

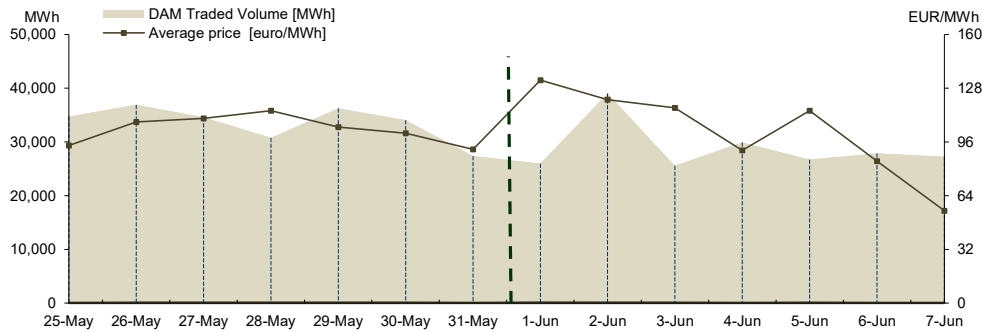
WEEKLY REPORT
01.06.2026 - 07.06.2026

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	June 01	June 02	June 03	June 04	June 05	June 06	June 07
	132.83	121.21	116.24	91.05	114.70	84.55	55.04
	May 25	May 26	May 27	May 28	May 29	May 30	May 31
	93.92	107.93	110.11	114.57	104.90	101.24	91.58
Total daily volume traded on DAM [MWh]	June 01	June 02	June 03	June 04	June 05	June 06	June 07
	25,939.7	39,032.4	25,570.5	29,908.1	26,705.7	27,868.9	27,223.8
	May 25	May 26	May 27	May 28	May 29	May 30	May 31
	34,718.5	36,899.7	34,570.0	30,745.2	36,262.9	34,035.2	27,394.4
DAM market share of forecasted consumption ²	June 01	June 02	June 03	June 04	June 05	June 06	June 07
	27.86%	33.78%	21.40%	24.84%	24.64%	26.88%	29.96%
	May 25	May 26	May 27	May 28	May 29	May 30	May 31
	29.38%	35.74%	30.12%	28.80%	33.65%	32.82%	29.75%

Results
DAM 15 min *



Trends

Results**	Week	Trend related to week
	01.06.2026 - 07.06.2026	25.05.2026 - 31.05.2026
Average price ³ [euro/MWh]	102.23	↓ -1.19%
Total volume traded on DAM [MWh]	202,249.1	↓ -13.80%
DAM market share of forecasted consumption [%]	26.91%	↓ -14.36%
Selling offers' total volume [MWh]	185,464.1	↓ -12.51%
Buying offers' total volume [MWh]	217,634.3	↓ -6.97%

¹ The arithmetic mean of the prices corresponding to all intervals from a day.

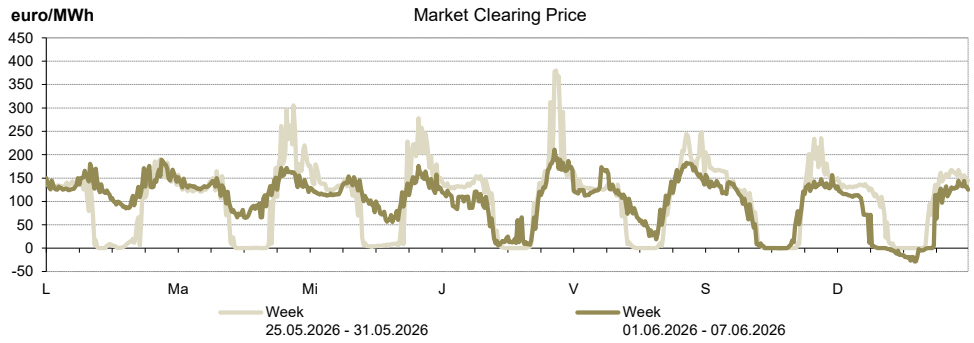
² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

³ The arithmetic mean of the prices corresponding to all intervals from the analysed week.

