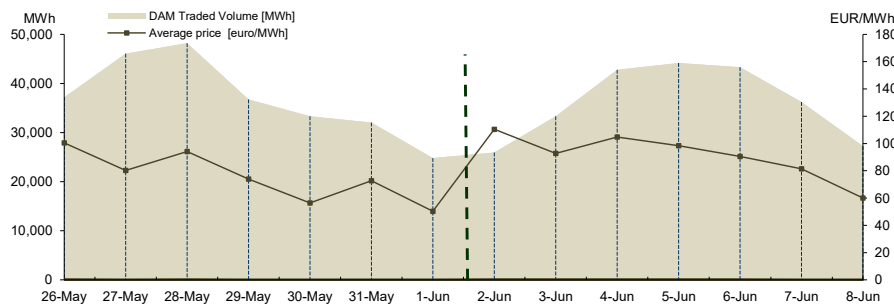


WEEKLY REPORT 02.06.2025 - 08.06.2025

Day Ahead Market

Prices and Volumes

	June 02	June 03	June 04	June 05	June 06	June 07	June 08
Average price ¹ [euro/MWh]	110.45	92.69	104.75	98.46	90.57	81.38	60.00
	May 26	May 27	May 28	May 29	May 30	May 31	June 01
	100.40	80.18	94.13	73.94	56.48	72.62	50.29
Total daily volume traded on DAM [MWh]	June 02	June 03	June 04	June 05	June 06	June 07	June 08
	25,928.6	33,313.0	42,817.7	44,170.8	43,335.7	36,213.4	27,250.9
	May 26	May 27	May 28	May 29	May 30	May 31	June 01
	37,166.3	46,091.4	48,207.5	36,764.1	33,329.8	32,039.9	24,811.8
DAM market share of forecasted consumption ²	June 02	June 03	June 04	June 05	June 06	June 07	June 08
	21.60%	26.84%	35.40%	35.26%	33.23%	31.37%	26.72%
	May 26	May 27	May 28	May 29	May 30	May 31	June 01
	28.93%	35.19%	35.53%	28.62%	25.78%	28.04%	24.76%



Trends

Results	Week 02.06.2025 - 08.06.2025	Trend related to week 26.05.2025 - 01.06.2025
Average price ³ [euro/MWh]	91.18	20.88% ↑
Total volume traded on DAM [MWh]	253,030.1	-2.08% ↓
DAM market share of forecasted consumption [%]	30.19%	1.31% ↑
Selling offers' total volume [MWh]	323,814.8	-3.95% ↓
Buying offers' total volume [MWh]	170,314.2	-10.32% ↓

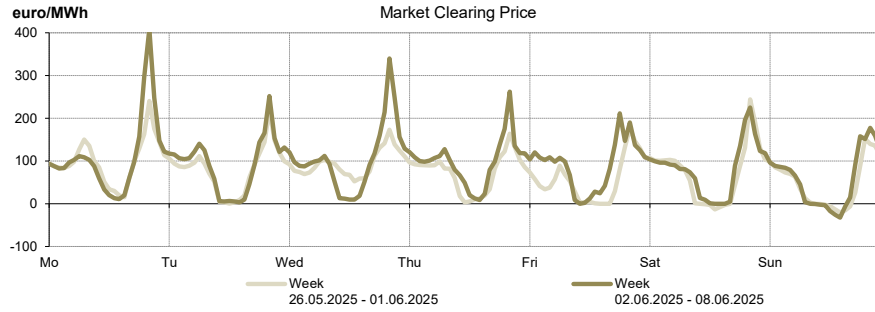
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

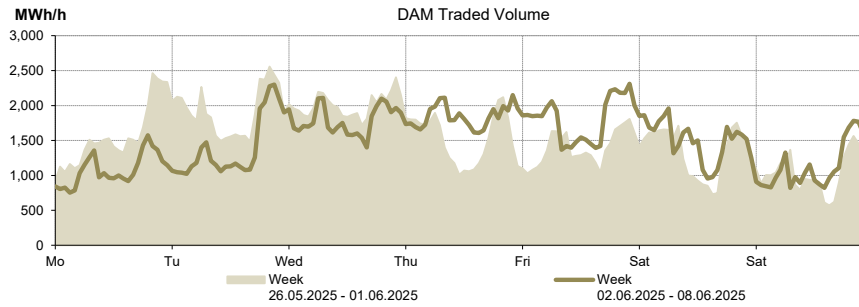
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week 02.06.2025 - 08.06.2025	Trend related to week 26.05.2025 - 01.06.2025
ROPEX_DAM_Base (1-24)	91.18	20.88%
ROPEX_DAM_Peak (9-20)	59.01	26.25%
ROPEX_DAM_Off_peak (1-8) & (21-24)	123.35	18.46%
Max hourly price	408.74	67.41%
Min hourly price	-32.46	59.04%



