

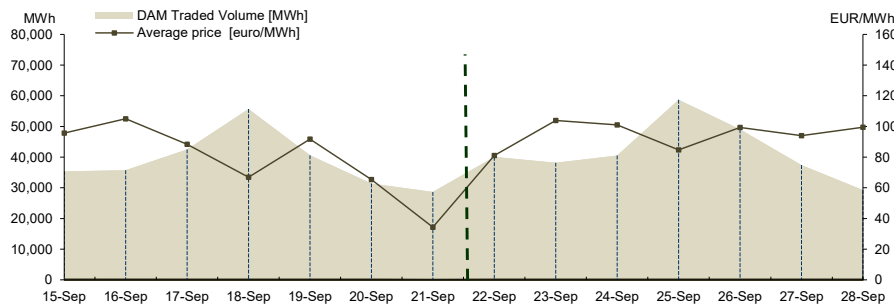
WEEKLY REPORT 22.09.2025 - 28.09.2025

Day Ahead Market

Prices and Volumes

	September 22	September 23	September 24	September 25	September 26	September 27	September 28
Average price ¹ [euro/MWh]	81.12	103.90	101.06	84.69	99.39	94.02	99.42
	September 15	September 16	September 17	September 18	September 19	September 20	September 21
	95.75	105.02	88.36	66.97	91.64	65.31	34.31
Total daily volume traded on DAM [MWh]	September 22	September 23	September 24	September 25	September 26	September 27	September 28
	40,094.2	38,183.6	40,499.5	58,696.3	49,031.9	37,377.1	29,284.1
	September 15	September 16	September 17	September 18	September 19	September 20	September 21
	35,339.8	35,760.7	42,505.7	55,686.9	40,612.5	31,424.2	28,642.3
DAM market share of forecasted consumption ²	September 22	September 23	September 24	September 25	September 26	September 27	September 28
	35.51%	34.51%	31.61%	48.14%	34.79%	29.95%	30.12%
	September 15	September 16	September 17	September 18	September 19	September 20	September 21
	30.30%	31.71%	33.07%	47.15%	33.36%	26.89%	29.60%

Results*



Trends

Results	Week 22.09.2025 - 28.09.2025	Trend related to week 15.09.2025 - 21.09.2025
Average price ³ [euro/MWh]	94.80	21.24% ↑
Total volume traded on DAM [MWh]	293,168.7	8.59% ↑
DAM market share of forecasted consumption [%]	35.04%	5.33% ↑
Selling offers' total volume [MWh]	320,895.1	4.68% ↑
Buying offers' total volume [MWh]	205,516.8	-3.61% ↓

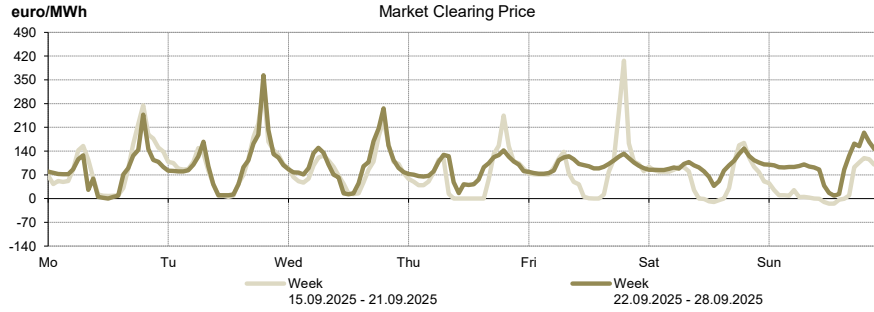
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

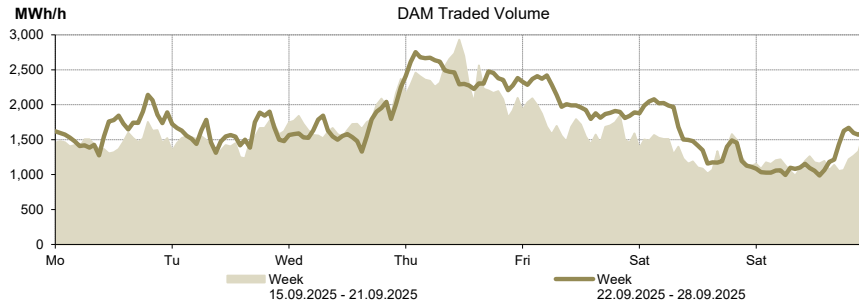
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week 22.09.2025 - 28.09.2025	Trend related to week 15.09.2025 - 21.09.2025
ROPEX_DAM_Base (1-24)	94.80	21.24%
ROPEX_DAM_Peak (9-20)	89.31	33.99%
ROPEX_DAM_Off_peak (1-8) & (21-24)	100.29	11.76%
Max hourly price	363.60	-10.54%
Min hourly price	0.20	-101.35%



