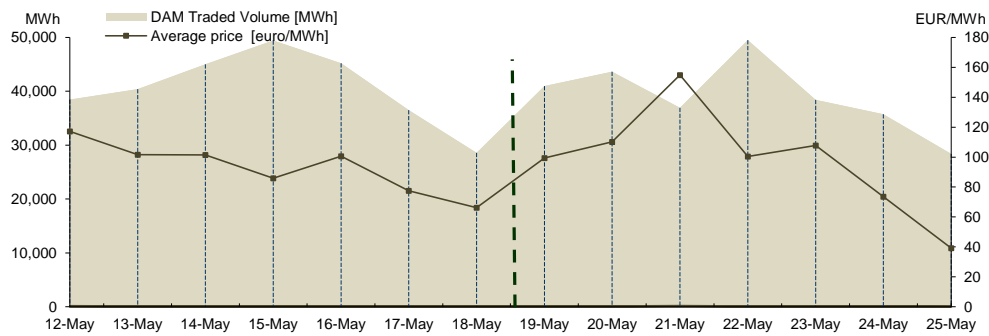


WEEKLY REPORT
19.05.2025 - 25.05.2025

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	May 19	May 20	May 21	May 22	May 23	May 24	May 25
	99.49	110.28	154.94	100.51	107.85	73.54	39.15
	May 12	May 13	May 14	May 15	May 16	May 17	May 18
	117.22	101.65	101.39	85.89	100.55	77.58	66.23
Total daily volume traded on DAM [MWh]	May 19	May 20	May 21	May 22	May 23	May 24	May 25
	40,959.1	43,613.2	36,936.4	49,497.5	38,424.4	35,764.6	28,368.3
	May 12	May 13	May 14	May 15	May 16	May 17	May 18
	38,478.2	40,422.4	45,021.3	49,451.6	45,206.1	36,521.9	28,545.6
DAM market share of forecasted consumption ²	May 19	May 20	May 21	May 22	May 23	May 24	May 25
	33.48%	35.07%	29.03%	37.22%	30.44%	30.13%	25.58%
	May 12	May 13	May 14	May 15	May 16	May 17	May 18
	29.96%	29.68%	35.17%	38.92%	33.26%	29.39%	26.09%



Results*

Trends

Results	Week	Trend related to week	
	19.05.2025 - 25.05.2025	12.05.2025 - 18.05.2025	
Average price ³ [euro/MWh]	97.96	↑	5.41%
Total volume traded on DAM [MWh]	273,563.5	↓	-3.55%
DAM market share of forecasted consumption [%]	31.71%	↓	-0.59%
Selling offers' total volume [MWh]	306,231.1	↓	-2.50%
Buying offers' total volume [MWh]	248,335.0	↓	-11.82%

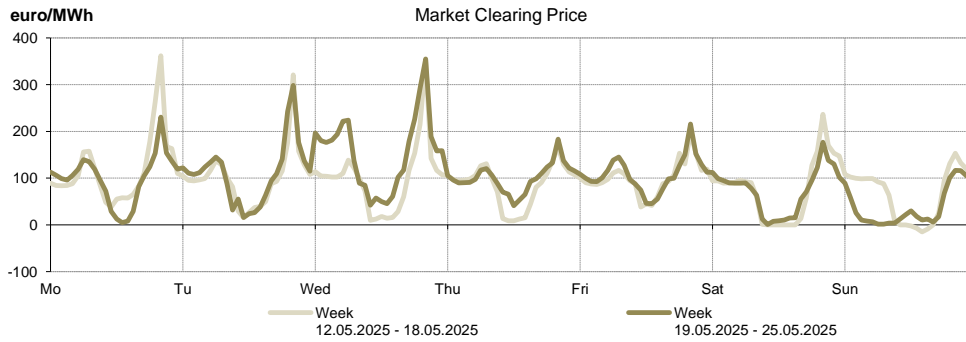
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that precedes the delivery day.

