

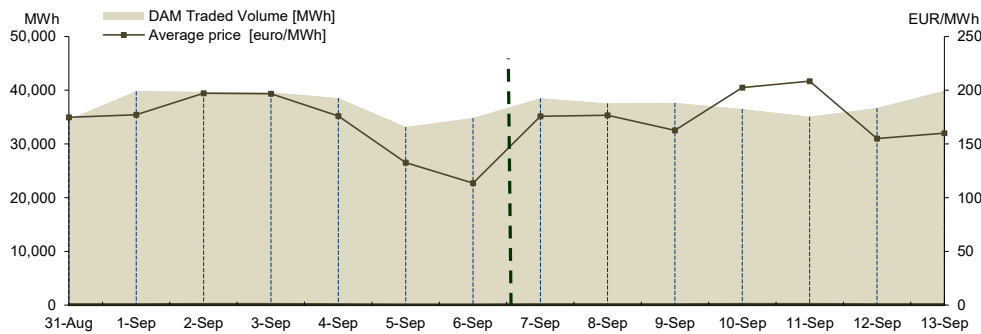
WEEKLY REPORT

07.09.2026 - 13.09.2026

Day Ahead Market

Prices and Volumes

	September 07	September 08	September 09	September 10	September 11	September 12	September 13
Average price ¹ [euro/MWh]	175.71	176.65	162.70	202.46	208.46	155.00	159.99
	August 31	September 01	September 02	September 03	September 04	September 05	September 06
	174.90	177.28	197.19	196.82	175.92	132.62	113.54
Total daily volume traded on DAM [MWh]	September 07	September 08	September 09	September 10	September 11	September 12	September 13
	38,471.2	37,537.7	37,613.1	36,478.7	35,058.1	36,685.1	39,901.2
	August 31	September 01	September 02	September 03	September 04	September 05	September 06
	34,552.4	39,808.5	39,696.8	39,599.0	38,522.2	33,172.2	34,834.8
DAM market share of forecasted consumption ²	September 07	September 08	September 09	September 10	September 11	September 12	September 13
	30.20%	29.20%	29.74%	27.08%	27.41%	30.79%	36.24%
	August 31	September 01	September 02	September 03	September 04	September 05	September 06
	27.45%	30.05%	29.49%	29.44%	28.52%	28.28%	33.25%



Results
DAM 15 min *

Trends

Results**	Week 07.09.2026 - 13.09.2026	Trend related to week 31.08.2026 - 06.09.2026
Average price ³ [euro/MWh]	177.28	↑ 6.22%
Total volume traded on DAM [MWh]	261,744.9	↑ 0.60%
DAM market share of forecasted consumption [%]	29.94%	↑ 1.78%
Selling offers' total volume [MWh]	254,128.1	↑ 13.53%
Buying offers' total volume [MWh]	323,562.6	↓ -5.76%

¹ The arithmetic mean of the prices corresponding to all intervals from a day.

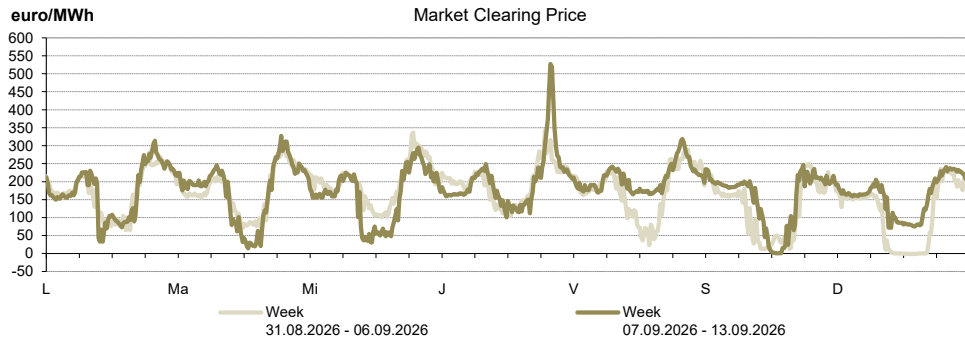
² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

³ The arithmetic mean of the prices corresponding to all intervals from the analysed week.