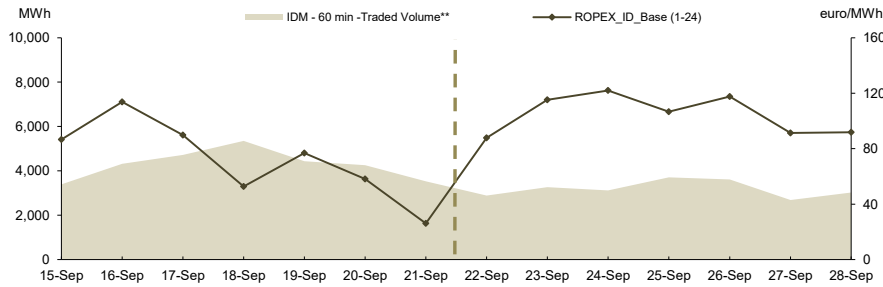
Volume traded on DAM	Week 22.09.2025 - 28.09.2025	Trend related to week 15.09.2025 - 21.09.2025
Base total volume (1-24) [MWh]	293,168.7	8.59%
Peak total volume (9-20) [MWh]	141,151.0	6.82%
Off-peak total volume (1-8) & (21-24) [MWh]	152,017.7	10.29%
Max hourly volume [MWh/h]	2,752.5	-6.06%
Min hourly volume [MWh/h]	986.9	0.42%



Intraday Market

Results IDM - 60 min *

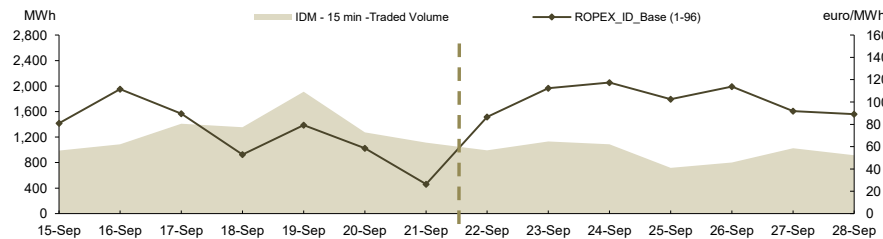
Prices							
ROPEX_ ID_Base (1-24) [euro/MWh]	22 September	23 September	24 September	25 September	26 September	27 September	28 September
	87.83	115.26	121.95	106.70	117.61	91.28	91.82
	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	86.57	113.80	89.87	52.79	76.92	58.11	26.09
Volume							
Sell Hourly Trades [MWh]	22 September	23 September	24 September	25 September	26 September	27 September	28 September
	1,533.0	2,133.8	1,685.0	1,066.9	1,425.0	1,312.4	1,997.0
	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	2,165.7	2,572.3	2,055.8	3,927.4	2,671.7	1,578.6	1,495.2
Buy Hourly Trades [MWh]	22 September	23 September	24 September	25 September	26 September	27 September	28 September
	1,551.3	1,560.1	1,496.6	2,904.7	2,425.6	1,406.6	1,201.2
	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	1,261.9	1,963.8	2,742.3	1,861.4	1,966.6	2,761.4	2,098.0
Sell Block Trades [MWh]	22 September	23 September	24 September	25 September	26 September	27 September	28 September
	-	-	-	-	-	-	-
	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	22 September	23 September	24 September	25 September	26 September	27 September	28 September
	-	-	-	-	-	-	-
	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	22 September	23 September	24 September	25 September	26 September	27 September	28 September
	2.56%	2.95%	2.43%	3.04%	2.56%	2.15%	3.11%
	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	2.91%	3.83%	3.67%	4.53%	3.64%	3.64%	3.65%