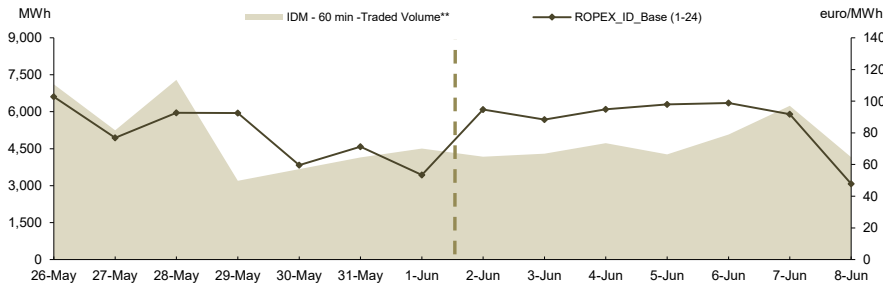
Volume traded on DAM	Week 02.06.2025 - 08.06.2025	Trend related to week 26.05.2025 - 01.06.2025
Base total volume (1-24) [MWh]	253,030.1	-2.08%
Peak total volume (9-20) [MWh]	119,418.0	0.42%
Off-peak total volume (1-8) & (21-24) [MWh]	133,612.1	-4.21%
Max hourly volume [MWh/h]	2,310.6	-9.65%
Min hourly volume [MWh/h]	753.1	31.66%



Intraday Market

Results IDM - 60 min *

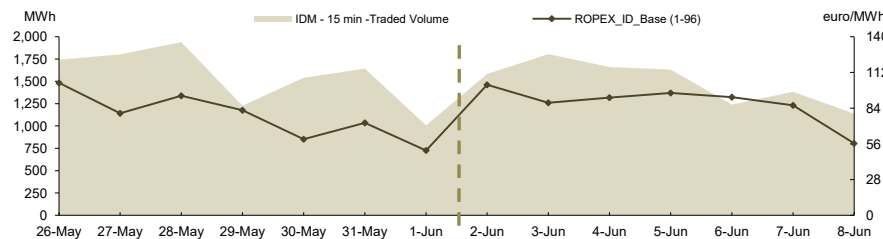
Prices							
ROPEX_ ID_Base (1-24) [euro/MWh]	02 June	03 June	04 June	05 June	06 June	07 June	08 June
	94.72	88.37	94.90	97.90	98.89	91.69	47.81
	26 May	27 May	28 May	29 May	30 May	31 May	01 June
	102.77	76.94	92.72	92.50	59.64	71.24	53.44
Volume							
Sell Hourly Trades [MWh]	02 June	03 June	04 June	05 June	06 June	07 June	08 June
	3,204.1	3,233.6	2,751.4	2,744.9	2,963.4	2,391.2	2,871.9
	26 May	27 May	28 May	29 May	30 May	31 May	01 June
	2,810.8	3,230.2	5,730.5	1,624.7	1,890.7	2,330.6	3,425.4
Buy Hourly Trades [MWh]	02 June	03 June	04 June	05 June	06 June	07 June	08 June
	1,040.3	1,126.1	2,117.1	1,674.7	2,322.3	4,008.4	1,626.7
	26 May	27 May	28 May	29 May	30 May	31 May	01 June
	4,986.5	2,138.3	1,869.5	1,637.5	1,843.2	1,889.1	1,147.0
Sell Block Trades [MWh]	02 June	03 June	04 June	05 June	06 June	07 June	08 June
	-	-	-	-	-	-	-
	26 May	27 May	28 May	29 May	30 May	31 May	01 June
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	02 June	03 June	04 June	05 June	06 June	07 June	08 June
	-	-	-	-	-	-	-
	26 May	27 May	28 May	29 May	30 May	31 May	01 June
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	02 June	03 June	04 June	05 June	06 June	07 June	08 June
	3.48%	3.46%	3.90%	3.41%	3.89%	5.41%	4.07%
	26 May	27 May	28 May	29 May	30 May	31 May	01 June
	5.54%	4.01%	5.37%	2.49%	2.84%	3.63%	4.49%