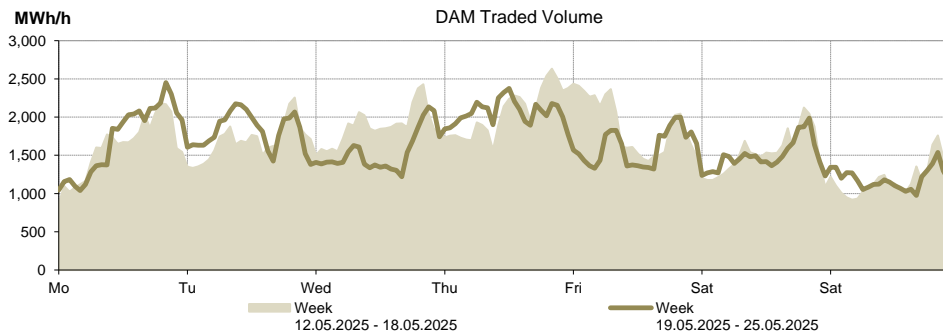
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week	Trend related to week
	19.05.2025 - 25.05.2025	12.05.2025 - 18.05.2025
ROPEX_DAM_Base (1-24)	97.96	↑ 5.41%
ROPEX_DAM_Peak (9-20)	71.73	↑ 14.16%
ROPEX_DAM_Off_peak (1-8) & (21-24)	124.20	↑ 0.95%
Max hourly price	355.00	↓ -1.87%
Min hourly price	0.84	↓ -105.60%



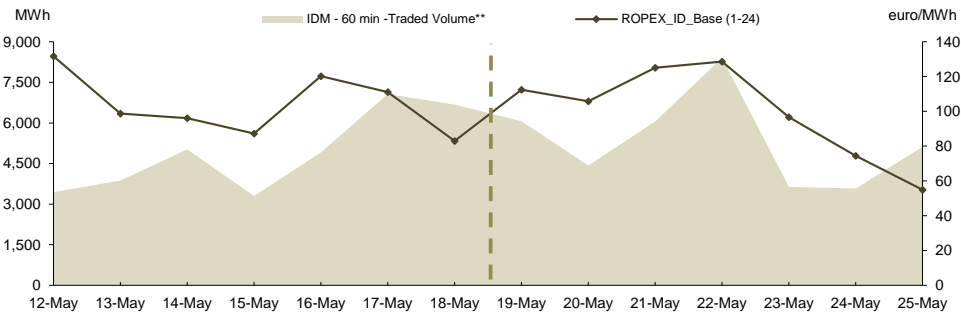
Volume traded on DAM	Week	Trend related to week
	19.05.2025 - 25.05.2025	12.05.2025 - 18.05.2025
Base total volume (1-24) [MWh]	273,563.5	↓ -3.55%
Peak total volume (9-20) [MWh]	139,854.8	↓ -3.96%
Off-peak total volume (1-8) & (21-24) [MWh]	133,708.7	↓ -3.13%
Max hourly volume [MWh/h]	2,451.6	↓ -6.90%
Min hourly volume [MWh/h]	905.6	↑ 3.81%



Intraday Market

**Results
IDM - 60 min ***

Prices							
ROPEX_ID_Base (1-24) [euro/MWh]	19 May	20 May	21 May	22 May	23 May	24 May	25 May
	112.38	105.82	125.07	128.53	96.67	74.42	54.94
	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	131.67	98.77	96.10	87.28	120.26	111.05	82.98
Volume							
Sell Hourly Trades [MWh]	19 May	20 May	21 May	22 May	23 May	24 May	25 May
	2,010.1	2,430.2	3,769.7	2,039.9	1,834.1	1,690.9	2,146.9
	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	1,126.9	2,200.4	2,320.2	1,588.6	1,090.5	3,099.0	2,665.2
Buy Hourly Trades [MWh]	19 May	20 May	21 May	22 May	23 May	24 May	25 May
	4,199.1	2,086.3	2,394.4	6,727.6	1,877.7	2,073.6	3,103.3
	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	2,441.5	1,758.8	2,885.8	1,814.3	3,974.4	4,278.3	4,291.2
Sell Block Trades [MWh]	19 May	20 May	21 May	22 May	23 May	24 May	25 May
	-	-	-	-	-	-	-
	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	19 May	20 May	21 May	22 May	23 May	24 May	25 May
	-	-	-	-	-	-	-
	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	19 May	20 May	21 May	22 May	23 May	24 May	25 May
	4.96%	3.56%	4.76%	6.32%	2.88%	3.01%	4.61%
	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	2.68%	2.84%	3.92%	2.60%	3.61%	5.68%	6.10%