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

Results IDM - 15 min ***

Prices							
ROPEX_ ID_Base (1-96) [euro/MWh]	22 September	23 September	24 September	25 September	26 September	27 September	28 September
	86.56	112.25	117.43	102.49	113.75	91.86	89.09
	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	80.92	111.54	89.49	52.97	79.33	58.62	26.38
Volume							
Sell Trades [MWh]	22 September	23 September	24 September	25 September	26 September	27 September	28 September
	532.5	612.7	717.9	427.9	472.0	510.6	641.3
	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	579.5	579.2	726.2	785.5	702.2	537.4	515.0
Buy Trades [MWh]	22 September	23 September	24 September	25 September	26 September	27 September	28 September
	473.1	578.4	399.7	310.8	347.4	515.9	279.3
	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	411.2	530.8	701.9	608.8	1,244.7	744.6	596.4
Share of forecasted consumption							
Share of forecasted consumption [%]	22 September	23 September	24 September	25 September	26 September	27 September	28 September
	0.88%	1.02%	0.85%	0.59%	0.57%	0.82%	0.94%
	15 September	16 September	17 September	18 September	19 September	20 September	21 September
	0.85%	0.96%	1.10%	1.15%	1.57%	1.09%	1.15%



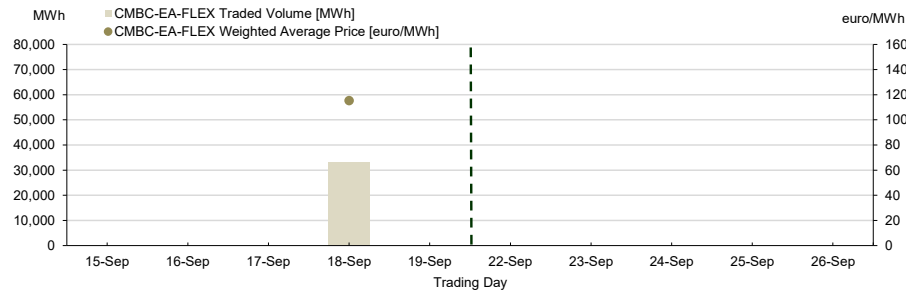
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

Centralised Market for Electricity Bilateral Contracts Flexible Extended Auctions Mechanism

	September 22	September 23	September 24	September 25	September 26
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	-	-	-	-	-
	September 15	September 16	September 17	September 18	September 19
	-	-	-	115.39	-
CMBC-EA-FLEX Traded Quantity [MWh]	September 22	September 23	September 24	September 25	September 26
	-	-	-	-	-
	September 15	September 16	September 17	September 18	September 19
	-	-	-	33,135	-

Note:  = Non working day

Results

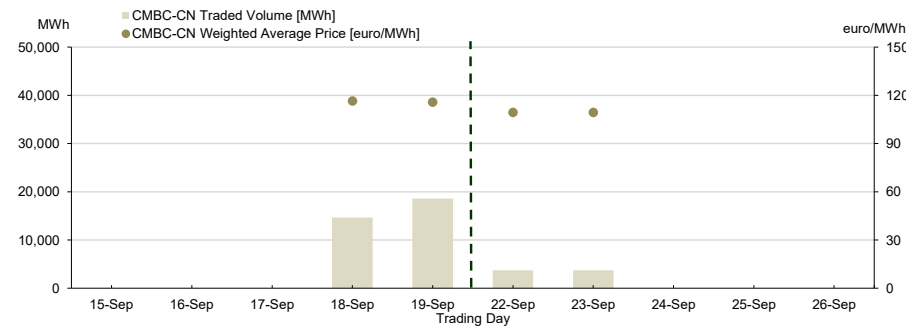


Centralised Market for Electricity Bilateral Contracts Continuous Negotiation Mechanism

	September 22	September 23	September 24	September 25	September 26
CMBC-CN Weighted Average Price [euro/MWh]	109.35	109.31	-	-	-
	September 15	September 16	September 17	September 18	September 19
	-	-	-	116.37	115.74
CMBC-CN Traded Quantity [MWh]	September 22	September 23	September 24	September 25	September 26
	3,725	3,725	-	-	-
	September 15	September 16	September 17	September 18	September 19
	-	-	-	14,640	18,600