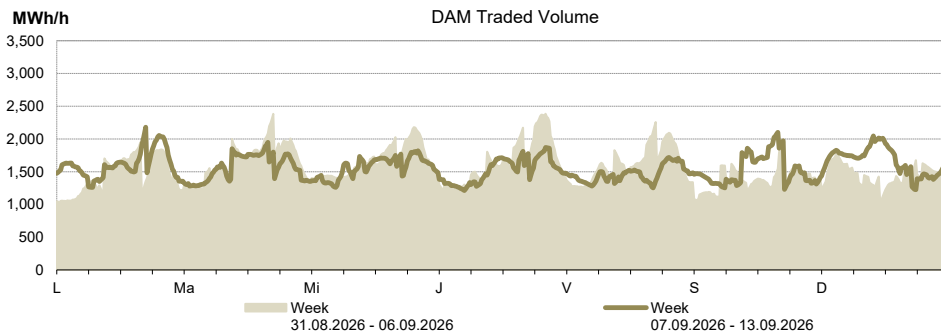
* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

** Beginning with delivery day October 1, 2025, trading on the DAM is carried out at 15-minute granularity.

Price [euro/MWh]	Week 07.09.2026 - 13.09.2026	Trend related to week 31.08.2026 - 06.09.2026
ROPEX_DAM_Base	177.28	↑ 6.22%
ROPEX_DAM_Peak	150.16	↑ 11.94%
ROPEX_DAM_Off_peak	204.41	↑ 2.38%
Max 15min price	527.29	↑ 53.71%
Min 15min price	0.63	-



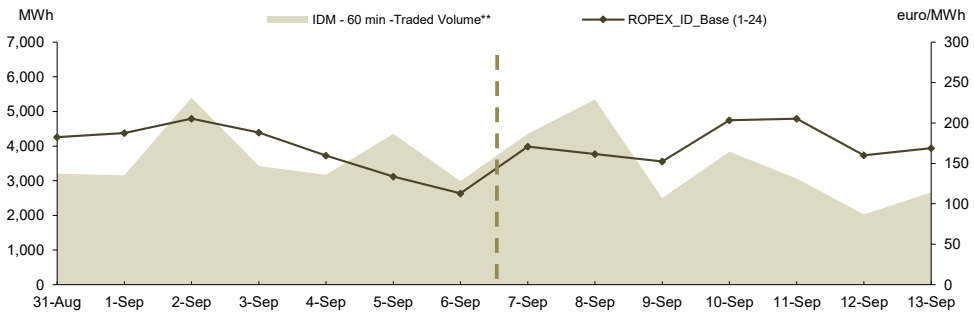
Volume traded on DAM	Week 07.09.2026 - 13.09.2026	Trend related to week 31.08.2026 - 06.09.2026
Base total volume [MWh]	261,744.9	↑ 0.60%
Peak total volume [MWh]	137,992.5	↓ -1.12%
Off-peak total volume [MWh]	123,752.5	↑ 2.59%
Max 15min volume [MW]	2,179.1	↓ -8.59%
Min 15min volume [MW]	1,211.7	↑ 17.15%