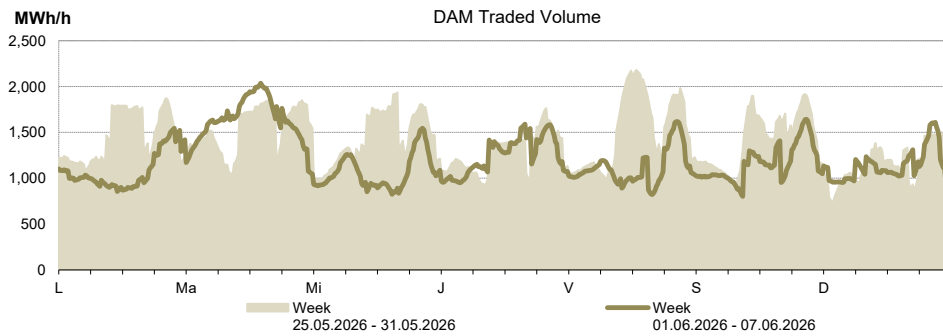
* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

** Beginning with delivery day October 1, 2025, trading on the DAM is carried out at 15-minute granularity.

Price [euro/MWh]	Week	
	01.06.2026 - 07.06.2026	Trend related to week 25.05.2026 - 31.05.2026
ROPEX_DAM_Base	102.23	↓ -1.19%
ROPEX_DAM_Peak	74.64	↑ 40.78%
ROPEX_DAM_Off_peak	129.82	↓ -15.65%
Max 15min price	210.77	↓ -44.55%
Min 15min price	-28.58	↑ 1642.68%



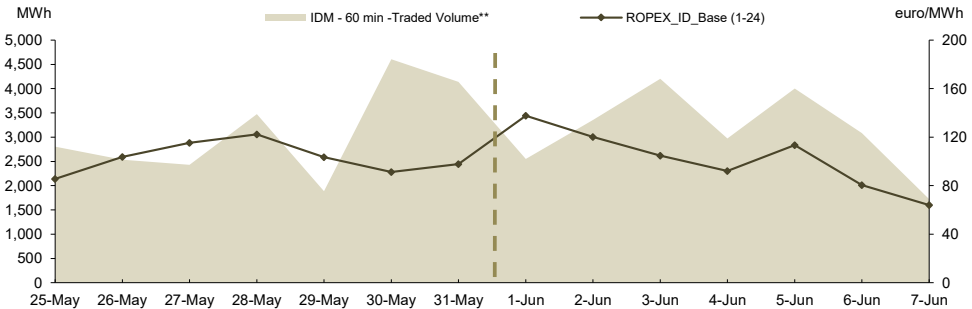
Volume traded on DAM	Week	
	01.06.2026 - 07.06.2026	Trend related to week 25.05.2026 - 31.05.2026
Base total volume [MWh]	202,249.1	↓ -13.80%
Peak total volume [MWh]	102,908.5	↓ -19.64%
Off-peak total volume [MWh]	99,340.6	↓ -6.79%
Max 15min volume [MW]	2,036.8	↓ -6.57%
Min 15min volume [MW]	801.6	↑ 10.43%



