

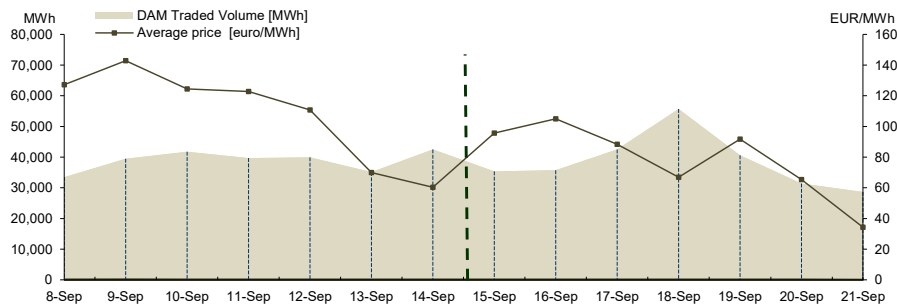
WEEKLY REPORT 15.09.2025 - 21.09.2025

Day Ahead Market

Prices and Volumes

	September 15	September 16	September 17	September 18	September 19	September 20	September 21
Average price ¹ [euro/MWh]	95.75	105.02	88.36	66.97	91.64	65.31	34.31
	September 08	September 09	September 10	September 11	September 12	September 13	September 14
	127.18	142.85	124.38	122.81	110.79	69.95	60.42
Total daily volume traded on DAM [MWh]	September 15	September 16	September 17	September 18	September 19	September 20	September 21
	35,339.8	35,760.7	42,505.7	55,686.9	40,612.5	31,424.2	28,642.3
	September 08	September 09	September 10	September 11	September 12	September 13	September 14
	33,408.5	39,490.9	41,775.1	39,688.8	39,947.2	35,118.6	42,480.5
DAM market share of forecasted consumption ²	September 15	September 16	September 17	September 18	September 19	September 20	September 21
	30.30%	31.71%	33.07%	47.15%	33.36%	26.89%	29.60%
	September 08	September 09	September 10	September 11	September 12	September 13	September 14
	27.58%	31.98%	34.52%	32.07%	31.80%	32.40%	44.12%

Results*



Trends

Results	Week 15.09.2025 - 21.09.2025	Trend related to week 08.09.2025 - 14.09.2025
Average price ³ [euro/MWh]	78.20	↓ -27.82%
Total volume traded on DAM [MWh]	269,972.1	↓ -0.71%
DAM market share of forecasted consumption [%]	33.27%	↑ 0.30%
Selling offers' total volume [MWh]	306,539.3	↑ 3.21%
Buying offers' total volume [MWh]	213,206.1	↓ -14.07%

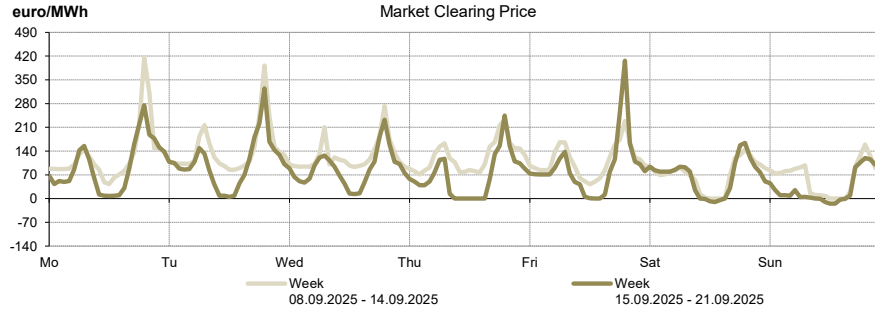
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