Intraday Market

Results IDM - 60 min *

Prices							
ROPEX_ ID_Base (1-24) [euro/MWh]	07 September	08 September	09 September	10 September	11 September	12 September	13 September
	170.89	161.50	152.47	203.32	205.34	160.06	168.86
	31 August	01 September	02 September	03 September	04 September	05 September	06 September
	182.33	187.41	205.37	188.11	159.65	133.74	112.97
Volume							
Sell Hourly Trades [MWh]	07 September	08 September	09 September	10 September	11 September	12 September	13 September
	1,846.7	2,458.1	1,717.0	2,107.7	1,558.1	493.5	1,230.4
	31 August	01 September	02 September	03 September	04 September	05 September	06 September
	1,939.4	1,994.5	1,497.9	1,528.5	1,775.6	1,266.9	1,049.5
Buy Hourly Trades [MWh]	07 September	08 September	09 September	10 September	11 September	12 September	13 September
	2,672.3	2,947.7	865.5	1,802.4	1,526.0	1,558.9	1,442.0
	31 August	01 September	02 September	03 September	04 September	05 September	06 September
	1,282.2	1,229.5	4,121.5	1,986.0	1,483.0	3,210.2	1,982.4
Sell Block Trades [MWh]	07 September	08 September	09 September	10 September	11 September	12 September	13 September
	-	-	-	-	-	-	-
	31 August	01 September	02 September	03 September	04 September	05 September	06 September
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	07 September	08 September	09 September	10 September	11 September	12 September	13 September
	-	-	-	-	-	-	-
	31 August	01 September	02 September	03 September	04 September	05 September	06 September
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	07 September	08 September	09 September	10 September	11 September	12 September	13 September
	3.42%	4.16%	1.98%	2.85%	2.39%	1.70%	2.42%
	31 August	01 September	02 September	03 September	04 September	05 September	06 September
	2.54%	2.38%	4.01%	2.54%	2.35%	3.71%	2.85%

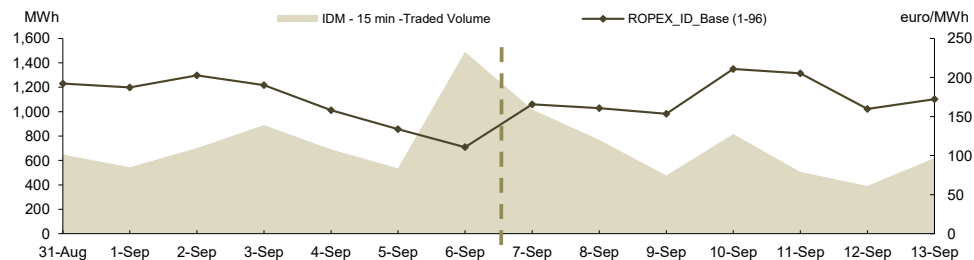


IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

Results IDM - 15 min ***

Prices							
ROPEX_ ID_Base (1-96) [euro/MWh]	07 September	08 September	09 September	10 September	11 September	12 September	13 September
	165.80	160.84	153.36	210.89	205.28	159.76	172.36
	31 August	01 September	02 September	03 September	04 September	05 September	06 September
	192.05	187.40	202.70	190.23	158.07	133.70	110.73
Volume							
Sell Trades [MWh]	07 September	08 September	09 September	10 September	11 September	12 September	13 September
	476.3	564.0	322.9	362.3	268.4	162.2	498.4
	31 August	01 September	02 September	03 September	04 September	05 September	06 September
	429.4	312.3	356.1	620.1	395.6	246.1	969.8
Buy Trades [MWh]	07 September	08 September	09 September	10 September	11 September	12 September	13 September
	548.9	209.8	155.9	468.7	240.4	231.6	122.6
	31 August	01 September	02 September	03 September	04 September	05 September	06 September
	219.2	231.9	348.6	275.6	296.2	290.5	526.7
Share of forecasted consumption							
Share of forecasted consumption [%]	07 September	08 September	09 September	10 September	11 September	12 September	13 September
	0.80%	0.60%	0.38%	0.61%	0.40%	0.33%	0.56%
	31 August	01 September	02 September	03 September	04 September	05 September	06 September
	0.51%	0.41%	0.52%	0.66%	0.51%	0.46%	1.42%



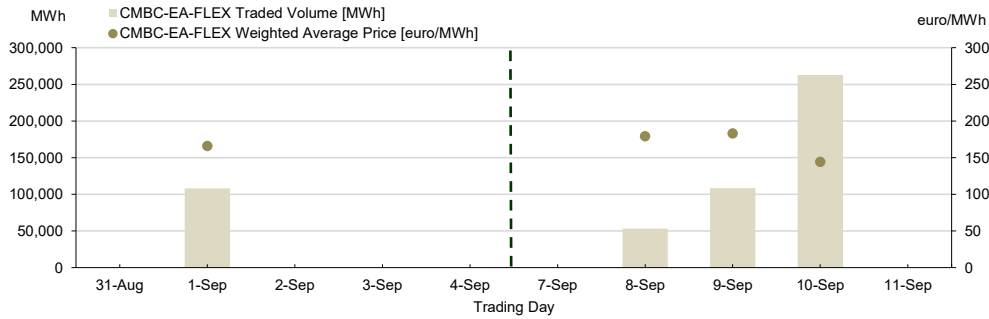
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