Note:  = Non working day

Results

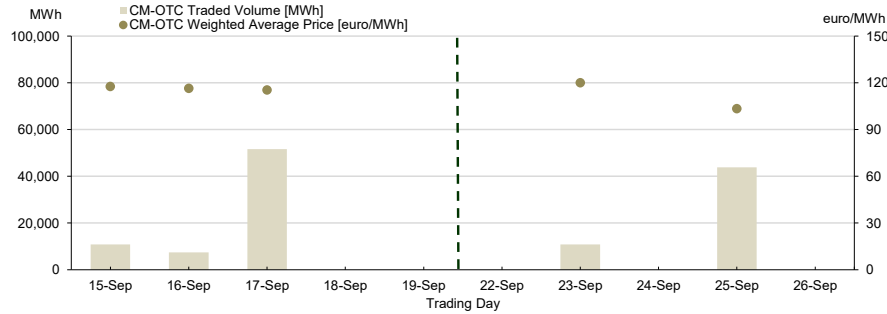


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

Results

CM-OTC Weighted Average Price [euro/MWh]	September 22	September 23	September 24	September 25	September 26
	-	120.14	-	103.44	-
CM-OTC Traded Quantity [MWh]	September 22	September 23	September 24	September 25	September 26
	-	10,795	-	43,800	-
CM-OTC Weighted Average Price [euro/MWh]	September 15	September 16	September 17	September 18	September 19
	117.65	116.52	115.38	-	-
CM-OTC Traded Quantity [MWh]	September 15	September 16	September 17	September 18	September 19
	10,800	7,440	51,620	-	-

Note:  = Non working day



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

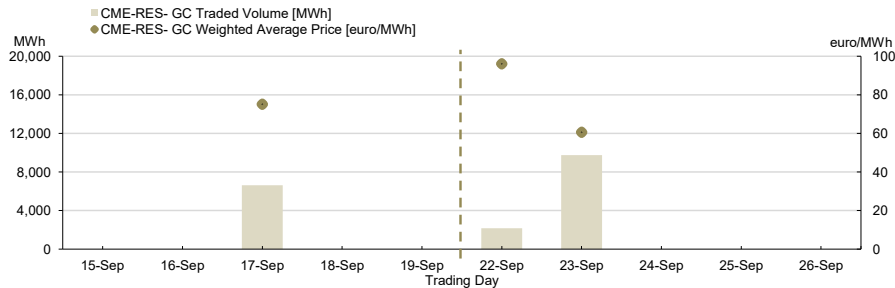
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

CME-RES- GC Weighted Average Price [euro/MWh]	22 September	23 September	24 September	25 September	26 September
	96.04	60.49	-	-	-
CME-RES- GC Traded Quantity [MWh]	22 September	23 September	24 September	25 September	26 September
	2,159	9,748	-	-	-
CME-RES- GC Number** of Green Certificates Traded	22 September	23 September	24 September	25 September	26 September
	4,318	29,981	-	-	-
CME-RES- GC Weighted Average Price [euro/MWh]	15 September	16 September	17 September	18 September	19 September
	-	-	75.10	-	-
CME-RES- GC Traded Quantity [MWh]	15 September	16 September	17 September	18 September	19 September
	-	-	6,627	-	-
CME-RES- GC Number** of Green Certificates Traded	15 September	16 September	17 September	18 September	19 September
	-	-	26,508	-	-

Note:  = Non working day

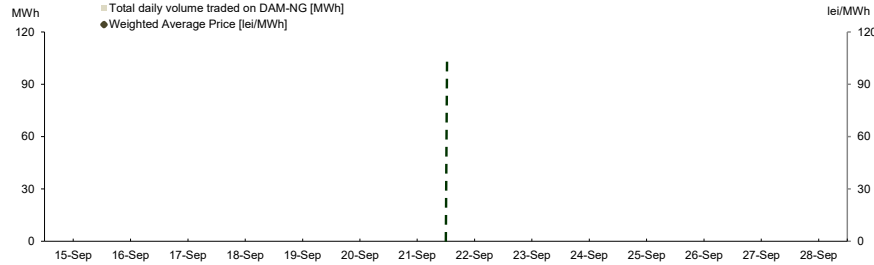
**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	September 22	September 23	September 24	September 25	September 26	September 27	September 28
	-	-	-	-	-	-	-
	September 15	September 16	September 17	September 18	September 19	September 20	September 21
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	September 22	September 23	September 24	September 25	September 26	September 27	September 28
	-	-	-	-	-	-	-
	September 15	September 16	September 17	September 18	September 19	September 20	September 21
	-	-	-	-	-	-	-



Trends

Results	Week 22.09.2025 - 28.09.2025	Trend related to week 15.09.2025 - 21.09.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

Centralised Market for Natural Gas Trading Mechanism PCGN-LN

Weighted Average Price [lei/MWh]	September 22	September 23	September 24	September 25	September 26
	-	-	-	-	-
	September 15	September 16	September 17	September 18	September 19
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	September 22	September 23	September 24	September 25	September 26
	-	-	-	-	-
	September 15	September 16	September 17	September 18	September 19
	-	-	-	-	-

Note: = Non working day