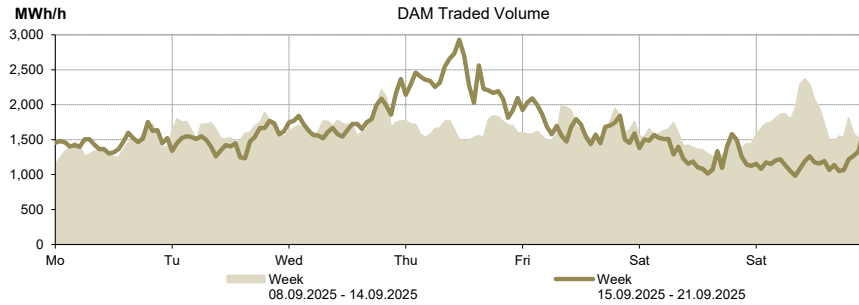
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week		Trend related to week	
	15.09.2025 - 21.09.2025		08.09.2025 - 14.09.2025	
ROPEX_DAM_Base (1-24)	78.20		↓	-27.82%
ROPEX_DAM_Peak (9-20)	66.65		↓	-34.71%
ROPEX_DAM_Off_peak (1-8) & (21-24)	89.74		↓	-21.69%
Max hourly price	406.44		↓	-2.20%
Min hourly price	-14.79		↑	147800.00%



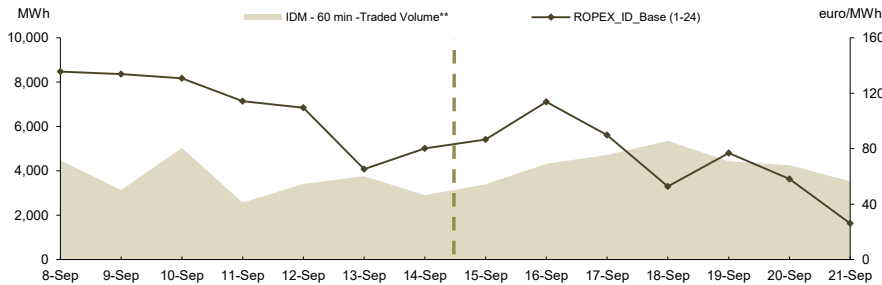
Volume traded on DAM	Week		Trend related to week	
	15.09.2025 - 21.09.2025		08.09.2025 - 14.09.2025	
Base total volume (1-24) [MWh]	269,972.1		↓	-0.71%
Peak total volume (9-20) [MWh]	132,141.8		↓	-3.36%
Off-peak total volume (1-8) & (21-24) [MWh]	137,830.3		↑	1.97%
Max hourly volume [MWh/h]	2,930.1		↑	23.84%
Min hourly volume [MWh/h]	982.8		↓	-14.17%



Intraday Market

Results IDM - 60 min *

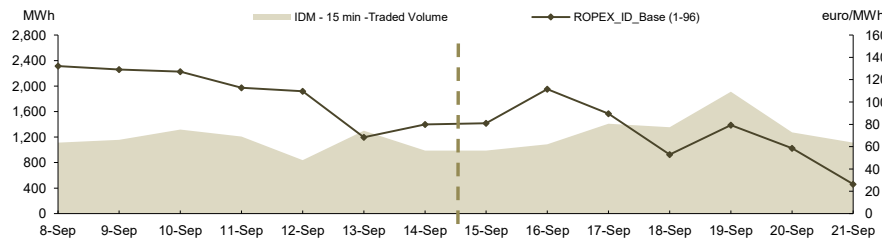
Prices							
ROPEX_ ID_Base (1-24) [euro/MWh]	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	86.57	113.80	89.87	52.79	76.92	58.11	26.09
	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	135.62	133.78	130.77	114.25	109.55	65.28	80.17
Volume							
Sell Hourly Trades [MWh]	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	2,165.7	2,572.3	2,055.8	3,927.4	2,671.7	1,578.6	1,495.2
	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	3,226.6	1,191.2	1,387.1	1,334.5	1,518.5	1,881.1	1,497.0
Buy Hourly Trades [MWh]	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	1,261.9	1,963.8	2,742.3	1,861.4	1,966.6	2,761.4	2,098.0
	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	1,414.9	2,108.0	3,983.6	1,307.3	1,925.7	1,960.6	1,485.4
Sell Block Trades [MWh]	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	-	-	-	-	-	-	-
	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	-	-	-	-	-	-	-
	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	2.91%	3.83%	3.67%	4.53%	3.64%	3.64%	3.65%
	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	3.69%	2.54%	4.16%	2.07%	2.72%	3.47%	3.02%