Centralised Market for Electricity Bilateral Contracts Flexible Extended Auctions Mechanism

CMBC-EA-FLEX Weighted Average Price [euro/MWh]	September 07	September 08	September 09	September 10	September 11
	-	179.10	183.01	144.22	-
	August 31	September 01	September 02	September 03	September 04
CMBC-EA-FLEX Traded Quantity [MWh]	-	165.79	-	-	-
	September 07	September 08	September 09	September 10	September 11
	-	53,324	108,340	262,800	-
	August 31	September 01	September 02	September 03	September 04
	-	107,950	-	-	-

Note:  = Non working day

Results

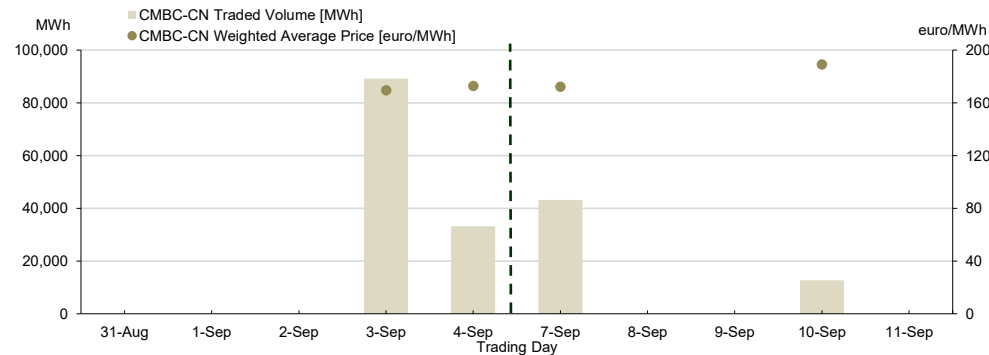


Centralised Market for Electricity Bilateral Contracts Continuous Negotiation Mechanism

CMBC-CN Weighted Average Price [euro/MWh]	September 07	September 08	September 09	September 10	September 11
	172.35	-	-	189.09	-
	August 31	September 01	September 02	September 03	September 04
CMBC-CN Traded Quantity [MWh]	-	-	-	169.48	172.94
	September 07	September 08	September 09	September 10	September 11
	43,180	-	-	12,725	-
	August 31	September 01	September 02	September 03	September 04
	-	-	-	89,200	33,135

Note:  = Non working day

Results

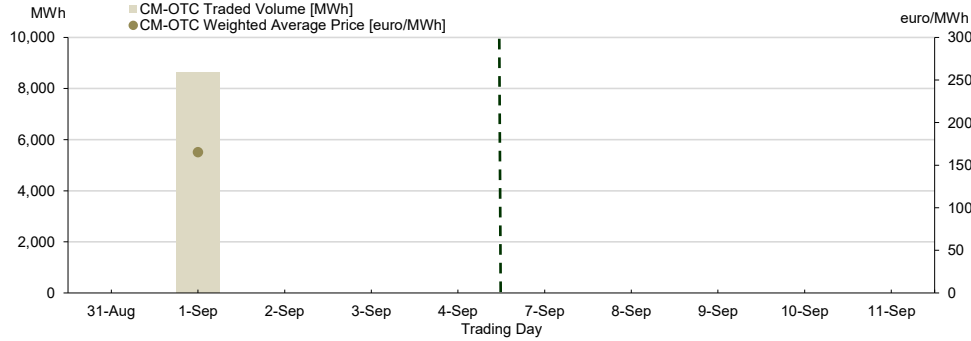


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

Results

CM-OTC Weighted Average Price [euro/MWh]	September 07	September 08	September 09	September 10	September 11
	-	-	-	-	-
	August 31	September 01	September 02	September 03	September 04
	-	165.48	-	-	-
CM-OTC Traded Quantity [MWh]	September 07	September 08	September 09	September 10	September 11
	-	-	-	-	-
	August 31	September 01	September 02	September 03	September 04
	-	8,636	-	-	-