Intraday Market

**Results
IDM - 60 min ***

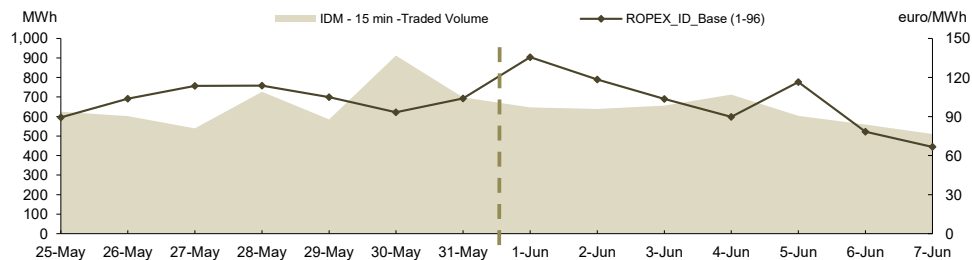
Prices							
ROPEX_ID_Base (1-24) [euro/MWh]	01 June	02 June	03 June	04 June	05 June	06 June	07 June
	137.66	120.15	104.67	92.20	113.37	80.57	63.97
	25 May	26 May	27 May	28 May	29 May	30 May	31 May
	85.63	103.71	115.22	122.33	103.56	91.30	97.77
Volume							
Sell Hourly Trades [MWh]	01 June	02 June	03 June	04 June	05 June	06 June	07 June
	1,383.8	1,577.0	3,163.2	1,707.5	2,831.0	1,224.2	936.5
	25 May	26 May	27 May	28 May	29 May	30 May	31 May
	1,761.6	1,366.6	1,307.8	1,906.0	1,284.1	3,399.5	3,076.7
Buy Hourly Trades [MWh]	01 June	02 June	03 June	04 June	05 June	06 June	07 June
	1,192.1	1,795.1	1,123.1	1,356.0	1,516.8	1,923.2	798.7
	25 May	26 May	27 May	28 May	29 May	30 May	31 May
	1,150.7	1,262.3	1,260.7	1,717.2	698.0	1,291.0	1,085.7
Sell Block Trades [MWh]	01 June	02 June	03 June	04 June	05 June	06 June	07 June
	-	-	-	-	-	-	-
	25 May	26 May	27 May	28 May	29 May	30 May	31 May
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	01 June	02 June	03 June	04 June	05 June	06 June	07 June
	-	-	-	-	-	-	-
	25 May	26 May	27 May	28 May	29 May	30 May	31 May
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	01 June	02 June	03 June	04 June	05 June	06 June	07 June
	2.74%	2.90%	3.52%	2.47%	3.69%	2.97%	1.90%
	25 May	26 May	27 May	28 May	29 May	30 May	31 May
	2.37%	2.46%	2.12%	3.26%	1.75%	4.44%	4.50%



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
ROPEX_ID_Base (1-96) [euro/MWh]	01 June	02 June	03 June	04 June	05 June	06 June	07 June
	135.62	118.54	103.49	89.83	116.52	78.29	66.64
	25 May	26 May	27 May	28 May	29 May	30 May	31 May
	89.42	103.79	113.54	113.83	104.84	93.34	103.91
Volume							
Sell Trades [MWh]	01 June	02 June	03 June	04 June	05 June	06 June	07 June
	382.7	419.7	411.3	356.3	319.4	241.8	280.6
	25 May	26 May	27 May	28 May	29 May	30 May	31 May
	230.4	360.0	302.0	325.6	313.6	559.6	410.5
Buy Trades [MWh]	01 June	02 June	03 June	04 June	05 June	06 June	07 June
	264.8	220.8	248.6	357.9	285.0	317.5	231.2
	25 May	26 May	27 May	28 May	29 May	30 May	31 May
	394.3	252.9	244.5	408.0	275.4	354.5	287.0
Share of forecasted consumption							
Share of forecasted consumption [%]	01 June	02 June	03 June	04 June	05 June	06 June	07 June
	0.69%	0.55%	0.55%	0.59%	0.56%	0.54%	0.56%
	25 May	26 May	27 May	28 May	29 May	30 May	31 May
	0.53%	0.58%	0.47%	0.68%	0.54%	0.88%	0.76%