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

Results IDM - 15 min ***

Prices							
ROPEX_ ID_Base (1-96) [euro/MWh]	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	80.92	111.54	89.49	52.97	79.33	58.62	26.38
	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	132.19	129.01	127.29	112.76	109.62	68.32	79.93
Volume							
Sell Trades [MWh]	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	579.5	579.2	726.2	785.5	702.2	537.4	515.0
	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	578.7	590.7	649.6	622.3	405.3	812.7	564.9
Buy Trades [MWh]	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	411.2	530.8	701.9	608.8	1,244.7	744.6	596.4
	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	549.4	595.7	719.9	618.8	436.6	490.6	440.8
Share of forecasted consumption							
Share of forecasted consumption [%]	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	0.85%	0.96%	1.10%	1.15%	1.57%	1.09%	1.15%
	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	0.92%	0.93%	1.09%	0.98%	0.67%	1.20%	1.03%



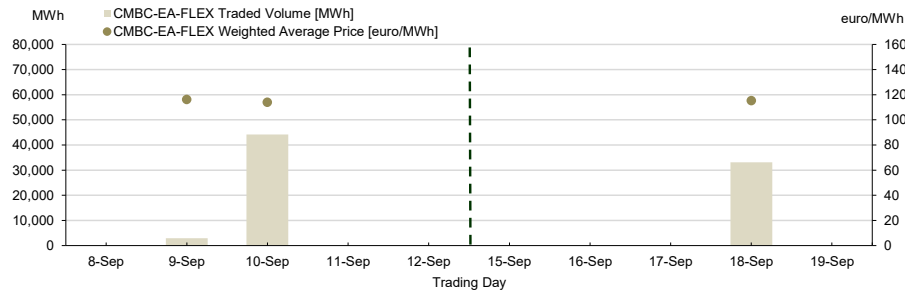
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

Centralised Market for Electricity Bilateral Contracts Flexible Extended Auctions Mechanism

	September 15	September 16	September 17	September 18	September 19
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	-	-	-	115.39	-
	September 08	September 09	September 10	September 11	September 12
	-	116.37	114.04	-	-
	September 15	September 16	September 17	September 18	September 19
CMBC-EA-FLEX Traded Quantity [MWh]	-	-	-	33,135	-
	September 08	September 09	September 10	September 11	September 12
	-	2,928	44,180	-	-

Note:  = Non working day

Results

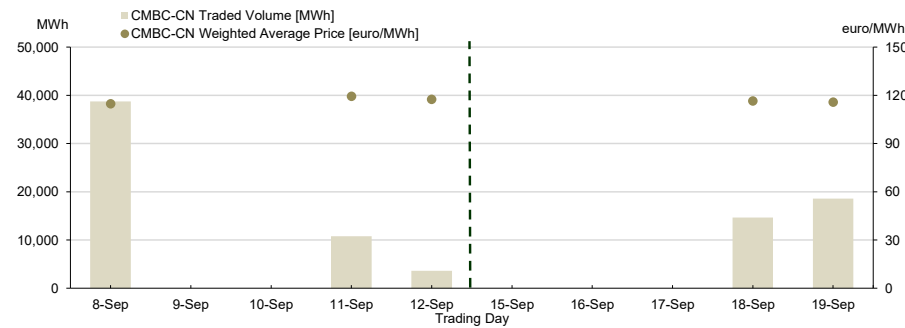


Centralised Market for Electricity Bilateral Contracts Continuous Negotiation Mechanism

	September 15	September 16	September 17	September 18	September 19
CMBC-CN Weighted Average Price [euro/MWh]	-	-	-	116.37	115.74
	September 08	September 09	September 10	September 11	September 12
	114.66	-	-	119.31	117.37
	September 15	September 16	September 17	September 18	September 19
CMBC-CN Traded Quantity [MWh]	-	-	-	14,640	18,600
	September 08	September 09	September 10	September 11	September 12
	38,717	-	-	10,795	3,600