Note:  = Non working day



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

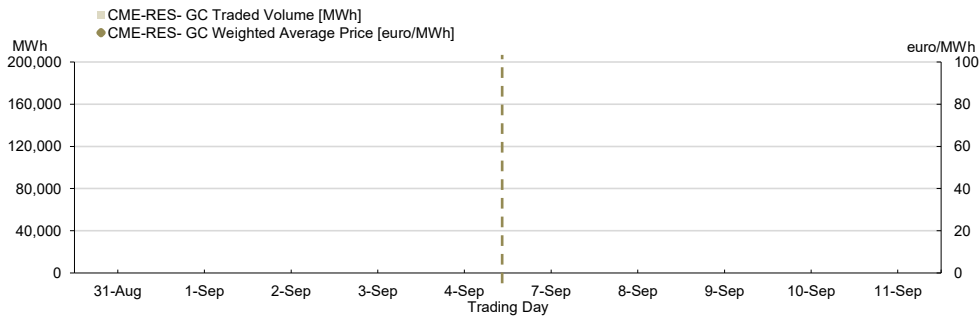
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

CME-RES- GC Weighted Average Price [euro/MWh]	07 September	08 September	09 September	10 September	11 September
	-	-	-	-	-
	31 August	01 September	02 September	03 September	04 September
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	07 September	08 September	09 September	10 September	11 September
	-	-	-	-	-
	31 August	01 September	02 September	03 September	04 September
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	07 September	08 September	09 September	10 September	11 September
	-	-	-	-	-
	31 August	01 September	02 September	03 September	04 September
	-	-	-	-	-

Note:  = Non working day

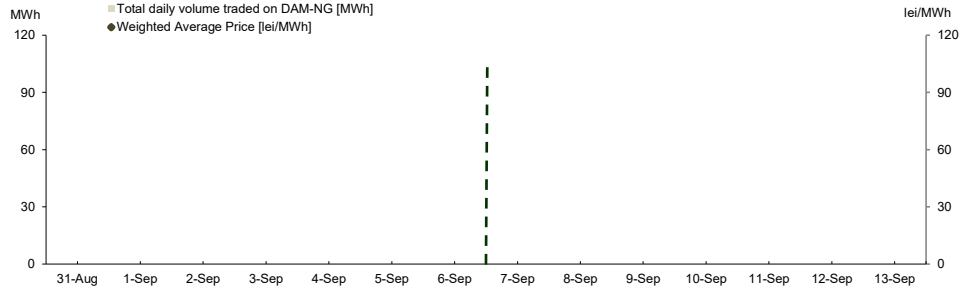
**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	September 07	September 08	September 09	September 10	September 11	September 12	September 13
	-	-	-	-	-	-	-
	August 31	September 01	September 02	September 03	September 04	September 05	September 06
Total daily volume traded on DAM-NG [MWh]	-	-	-	-	-	-	-
	September 07	September 08	September 09	September 10	September 11	September 12	September 13
	-	-	-	-	-	-	-
	August 31	September 01	September 02	September 03	September 04	September 05	September 06
	-	-	-	-	-	-	-
	-	-	-	-	-	-	-



Trends

Results	Week 07.09.2026 - 13.09.2026	Trend related to week 31.08.2026 - 06.09.2026
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

Centralised Market for Natural Gas Trading Mechanism PCGN-LN

Weighted Average Price [lei/MWh]	September 07	September 08	September 09	September 10	September 11
	-	-	-	-	-
	August 31	September 01	September 02	September 03	September 04
PCGN-LN Traded Quantity [MWh]	-	-	-	-	-
	September 07	September 08	September 09	September 10	September 11
	-	-	-	-	-
	August 31	September 01	September 02	September 03	September 04
	-	-	-	-	-
	-	-	-	-	-

Note: ■ Non working day

