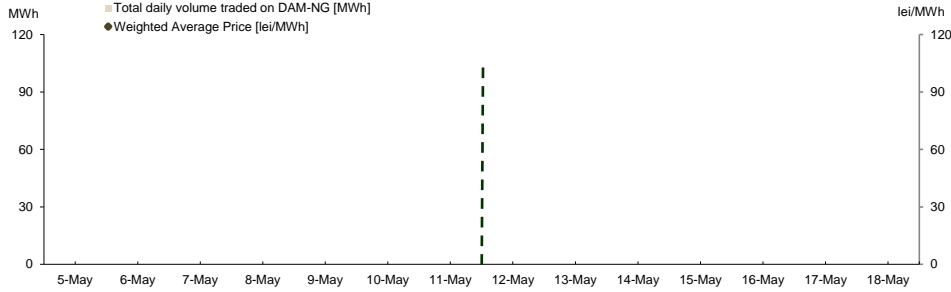
Results



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	May 12	May 13	May 14	May 15	May 16	May 17	May 18
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	May 05	May 06	May 07	May 08	May 09	May 10	May 11
	-	-	-	-	-	-	-



Results

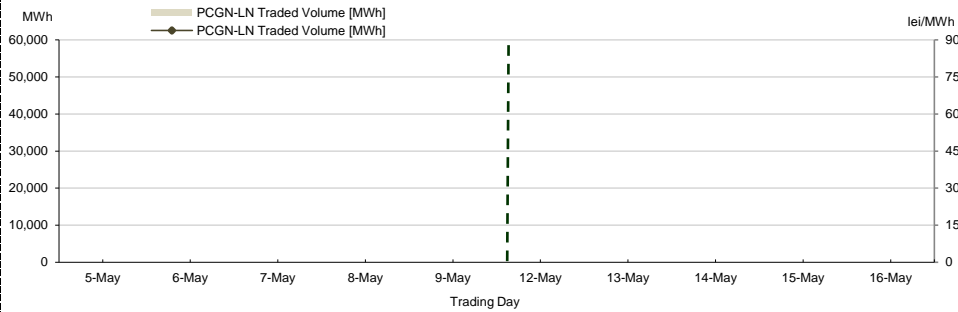
Trends

Results	Week 12.05.2025 - 18.05.2025	Trend related to week 05.05.2025 - 11.05.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	May 12	May 13	May 14	May 15	May 16
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	May 05	May 06	May 07	May 08	May 09
	-	-	-	-	-

Note: ■ = Non working day



Results