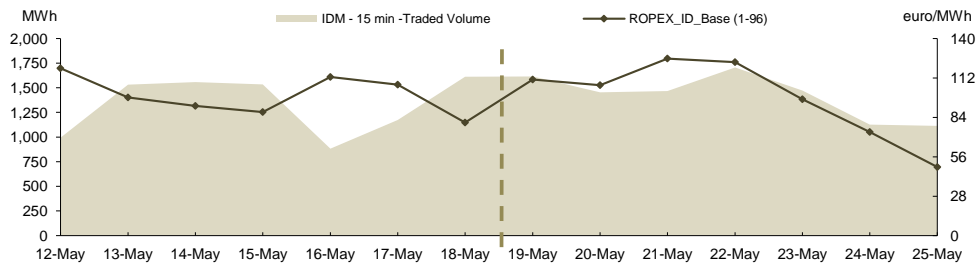


IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
ROPEX_ID_Base (1-96) [euro/MWh]	19 May	20 May	21 May	22 May	23 May	24 May	25 May
	110.84	106.89	125.74	123.16	96.89	73.51	48.76
	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	118.96	98.13	92.05	87.80	112.66	107.28	80.26
Volume							
Sell Trades [MWh]	19 May	20 May	21 May	22 May	23 May	24 May	25 May
	832.1	764.6	923.2	934.9	827.8	474.4	577.2
	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	495.9	881.2	987.5	839.8	340.5	510.3	596.4
Buy Trades [MWh]	19 May	20 May	21 May	22 May	23 May	24 May	25 May
	792.7	714.2	562.9	798.1	667.3	665.4	550.5
	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	509.4	672.6	599.7	708.8	564.8	683.6	1,027.9
Share of forecasted consumption							
Share of forecasted consumption [%]	19 May	20 May	21 May	22 May	23 May	24 May	25 May
	1.32%	1.17%	1.15%	1.28%	1.17%	0.95%	1.00%
	12 May	13 May	14 May	15 May	16 May	17 May	18 May
	0.77%	1.13%	1.22%	1.21%	0.65%	0.94%	1.47%



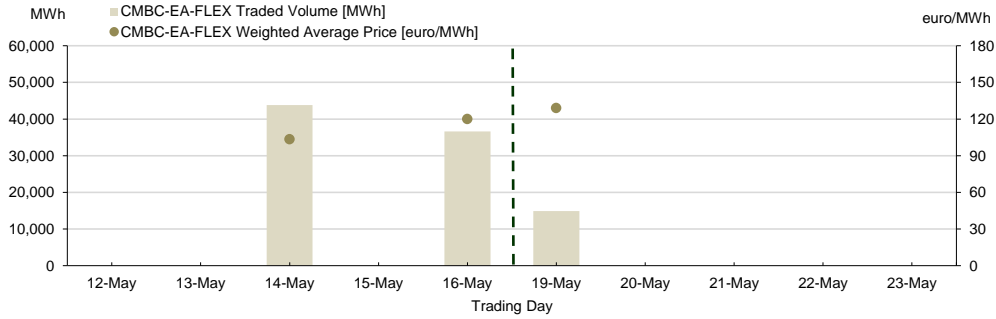
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

	May 19	May 20	May 21	May 22	May 23
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	129.00	-	-	-	-
	May 12	May 13	May 14	May 15	May 16
	-	-	103.56	-	119.99
CMBC-EA-FLEX Traded Quantity [MWh]					
	May 19	May 20	May 21	May 22	May 23
	14,880	-	-	-	-
	May 12	May 13	May 14	May 15	May 16
	-	-	43,800	-	36,600