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

Results IDM - 15 min ***

Prices							
ROPEX_ ID_Base (1-96) [euro/MWh]	02 June	03 June	04 June	05 June	06 June	07 June	08 June
	102.29	88.19	92.21	95.94	92.57	86.19	56.35
	26 May	27 May	28 May	29 May	30 May	31 May	01 June
	103.83	79.91	93.72	82.38	59.66	72.43	50.77
Volume							
Sell Trades [MWh]	02 June	03 June	04 June	05 June	06 June	07 June	08 June
	812.0	1,032.2	977.2	1,014.2	789.3	867.9	668.6
	26 May	27 May	28 May	29 May	30 May	31 May	01 June
	445.8	1,044.6	1,257.2	508.5	630.9	808.8	570.8
Buy Trades [MWh]	02 June	03 June	04 June	05 June	06 June	07 June	08 June
	772.8	806.9	721.2	638.1	482.6	528.7	487.8
	26 May	27 May	28 May	29 May	30 May	31 May	01 June
	1,321.7	786.0	692.2	728.3	927.7	850.6	440.0
Share of forecasted consumption							
Share of forecasted consumption [%]	02 June	03 June	04 June	05 June	06 June	07 June	08 June
	1.32%	1.45%	1.37%	1.30%	0.95%	1.20%	1.11%
	26 May	27 May	28 May	29 May	30 May	31 May	01 June
	1.36%	1.38%	1.43%	0.95%	1.19%	1.44%	1.00%



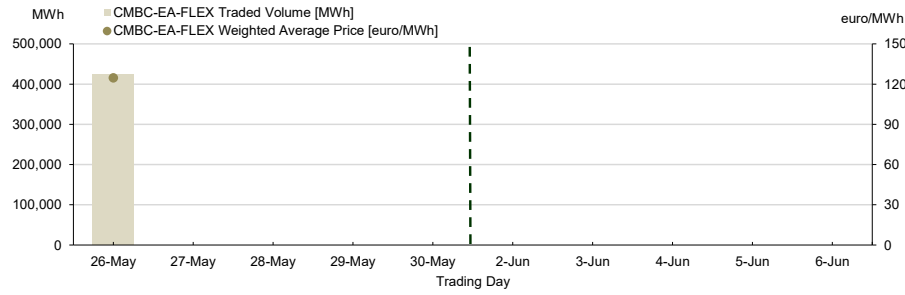
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

Centralised Market for Electricity Bilateral Contracts Flexible Extended Auctions Mechanism

	June 02	June 03	June 04	June 05	June 06
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	-	-	-	-	-
	May 26	May 27	May 28	May 29	May 30
	124.67	-	-	-	-
CMBC-EA-FLEX Traded Quantity [MWh]	June 02	June 03	June 04	June 05	June 06
	-	-	-	-	-
	May 26	May 27	May 28	May 29	May 30
	424,590	-	-	-	-

Note:  = Non working day

Results

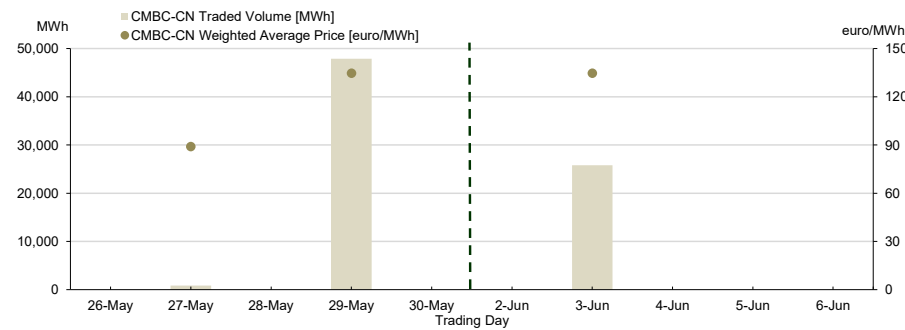


Centralised Market for Electricity Bilateral Contracts Continuous Negotiation Mechanism

	June 02	June 03	June 04	June 05	June 06
CMBC-CN Weighted Average Price [euro/MWh]	-	134.54	-	-	-
	May 26	May 27	May 28	May 29	May 30
	-	88.89	-	134.52	-
CMBC-CN Traded Quantity [MWh]	June 02	June 03	June 04	June 05	June 06
	-	25,805	-	-	-
	May 26	May 27	May 28	May 29	May 30
	-	840	-	47,890	-