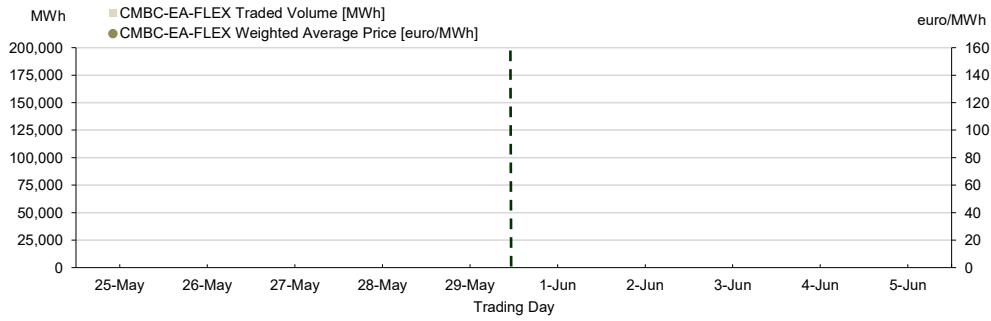
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

	June 01	June 02	June 03	June 04	June 05
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	-	-	-	-	-
	May 25	May 26	May 27	May 28	May 29
	-	-	-	-	-
	June 01	June 02	June 03	June 04	June 05
CMBC-EA-FLEX Traded Quantity [MWh]	-	-	-	-	-
	May 25	May 26	May 27	May 28	May 29
	-	-	-	-	-

Note: = Non working day

Results

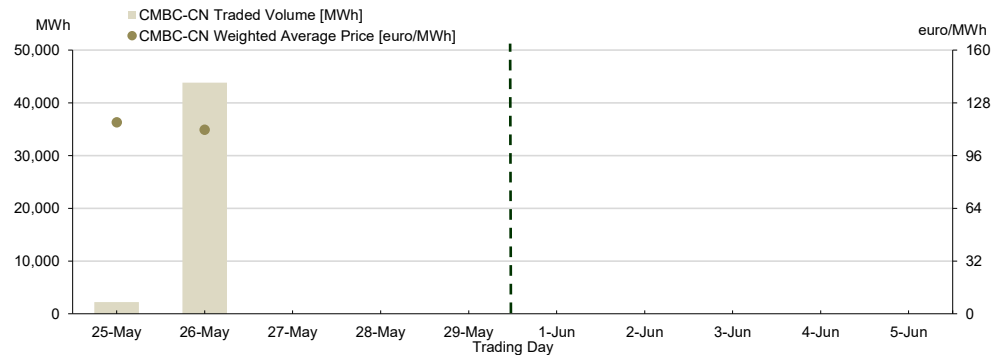


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

	June 01	June 02	June 03	June 04	June 05
CMBC-CN Weighted Average Price [euro/MWh]	-	-	-	-	-
	May 25	May 26	May 27	May 28	May 29
	116.26	111.73	-	-	-
	June 01	June 02	June 03	June 04	June 05
CMBC-CN Traded Quantity [MWh]	-	-	-	-	-
	May 25	May 26	May 27	May 28	May 29
	2,208	43,800	-	-	-