Note:  = Non working day

Results

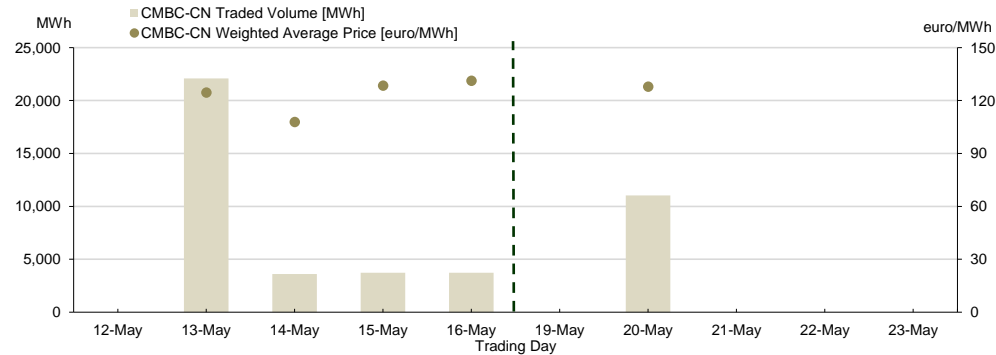


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

	May 19	May 20	May 21	May 22	May 23
CMBC-CN Weighted Average Price [euro/MWh]	-	127.83	-	-	-
	May 12	May 13	May 14	May 15	May 16
	-	124.53	107.77	128.35	131.09
CMBC-CN Traded Quantity [MWh]					
	May 19	May 20	May 21	May 22	May 23
	-	11,040	-	-	-
	May 12	May 13	May 14	May 15	May 16
	-	22,085	3,600	3,720	3,720

Note:  = Non working day

Results

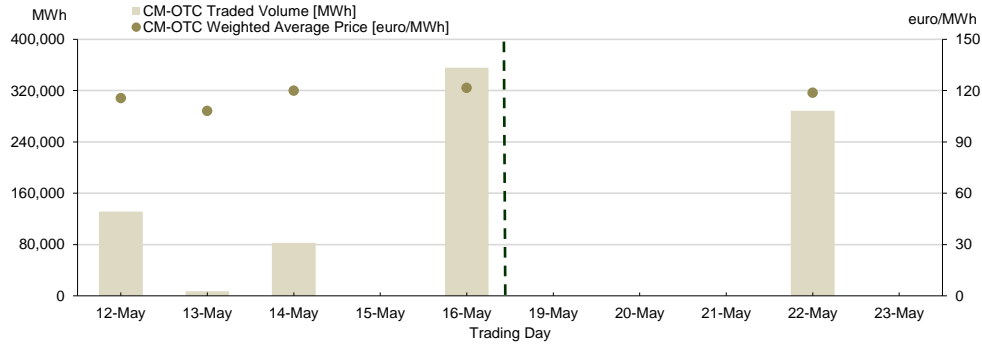


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	May 19	May 20	May 21	May 22	May 23
	-	-	-	118.82	-
CM-OTC Traded Quantity [MWh]	May 12	May 13	May 14	May 15	May 16
	115,70	108,16	120,06	-	121,64
CM-OTC Traded Quantity [MWh]	May 19	May 20	May 21	May 22	May 23
	-	-	-	288,605	-
CM-OTC Traded Quantity [MWh]	May 12	May 13	May 14	May 15	May 16
	131,400	7,200	82,736	-	355,600