Note:  = Non working day

Results

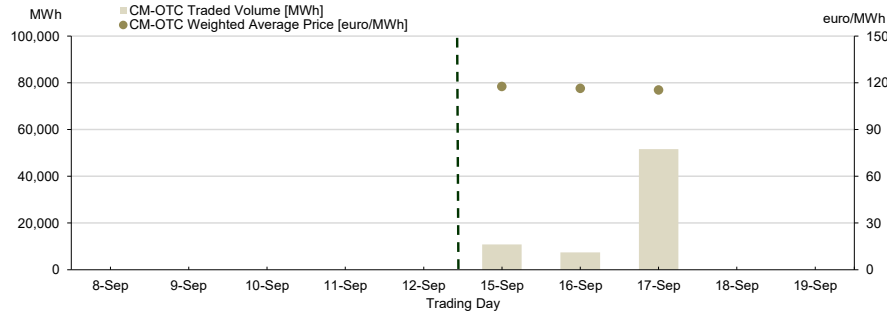


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

Results

CM-OTC Weighted Average Price [euro/MWh]	September 15	September 16	September 17	September 18	September 19
	117.65	116.52	115.38	-	-
	September 08	September 09	September 10	September 11	September 12
CM-OTC Traded Quantity [MWh]	September 15	September 16	September 17	September 18	September 19
	10,800	7,440	51,620	-	-
	September 08	September 09	September 10	September 11	September 12
	-	-	-	-	-

Note:  = Non working day



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

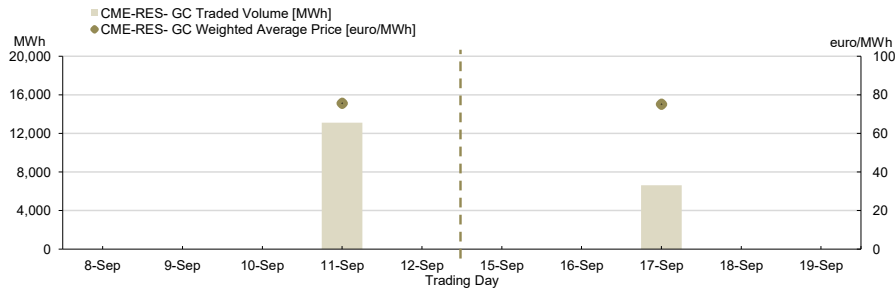
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

CME-RES- GC Weighted Average Price [euro/MWh]	15 September	16 September	17 September	18 September	19 September
	-	-	75.10	-	-
	08 September	09 September	10 September	11 September	12 September
CME-RES- GC Traded Quantity [MWh]	15 September	16 September	17 September	18 September	19 September
	-	-	6,627	-	-
	08 September	09 September	10 September	11 September	12 September
CME-RES- GC Number** of Green Certificates Traded	15 September	16 September	17 September	18 September	19 September
	-	-	26,508	-	-
	08 September	09 September	10 September	11 September	12 September
	-	-	-	43,652	-

Note:  = Non working day

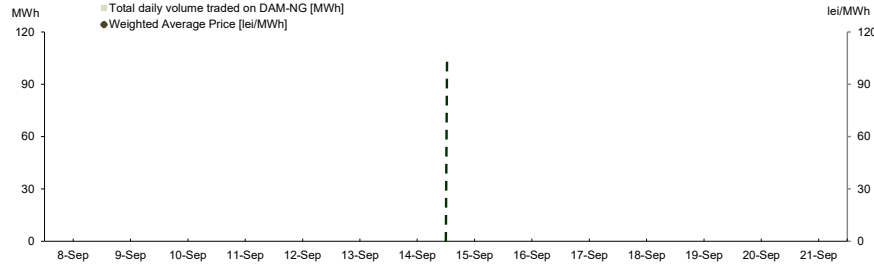
**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	September 15	September 16	September 17	September 18	September 19	September 20	September 21
	-	-	-	-	-	-	-
	September 08	September 09	September 10	September 11	September 12	September 13	September 14
Total daily volume traded on DAM-NG [MWh]	September 15	September 16	September 17	September 18	September 19	September 20	September 21
	-	-	-	-	-	-	-
	September 08	September 09	September 10	September 11	September 12	September 13	September 14
	-	-	-	-	-	-	-



Trends

Results	Week 15.09.2025 - 21.09.2025	Trend related to week 08.09.2025 - 14.09.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

Centralised Market for Natural Gas Trading Mechanism PCGN-LN

Weighted Average Price [lei/MWh]	September 15	September 16	September 17	September 18	September 19
	-	-	-	-	-
	September 08	September 09	September 10	September 11	September 12
PCGN-LN Traded Quantity [MWh]	September 15	September 16	September 17	September 18	September 19
	-	-	-	-	-
	September 08	September 09	September 10	September 11	September 12
	-	-	-	-	-

Note: = Non working day

