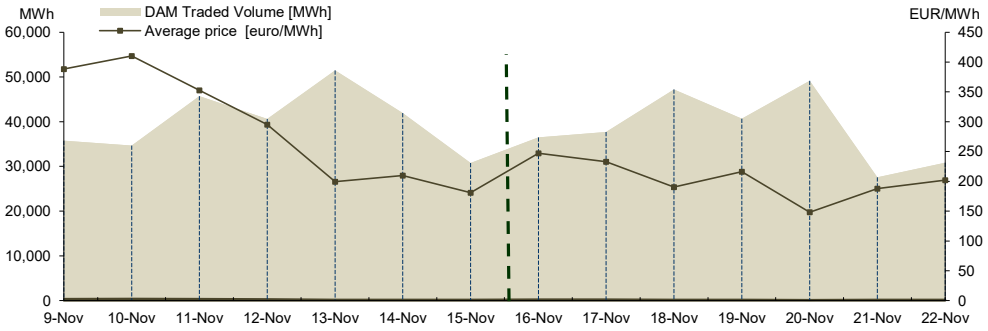
WEEKLY REPORT
16.11.2026 - 22.11.2026

Day Ahead Market

Results
DAM 15 min *

Prices and Volumes

Average price[1] [euro/MWh]	November 16	November 17	November 18	November 19	November 20	November 21	November 22
	247.03	233.00	190.51	216.37	148.16	187.71	201.88
	November 09	November 10	November 11	November 12	November 13	November 14	November 15
	388.23	410.31	352.56	295.18	199.32	209.58	181.04
Total daily volume traded on DAM [MWh]	November 16	November 17	November 18	November 19	November 20	November 21	November 22
	36,491.3	37,721.6	47,211.0	40,652.2	49,133.8	27,557.1	30,844.8
	November 09	November 10	November 11	November 12	November 13	November 14	November 15
	35,745.9	34,687.7	45,714.2	40,613.5	51,483.0	41,920.3	30,779.0
DAM market share of forecasted consumption[2]	November 16	November 17	November 18	November 19	November 20	November 21	November 22
	24.05%	24.98%	31.06%	26.45%	33.38%	20.57%	24.65%
	November 09	November 10	November 11	November 12	November 13	November 14	November 15
	24.30%	22.65%	29.97%	26.56%	33.88%	29.52%	24.57%