Note:  = Non working day

Results

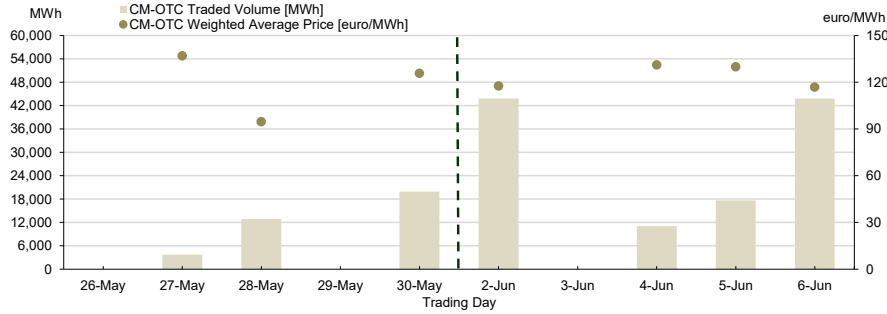


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

Results

CM-OTC Weighted Average Price [euro/MWh]	June 02	June 03	June 04	June 05	June 06
	117.65	-	131.14	130.05	117.01
	May 26	May 27	May 28	May 29	May 30
CM-OTC Traded Quantity [MWh]	-	137.09	94.72	-	125.75
CM-OTC Traded Quantity [MWh]	June 02	June 03	June 04	June 05	June 06
	43,800	-	11,045	17,667	43,800
	May 26	May 27	May 28	May 29	May 30
	-	3,720	12,840	-	19,920

Note:  = Non working day



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.


Centralised Market for Universal Service

Results

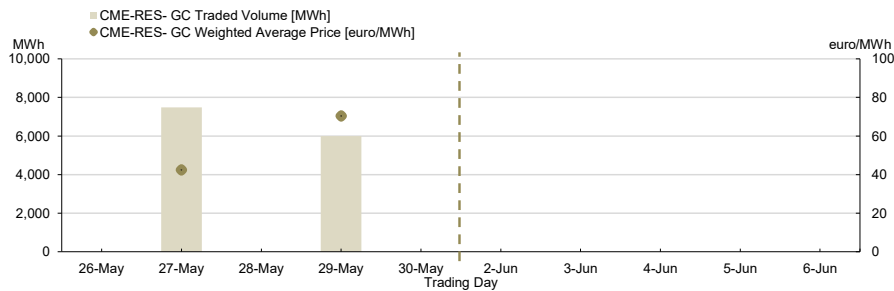
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

CME-RES- GC Weighted Average Price [euro/MWh]	02 June	03 June	04 June	05 June	06 June
	-	-	-	-	-
	26 May	27 May	28 May	29 May	30 May
CME-RES- GC Traded Quantity [MWh]	-	42.47	-	70.38	-
CME-RES- GC Traded Quantity [MWh]	02 June	03 June	04 June	05 June	06 June
	-	-	-	-	-
	26 May	27 May	28 May	29 May	30 May
	-	7,488	-	6,000	-
CME-RES- GC Number** of Green Certificates Traded	02 June	03 June	04 June	05 June	06 June
	-	-	-	-	-
	26 May	27 May	28 May	29 May	30 May
	-	44,928	-	18,000	-

Note:  = Non working day

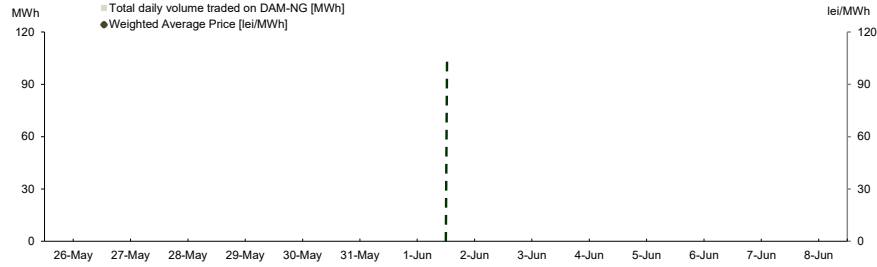
**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	June 02	June 03	June 04	June 05	June 06	June 07	June 08
	-	-	-	-	-	-	-
	May 26	May 27	May 28	May 29	May 30	May 31	June 01
-	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	June 02	June 03	June 04	June 05	June 06	June 07	June 08
	-	-	-	-	-	-	-
	May 26	May 27	May 28	May 29	May 30	May 31	June 01
-	-	-	-	-	-	-	-



Trends

Results	Week 02.06.2025 - 08.06.2025	Trend related to week 26.05.2025 - 01.06.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

Centralised Market for Natural Gas Trading Mechanism PCGN-LN

Weighted Average Price [lei/MWh]	June 02	June 03	June 04	June 05	June 06
	-	-	-	-	-
	May 26	May 27	May 28	May 29	May 30
-	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	June 02	June 03	June 04	June 05	June 06
	-	-	-	-	-
	May 26	May 27	May 28	May 29	May 30
-	-	-	-	-	-

Note: = Non working day