Note:  = Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

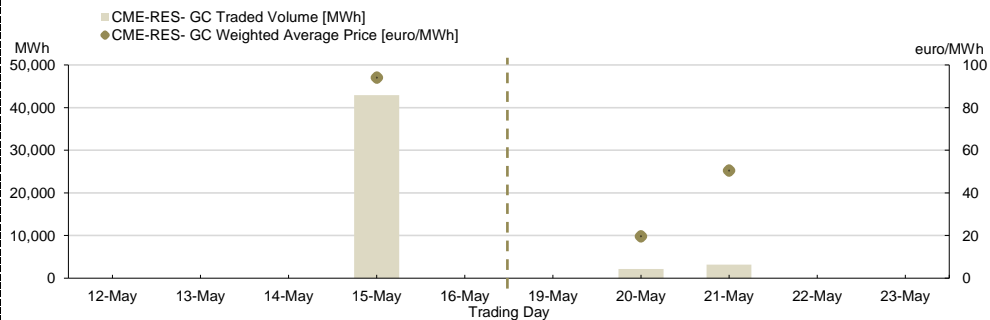
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	19 May	20 May	21 May	22 May	23 May
	-	19.67	50.44	-	-
CME-RES- GC Traded Quantity [MWh]	12 May	13 May	14 May	15 May	16 May
	-	-	-	94,06	-
CME-RES- GC Traded Quantity [MWh]	19 May	20 May	21 May	22 May	23 May
	-	2,142	3,150	-	-
CME-RES- GC Traded Quantity [MWh]	12 May	13 May	14 May	15 May	16 May
	-	-	-	42,924	-
CME-RES- GC Number** of Green Certificates Traded	19 May	20 May	21 May	22 May	23 May
	-	8,568	9,450	-	-
CME-RES- GC Number** of Green Certificates Traded	12 May	13 May	14 May	15 May	16 May
	-	-	-	85,848	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

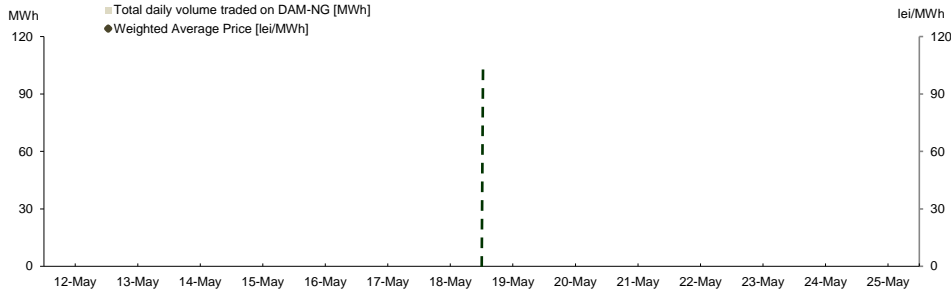
Results



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	May 19	May 20	May 21	May 22	May 23	May 24	May 25
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	May 12	May 13	May 14	May 15	May 16	May 17	May 18
	-	-	-	-	-	-	-



Results

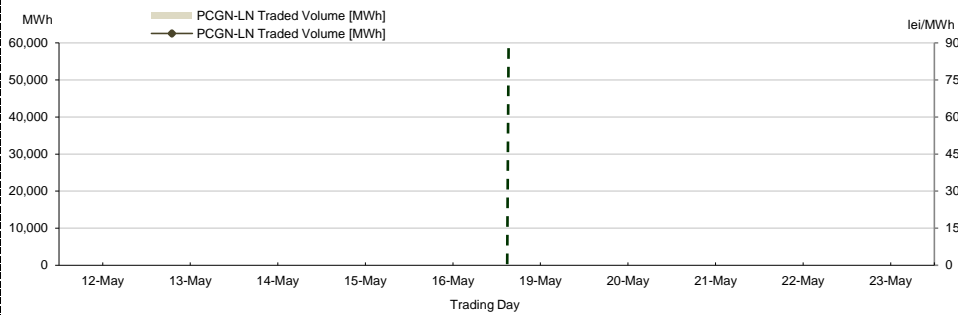
Trends

Results	Week 19.05.2025 - 25.05.2025	Trend related to week 12.05.2025 - 18.05.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	May 19	May 20	May 21	May 22	May 23
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	May 12	May 13	May 14	May 15	May 16
	-	-	-	-	-

Note: = Non working day



Results