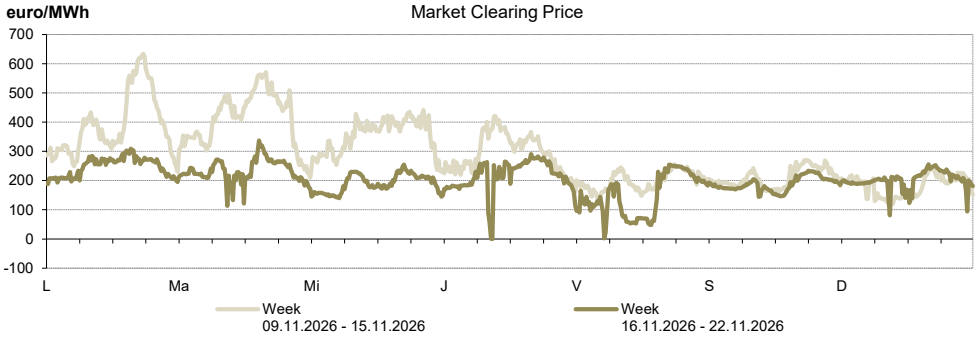


Trends

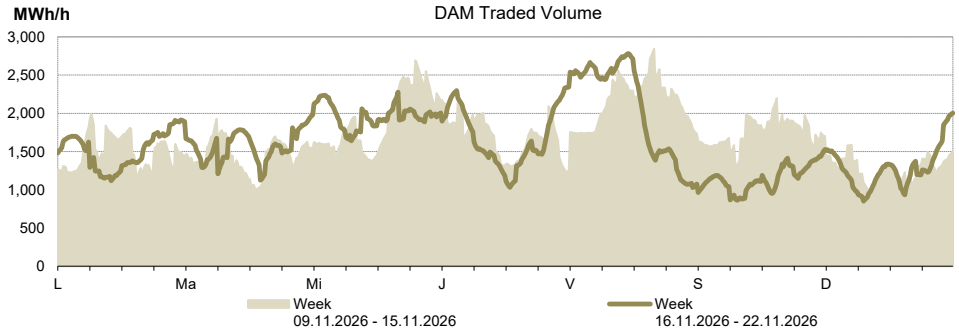
Results**	Week 16.11.2026 - 22.11.2026	Trend related to week 09.11.2026 - 15.11.2026
Average price[3] [euro/MWh]	203.52	-30.03%
Total volume traded on DAM [MWh]	269,611.8	-4.03%
DAM market share of forecasted consumption [%]	26.57%	-3.06%
Selling offers' total volume [MWh]	267,664.9	35.70%
Buying offers' total volume [MWh]	234,678.2	-34.90%

[1] The arithmetic mean of the prices corresponding to all intervals from a day.
[2] Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.
[3] The arithmetic mean of the prices corresponding to all intervals from the analysed week.
* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.
** Beginning with delivery day October 1, 2025, trading on the DAM is carried out at 15-minute granularity.

Price [euro/MWh]	Week 16.11.2026 - 22.11.2026	Trend related to week 09.11.2026 - 15.11.2026
ROPEX_DAM_Base	203.52	-30.03%
ROPEX_DAM_Peak	213.57	-33.81%
ROPEX_DAM_Off_peak	193.48	-25.34%
Max 15min price	337.16	-46.81%
Min 15min price	0.00	-100.00%



Volume traded on DAM	Week 16.11.2026 - 22.11.2026	Trend related to week 09.11.2026 - 15.11.2026
Base total volume [MWh]	269,611.8	-4.03%
Peak total volume [MWh]	127,974.4	-10.21%
Off-peak total volume [MWh]	141,637.4	2.33%
Max 15min volume [MW]	2,780.2	-2.28%
Min 15min volume [MW]	850.5	-4.91%



Intraday Market

Results
IDM - 60 min *

Prices

ROPEX_ ID_Base (1-24) [euro/MWh]	16 November	17 November	18 November	19 November	20 November	21 November	22 November
	241.75	204.95	157.41	191.90	125.73	163.19	184.06
	09 November	10 November	11 November	12 November	13 November	14 November	15 November
	440.45	476.29	304.84	272.50	158.09	178.78	182.74

Volume

Sell Hourly Trades [MWh]	16 November	17 November	18 November	19 November	20 November	21 November	22 November
	1,787.1	1,775.9	3,018.6	2,399.9	2,603.2	1,574.6	3,017.8
	09 November	10 November	11 November	12 November	13 November	14 November	15 November
	2,044.4	5,763.4	7,262.9	1,809.1	3,578.1	9,964.8	4,330.9

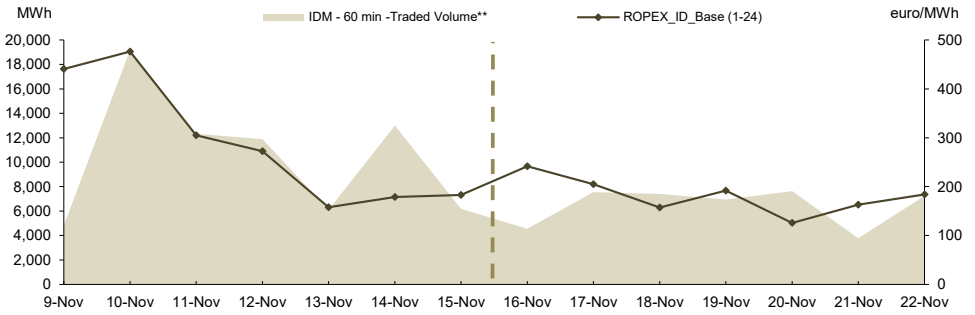
Buy Hourly Trades [MWh]	16 November	17 November	18 November	19 November	20 November	21 November	22 November
	2,886.1	6,107.7	4,778.8	4,950.9	5,452.3	2,486.5	4,992.0
	09 November	10 November	11 November	12 November	13 November	14 November	15 November
	2,904.3	15,215.7	6,060.2	10,315.1	3,088.4	3,824.0	2,495.3