Note: = Non working day

Results

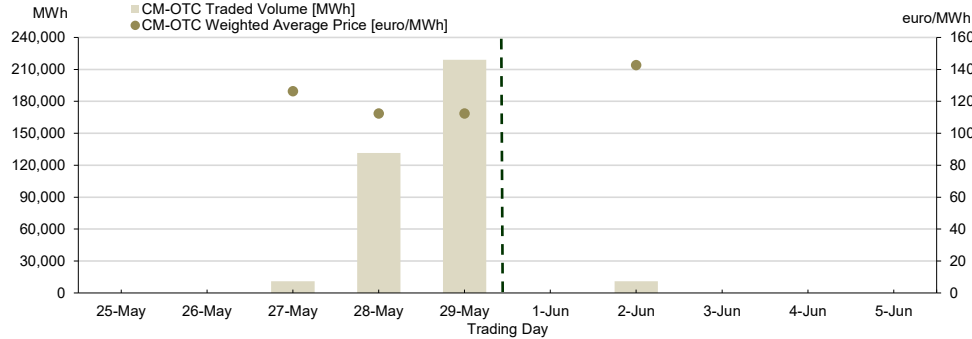


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	June 01	June 02	June 03	June 04	June 05
	-	142.70	-	-	-
	May 25	May 26	May 27	May 28	May 29
	-	-	126.35	112.42	112.40
CM-OTC Traded Quantity [MWh]	June 01	June 02	June 03	June 04	June 05
	-	11,045	-	-	-
	May 25	May 26	May 27	May 28	May 29
	-	-	11,040	131,400	219,000

Note:  = Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

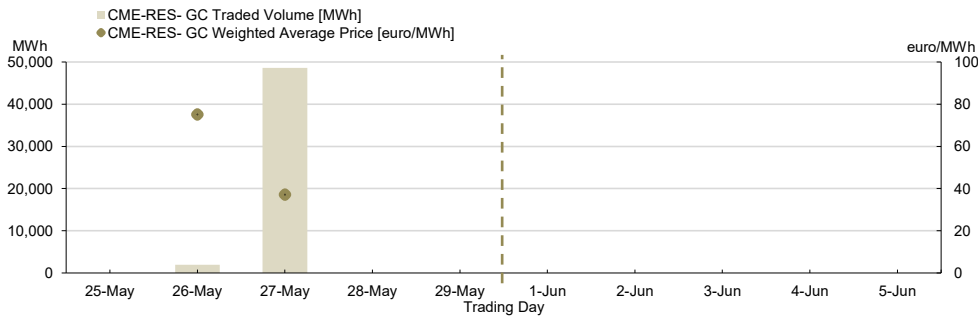
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	01 June	02 June	03 June	04 June	05 June
	-	-	-	-	-
	25 May	26 May	27 May	28 May	29 May
	-	75.21	37.17	-	-
CME-RES- GC Traded Quantity [MWh]	01 June	02 June	03 June	04 June	05 June
	-	-	-	-	-
	25 May	26 May	27 May	28 May	29 May
	-	1,961	48,587	-	-
CME-RES- GC Number** of Green Certificates Traded	01 June	02 June	03 June	04 June	05 June
	-	-	-	-	-
	25 May	26 May	27 May	28 May	29 May
	-	5,882	388,696	-	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

Results

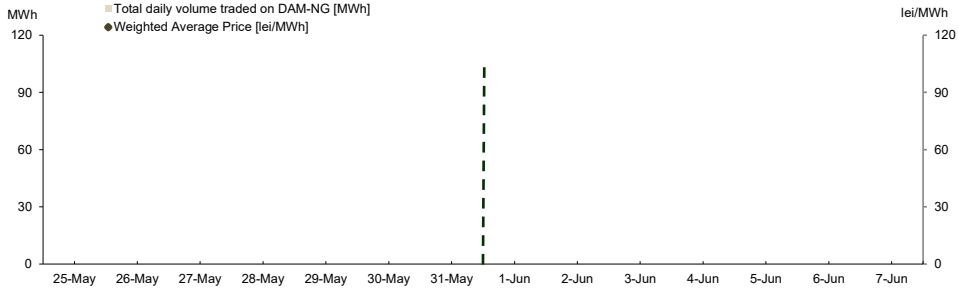


Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	June 01	June 02	June 03	June 04	June 05	June 06	June 07
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	May 25	May 26	May 27	May 28	May 29	May 30	May 31
	-	-	-	-	-	-	-

Results



Trends

Results	Week 01.06.2026 - 07.06.2026	Trend related to week 25.05.2026 - 31.05.2026
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	June 01	June 02	June 03	June 04	June 05
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	May 25	May 26	May 27	May 28	May 29
	-	-	-	-	-

Results