Sell Block Trades [MWh]	16 November	17 November	18 November	19 November	20 November	21 November	22 November
	-	-	-	-	-	-	-
	09 November	10 November	11 November	12 November	13 November	14 November	15 November
	-	-	-	-	-	-	-

Buy Block Trades [MWh]	16 November	17 November	18 November	19 November	20 November	21 November	22 November
	-	-	-	-	-	-	-
	09 November	10 November	11 November	12 November	13 November	14 November	15 November
	-	-	-	-	-	-	-

Share of forcasted consumption

Share of forcasted consumption [%]	16 November	17 November	18 November	19 November	20 November	21 November	22 November
	3.00%	5.00%	4.87%	4.52%	5.18%	2.82%	5.78%
	09 November	10 November	11 November	12 November	13 November	14 November	15 November
	3.28%	12.52%	8.08%	7.78%	4.01%	9.15%	4.94%



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

Results
IDM - 15 min ***

Prices

ROPEX_ ID_Base (1-96) [euro/MWh]	16 November	17 November	18 November	19 November	20 November	21 November	22 November
	245.99	203.94	147.26	191.83	122.61	169.20	181.59
	09 November	10 November	11 November	12 November	13 November	14 November	15 November
	429.21	462.77	310.64	274.47	161.19	177.13	186.39

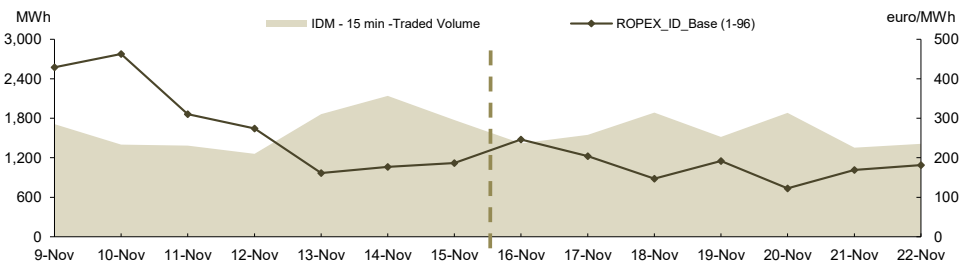
Volume

Sell Trades [MWh]	16 November	17 November	18 November	19 November	20 November	21 November	22 November
	628.3	726.1	866.1	665.8	695.4	634.0	722.7
	09 November	10 November	11 November	12 November	13 November	14 November	15 November
	543.5	543.7	956.5	528.8	1,140.7	1,551.5	1,028.3

Buy Trades [MWh]	16 November	17 November	18 November	19 November	20 November	21 November	22 November
	795.1	832.0	1,035.4	853.5	1,193.4	731.3	696.8
	09 November	10 November	11 November	12 November	13 November	14 November	15 November
	1,177.7	868.1	438.9	730.2	738.5	589.9	747.7

Share of forcasted consumption

Share of forcasted consumption [%]	16 November	17 November	18 November	19 November	20 November	21 November	22 November
	0.94%	1.03%	1.24%	0.99%	1.28%	1.01%	1.13%
	09 November	10 November	11 November	12 November	13 November	14 November	15 November
	1.16%	0.91%	0.91%	0.82%	1.23%	1.51%	1.42%



IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

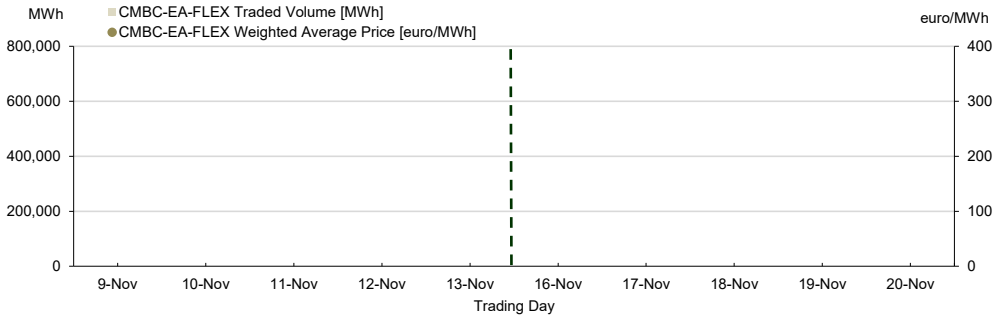
Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism

Results

CMBC-EA-FLEX Weighted Average Price [euro/MWh]	November 16	November 17	November 18	November 19	November 20
	-	-	-	-	-
	November 09	November 10	November 11	November 12	November 13
	-	-	-	-	-

CMBC-EA-FLEX Traded Quantity [MWh]	November 16	November 17	November 18	November 19	November 20
	-	-	-	-	-
	November 09	November 10	November 11	November 12	November 13
	-	-	-	-	-

Note: = Non working day



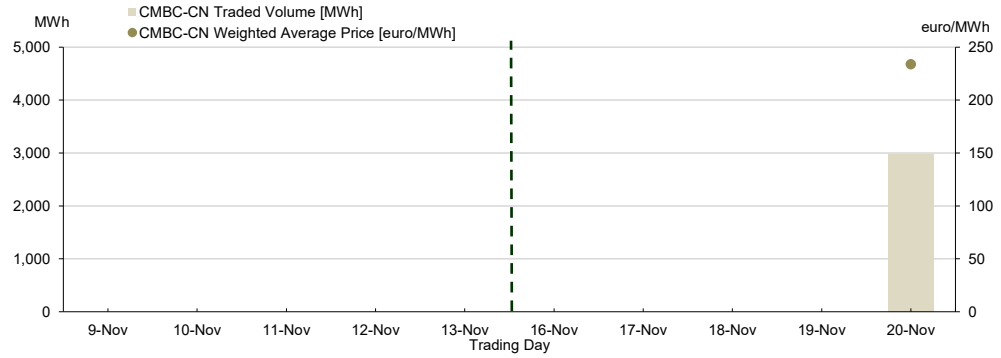
Centralised Market for Electricity Bilateral Contracts
Continuous Negociation Mechanism

Results

CMBC-CN Weighted Average Price [euro/MWh]	November 16	November 17	November 18	November 19	November 20
	-	-	-	-	233.72
	November 09	November 10	November 11	November 12	November 13
	-	-	-	-	-

CMBC-CN Traded Quantity [MWh]	November 16	November 17	November 18	November 19	November 20
	-	-	-	-	2,976
	November 09	November 10	November 11	November 12	November 13
	-	-	-	-	-

Note: = Non working day



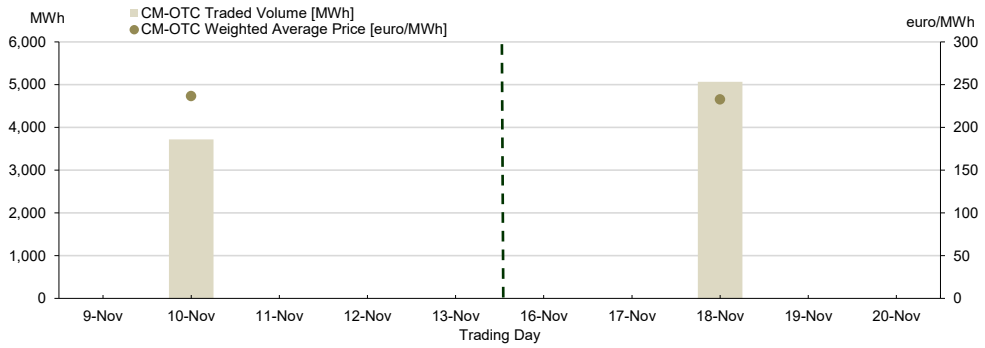
Centralised Market with double continuous negociation for Electricity Bilateral Contracts

Results

CM-OTC Weighted Average Price [euro/MWh]	November 16	November 17	November 18	November 19	November 20
	-	-	232.91	-	-
	November 09	November 10	November 11	November 12	November 13
	-	236.70	-	-	-

CM-OTC Traded Quantity [MWh]	November 16	November 17	November 18	November 19	November 20
	-	-	5,064	-	-
	November 09	November 10	November 11	November 12	November 13
	-	3,720	-	-	-

Note: ▭ = Non working day



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

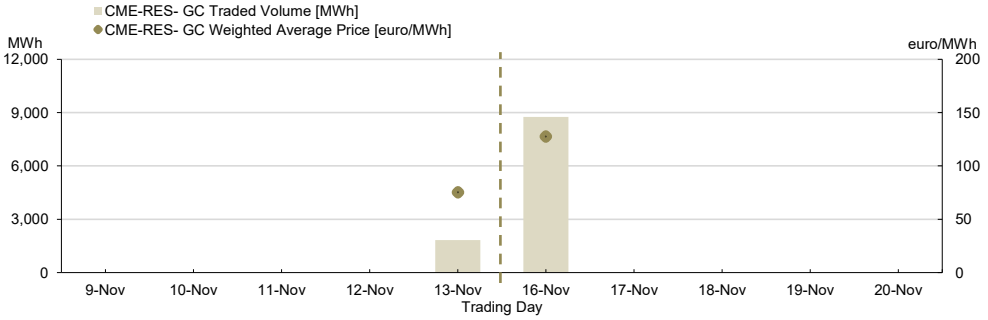
CME-RES- GC Weighted Average Price [euro/MWh]	16 November	17 November	18 November	19 November	20 November
	127.58	-	-	-	-
	09 November	10 November	11 November	12 November	13 November
	-	-	-	-	75.24

CME-RES- GC Traded Quantity [MWh]	16 November	17 November	18 November	19 November	20 November
	8,760	-	-	-	-
	09 November	10 November	11 November	12 November	13 November
	-	-	-	-	1,825

CME-RES- GC Number** of Green Certificates Traded	16 November	17 November	18 November	19 November	20 November
	26,280	-	-	-	-
	09 November	10 November	11 November	12 November	13 November
	-	-	-	-	3,650

Note: ▭ = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

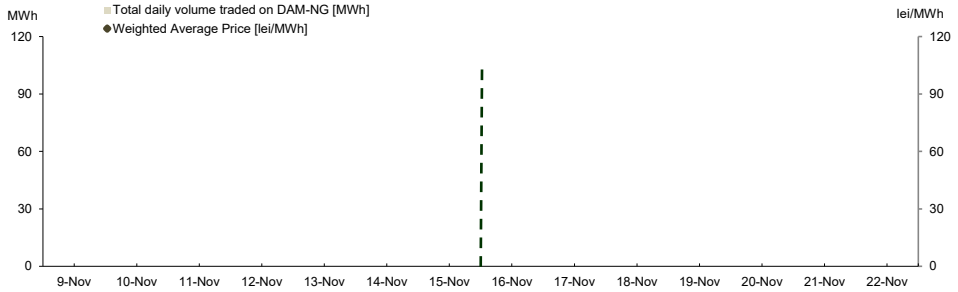


Day Ahead Market for Natural Gas

Results

Prices and Volumes

Weighted Average Price [lei/MWh]	November 16	November 17	November 18	November 19	November 20	November 21	November 22
	-	-	-	-	-	-	-
	November 09	November 10	November 11	November 12	November 13	November 14	November 15
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	November 16	November 17	November 18	November 19	November 20	November 21	November 22
	-	-	-	-	-	-	-
	November 09	November 10	November 11	November 12	November 13	November 14	November 15
	-	-	-	-	-	-	-



Trends

Results	Week 16.11.2026 - 22.11.2026	Trend related to week 09.11.2026 - 15.11.2026
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

Centralised Market for Natural Gas
Trading Mechanism PCGN-LN

Results

Weighted Average Price [lei/MWh]	November 16	November 17	November 18	November 19	November 20
	-	-	-	-	-
	November 09	November 10	November 11	November 12	November 13
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	November 16	November 17	November 18	November 19	November 20
	-	-	-	-	-
	November 09	November 10	November 11	November 12	November 13
	-	-	-	-	-

Note: = Non working day

